For KCC Use:	9-23-2009
Effective Date:	/ 232001
District #	
CCA2 TV	e 🖂 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

IGA? ☐ Yes ☑ No NOTICE OF IN Must be approved by KCC five	e (5) days prior to commencing well	
00 20 2009	Spot Description:	
expected Spud Date: 05 25 2003 month day year	C _ Nw _ Se _ Se _ Sec. 18 Twp. 22 S.	p 33
5210	(0/00/0) 990 feet from \(\subseteq \text{N} \)	S Line of Section
PERATOR: License#	990 feet from N / 990 feet from E /	W Line of Section
me: Lebsack Oil Production		W Line of Section
dress 1: P.O. Box 489	Is SECTION: Regular Irregular?	
dress 2:	(Note: Locate well on the Section Plat on rev	erse side)
y: Hays State: KS Zip: 67601 +	County: Finney	
ntact Person: Wayne Lebsack	Lease Name: Garden City Company	Well #: 5-18
one: 620-938-2396	Field Name: Damme	AMELY MANY PROPERTY AND ADMINISTRATION OF THE PARTY OF TH
ONTRACTOR: License# 5142	Is this a Prorated / Spaced Field?	Yes X No
me: Sterling Drilling Company	Target Formation(s): Marmaton - Mississipian	
Mall Class Type Equipment	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2897	feet MSL
☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable		
Seismic; # of Holes Other	Depth to bottom of usable water: 1100	
Other:	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 320	
	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 5000	
Well Name:	Formation at Total Depth: St. Louis	The state of the s
Original Completion Date: Original Total Depth:	* Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Trucked water	
estional, pervaled of horizontal worlds.		
•		
ittom Hole Location:	DWR Permit #:	7)
	(Note: Apply for Permit with DWR	
	(Note: Apply for Permit with DWR Will Cores be taken?	☐Yes ⊠No
	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes No
CC DKT #:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: K	Yes No
RATEO 3 SPACEO: HUGOTON PANOMA AFI	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: K FIDAVIT	Yes No RECEIVED ANSAS CORPORATION COMM
RATEO 3 SPACEO: HULOTON PANOMA AFI e undersigned hereby affirms that the drilling, completion and eventual plu	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: K FIDAVIT	Yes No
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C DKT #: CATEO 3 SPACEO: HUGOTON PANOMA AFI e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: K FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	PECEIVED ANSAS CORPORATION COMM SEP 1 7 2009 CONSERVATION DIVIS
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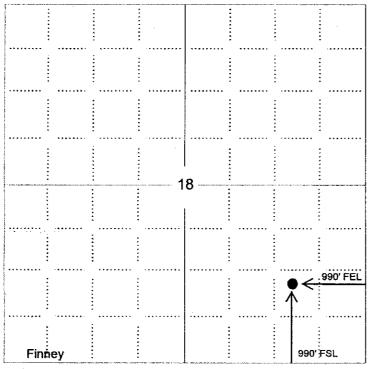
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

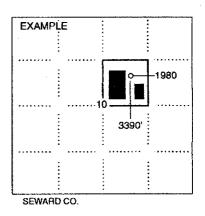
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0 55-220 51-00-00		
Operator: Lebsack Oil Production	Location of Well: County: F	inney
Lease: Garden City Company	990	
Well Number: 5-18	990	feet from N / X S Line of Section feet from X E / W Line of Section
Field: Damme	Sec. <u>18</u> Twp. <u>22</u>	S. R. 33 E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C Nw _ Se _ Se	Is Section: Regular o	r lirregular
arrivario avienge.		te well from nearest corner boundary. NENW X SESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lebsack Oil Production			License Number: 5210		
Operator Address: P.O. Box 489		Hays	KS 67601		
Contact Person: Wayne Lebsack		Phone Number: 620-938-2396			
Lease Name & Well No.: Garden City Company 5-18		Pit Location (QQQQ):			
Type of Pit:	Pit is:		C Nw Se Se		
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 22 R. 33	East West	
Settling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	orkover Pit Haul-Off Pit Pit Pit capacity:		990 Feet from East / V	Vest Line of Section	
(If WP Supply API No. or Year Drilled)	1,000	(bbls)	Finney	County	
Is the pit located in a Sensitive Ground Water Area? Yes No		No.	Chloride concentration: mg/l (For Emergency Pils and Settling Pils only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not u	sed?	
Pit dimensions (all but working pits):	00 Length (fe			/A: Steel Pits	
material, thickness and installation procedure			ncluding any special monitoring. KANS/	RECEIVED as corporation comi SEP 1 7 2009	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 138 feet.	ONSERVATION DIV WICHITA, KS	
		Source of information: measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
1		Type of materi	erial utilized in drilling/workover: Drilling Mud Chemical		
		working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: Haul off fluids, allow to dry. backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
9-16-2009 Date		4	ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS	
			; <u></u>		