

OWWO

For KCC Use: Effective Date: 9-15-2009 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09 month 01 day 2009 year

OPERATOR: License# 6622 / 33813 Name: Jason Oil Company Address 1: PO Box 701 Address 2: City: Russell State: Ks Zip: 67665 + 0 7 0 1 Contact Person: Terry Garrison Phone: 785-216-0588

CONTRACTOR: License# 33930 Name: Super Oilwell Service

Well Drilled For: Oil Gas Seismic; # of Holes Other: Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Earl F Wakefield Well Name: Drilling 4 Original Completion Date: 10-31-51 Original Total Depth: 3517

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NW NENE NE/4NW/4SW/4 Sec. 34 Twp. 11 S. R. 17 E W (a/a/a/a) NW - NE - NE feet from 4950 / 990 feet from 990 Line of Section Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Dreling Well #: 4 Field Name: Benis-Shutts

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle Granite Wash

Nearest Lease or unit boundary line (in footage): 330 w Ground Surface Elevation: out 1994 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 700

Surface Pipe by Alternate: I II Length of Surface Pipe ~~Planned to be set:~~ 134 already set

Length of Conductor Pipe (if any): Projected Total Depth: 3700 Formation at Total Depth: 3200 Granite Wash

Water Source for Drilling Operations: Well Farm Pond Other: Produced water DWR Permit #:

(Note: Apply for Permit with DWR) Kansas Corporation Commission Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 08-10-2009 Signature of Operator or Agent: Terry O. Garrison Title: Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

34 11 17

For KCC Use ONLY API # 15 - 051-05302-0001 Conductor pipe required None feet Minimum surface pipe required 134 feet per ALT. I II Approved by: LUM 9-10-2009 This authorization expires: 9-10-2010 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-05302-0001

Operator: _____

Lease: PREWING

Well Number: 4

Field: BEMIS - SHUTTS

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NW - NE - NE

Location of Well: County: ELLIS

4950 feet from N / S Line of Section

990 feet from E / W Line of Section

Sec. 34 Twp. 11 S. R. 17 E W

Is Section: Regular or Irregular

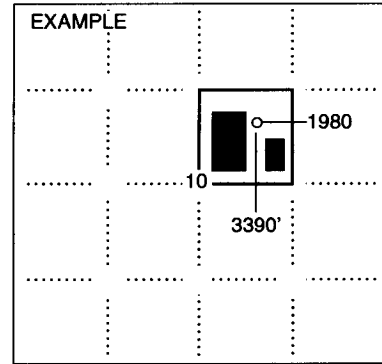
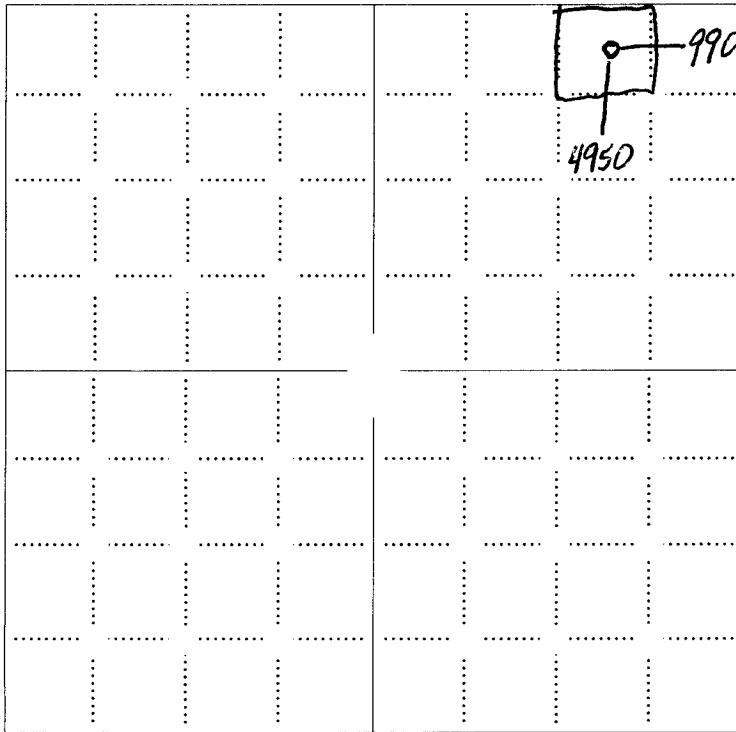
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: Jason Oil Company LLC | | License Number: 33813 | |
| Operator Address: PO Box 701 | | Russell Ks 67665 | |
| Contact Person: Terry Garrison | | Phone Number: 785-216-0588 | |
| Lease Name & Well No.: Dreling 4 | | Pit Location (QQQQ): NW - NE - NE | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Plastic liner | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check for tears and for fluidloss in pit and repair if so needed. | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: _____ (feet) _____ | | N/A: Steel Pits No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Normal plastic liner used for drilling applications | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check for tears and for fluidloss in pit and repair if so needed. | |
| Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: <u>clen out pit and dispose of fluids properly and cover pit when dry.</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date: 8-10-2009 | | _____ Signature of Applicant or Agent RECEIVED AUG 27 2009 KCC WICHITA | |
| KCC OFFICE USE ONLY | | | |
| Date Received: 8/27/09 | | Permit Number: _____ Permit Date: 8/27/09 | |
| Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15051-05302-00-01

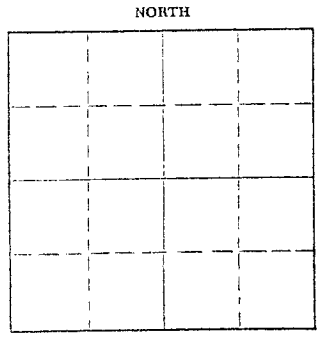
15-051-05302 00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County, Sec. 34 Twp. 11S Rge. (E) 17 (W)



Location as "NE/CNWSWK" or footage from lines NW NE NE
Lease Owner Earl F. Wakefield
Lease Name Dreiling Well No. 4
Office Address 515 Union Center Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 31 19 57
Application for plugging filed January 18 19 62
Application for plugging approved 19
Plugging commenced December 5 19 61
Plugging completed December 5 19 61
Reason for abandonment of well or producing formation Non Economical

If a producing well is abandoned, date of last production November 20 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3498 Bottom 3517 Total Depth of Well 3517 Ft.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT | |
|-----------|---------|--|----|--------|--------|------------|--|
| | | | | 8 5/8" | 134 | 5' | |
| | | | | 5 1/2" | 3512 | 5' | |
| | | 5 1/2" Cemented with 200 sacks at Bottom | | | | | |
| | | DV Tool at 1216' cement to surface with | | | | | |
| | | 500 sacks | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, _____ feet for each plug set.

Halco D.M. Plug at 3492 Dumped five sacks cement
Bridge at 900 feet Dumped 20 sacks cement
Cut off 5 1/2" and 8 5/8" five feet below ground level
welded on cap

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*This is the only info I have.
Well to be Reentered AND Deepened
for possible oil production AND if not
Deepened for Disposal*
THANKS
TERRY O. GARRISON

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Brister Drilling Company, Inc.
Address Box 485, Plainville, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss.
EARL F. WAKEFIELD (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield
515 Union Center Building
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of January, 19 62

Shanda M. Riley
Notary Public

My commission expires January 25, 1965

