# For KCC Use: 9-23-2009 Effective Date: 9-23-2009 District # 2 SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? ✓Yes ✓No				TENT TO DRILL Form must be Signed All blanks must be Filled
	09	Must be a	approved by KCC TIV 2009	e (5) days prior to commencing well  Spot Description: 50 S & 50 W SE NW
Expected Spud Date:	month	day	year	Spot Description: Sec2 Twp. 31 s. R6 E X w
	5044 V			(2022) 2030 feet from XN / S Line of Section
OPERATOR: License# Name: WHITE PINE		CORPOR	ATTON	1930 feet from E / X W Line of Section
Name: WHITE TINE Address 1:	MAIN. STE	500		is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City: WICHITA			7202 +	County: HARPER
Contact Person: WILBI		EY	<del></del>	Lease Name: YOUNGERS Well #:
Phone: 316-2	262-5429		·	Field Name: RUNNYMEADE
CONTRACTOR: License#	34127	<u> </u>		Is this a Prorated / Spaced Field?
Name: TOMKAT DI	RILLING LL		<del></del>	Target Formation(s): MISSISSIPPI Negreet Lesse or unit boundary line (in footage): 710'
Well Drilled For:	Well Class.	: Туре	e Equipment:	Nearest Lease of with bosineary into (in rooms).
X Oil - Enh F	Rec Infield	X	Mud Rotary	Ground Surface Elevation: 1400 feet MSL  Water well within one-quarter mile: Tyes X No.
Gas Stora	· —	<u></u>	Air Rotary	Public water supply well within one mile:
Dispo			Cable	Depth to bottom of fresh water: 150
Seismic ; # c	or HolesOther			Depth to bottom of usable water:180
		<del></del>		Surface Pipe by Alternate: XII IIII
If OWWO: old well	l information as follo	ows:		Langui of Surface Pipe Planned to be set. N/A
Operator:				Length of Conductor Pipe (if ally).
Well Name:				Projected Total Depth: 4300  Formation at Total Depth: MISSISSIPPI
Original Completion Da	ate:	Original Total	! Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	nrizontal wellbore?		Yes X No	Well X Farm Pond Other:
If Yes, true vertical depth: _				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR
LOO DICT 4.				
KCC DKT #:				Will Cores be taken? RECEIVED Yes X No
KOU DKT #:				Will Cores be taken?  RECEIVED Yes X No  If Yes, proposed zone:  KANSAS CORPORATION COMMISSION
KCC DKT#:				If Yes, proposed zone: KANSAS CORPORATION COMMISSION
			AF	FIDAVIT SEP - 8 2009
The undersigned hereby	affirms that the d	rilling, compl	AF letion and eventual p	FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby	affirms that the di	rilling, compl Juirements w	AF letion and eventual p rill be met:	FIDAVIT SEP - 8 2009
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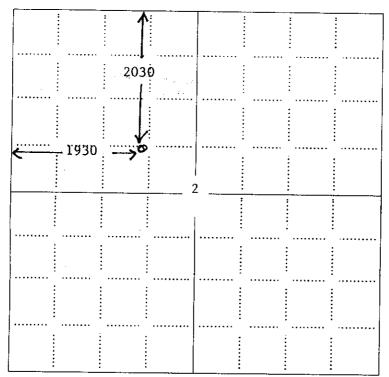
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

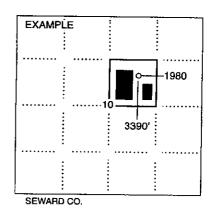
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21659	
Operator: WHITE PINE PETROLEUM CORPORATION	Location of Well: County:HARPER
Lease: YOUNGERS	2030 feet from X N / S Line of Section
Well Number: #1 Field: RUNNYMEADE	1930   feet from   E / X   W Line of Section   Sec. 2   Twp. 31   S. R. 6   E   X   W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: X Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: WHITE PINE PETRO	OLEUM CORPORA	License Number: 5044					
Operator Address: 110 S MAIN, STE 500 WICHITA, KS 67202							
Contact Person: WILBUR C BRAD	LEY	Phone Number: (316 ) 262 - 5429					
Lease Name & Well No.: YOUNGERS #	1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		50's & 50'W SE NW				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 2 Twp. 31 R. 6 East X West				
Settling Pit X Drilling Pit	If Existing, date o	onstructed:	$2030$ Feet from $\overline{ extbf{X}}$ North / $\overline{ extbf{L}}$ South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1930 Feet from East / X West Line of Section				
(If WP Supply API No. or Year Drilled)	400	(bbis)	HARPER County				
Is the pit located in a Sensitive Ground Wate	r Area? 🛣 Yes	] No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
X Yes No	Yes X	No	BENTONITE MUD				
Pit dimensions (all but working nite)	0 tenoth (fe	80	RESERVE				
Pit dimensions (all but working pits): Length (feet) Width (feet) Steel Pits  Depth from ground level to deepest point: 4 (feet)							
SEP - 8 CONSERVATION WICHITA	N DIVISION						
Distance to nearest water well within one-mil NONE 2265 feet Depth of water well		Depth to shallowest fresh water UNKNOWN Seet.  Source of information:  measured well owner electric log					
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: CHEMI CAL MUD					
Number of producing wells on lease:		Number of working pits to be utilized: 2 STEEL/ 1 RESERVE					
Barrels of fluid produced daily:		Abandonment procedure: HAUL WATER AND EVAPORATE					
Does the slope from the tank battery allow a flow into the pit?  Yes  No	Il spilled fluids to	AND FILL PITS  Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
09/04/09 Date		: Nu	Un C Brulley ignature of Applicant or Agent				
KCC OFFICE USE ONLY							
Date Received: 9/3/09 Permit Number: 15-077-21 654600 Permit Date: 9/18/09 Lease Inspection: X Yes No							



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 18, 2009

WILBUR C BRADLEY
WHITE PINE PETROLEUM CORPORATION
110 S MAIN STE 500
WICHITA KS 67202

Re:

Drilling Pit Application Lease Well No. Youngers 1 SE/NW/4 02-31S-06W Harper County, Kansas

Dear Mr. Bradley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms//

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

Rains lay of

CC:

Jeff Klock

File