

For KCC Use: 9-23-2009
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09 12 2009
month day year

OPERATOR: License# 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: 316-262-5429
CONTRACTOR: License# 34127
Name: TOMKAT DRILLING LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 50' S & 50' W SE NW
Sec. 2 Twp. 31 S. R. 6 E W
2030 feet from N / S Line of Section
1930 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: HARPER

Lease Name: YOUNGERS Well #: 1
Field Name: RUNNYMEADE

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary line (in footage): 710'

Ground Surface Elevation: 1400 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 4300

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____
RECEIVED Yes No
KANSAS CORPORATION COMMISSION

AFFIDAVIT

SEP - 8 2009

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 09/04/09 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

For KCC Use ONLY
API # 15 - 077-21654-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: WCB 9-18-2009
This authorization expires: 9-18-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

2-31-6
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21654
 Operator: WHITE PINE PETROLEUM CORPORATION
 Lease: YOUNGERS
 Well Number: #1
 Field: RUNNYMEADE

Location of Well: County: HARPER
2030 feet from N / S Line of Section
1930 feet from E / W Line of Section
 Sec. 2 Twp. 31 S. R. 6 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____

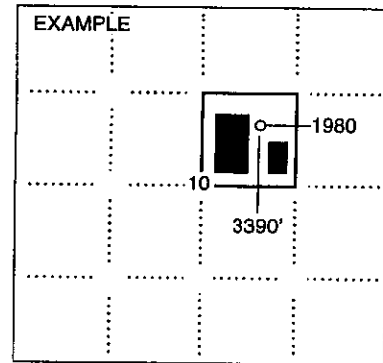
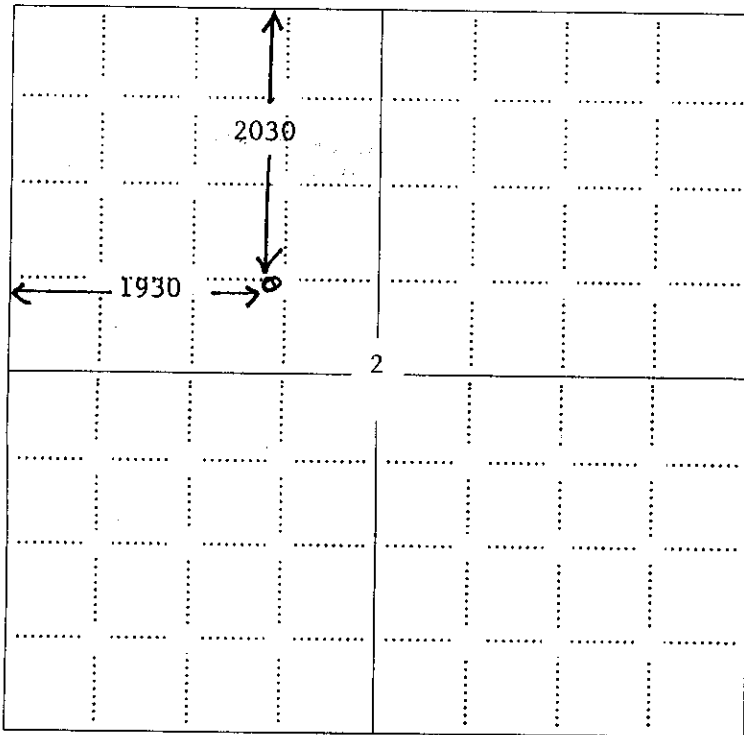
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---|--|---|
| Operator Name: WHITE PINE PETROLEUM CORPORATION | | License Number: 5044 |
| Operator Address: 110 S MAIN, STE 500 WICHITA, KS 67202 | | |
| Contact Person: WILBUR C BRADLEY | | Phone Number: (316) 262 -5429 |
| Lease Name & Well No.: YOUNGERS #1 | | Pit Location (QQQQ): 50'S & 50'W SE NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbbls) | Sec. 2 Twp. 31 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2030 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1930 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section HARPER County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? BENTONITE MUD |
| Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) 2 RESERVE RESERVE STEEL PITS Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of material, thickness and installation procedure. <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION SEP - 8 2009 CONSERVATION DIVISION WICHITA, KS</div> | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit NONE 2265 feet Depth of water well 24 feet | | Depth to shallowest fresh water UNKNOWN feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> PCDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 2 STEEL/ 1 RESERVE Abandonment procedure: HAUL WATER AND EVAPORATE AND FILL PITS Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 09/04/09 Date | | <i>Wilbur C Bradley</i> Signature of Applicant or Agent |
| KCC OFFICE USE ONLY | | |
| Date Received: 9/8/09 Permit Number: 15-077-21654000 Permit Date: 9/10/09 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-077-21654-00-00



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

September 18, 2009

WILBUR C BRADLEY
WHITE PINE PETROLEUM CORPORATION
110 S MAIN STE 500
WICHITA KS 67202

Re: Drilling Pit Application
Lease Well No. Youngers 1
SE/NW/4 02-31S-06W
Harper County, Kansas

Dear Mr. Bradley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Jeff Klock
File