

For KCC Use: 9-26-2009
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 18 2009

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date: October 2 2009
month day year

OPERATOR: License# 30762 ✓
Name: Oil Company of America Inc.
Address 1: 1200 Main Suite #101
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Darrell Herl
Phone: 785-625-3800

CONTRACTOR: License# 33905 ✓
Name: Royal Drilling, Inc

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 40' East of NW-NW-NW
_____ NW - NW - NW Sec. 13 Twp. 15 S. R. 18 E W
(0000) 4,950 feet from N / S Line of Section
4,910 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: TS Leiker Well #: 1-A
Field Name: Leiker East

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

→ Nearest Lease or unit boundary line (in footage): 370' (Must be ≥ 330')
Ground Surface Elevation: 2014' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 185
Depth to bottom of usable water: 580-920

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1170'

Length of Conductor Pipe (if any): _____
Projected Total Depth: 3600'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 16, 2009 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 051-25910-00-00
Conductor pipe required None feet
Minimum surface pipe required 500 feet per ALT. I II
Approved by: [Signature] 9-21-2009
This authorization expires: 9-21-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

13
15
18
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25910-00-00
Operator: Oil Company of America Inc.
Lease: TS Leiker
Well Number: 1-A
Field: Leiker East

Location of Well: County: Ellis
4,950 feet from N / S Line of Section
4,910 feet from E / W Line of Section
Sec. 13 Twp. 15 S. R. 18 E W

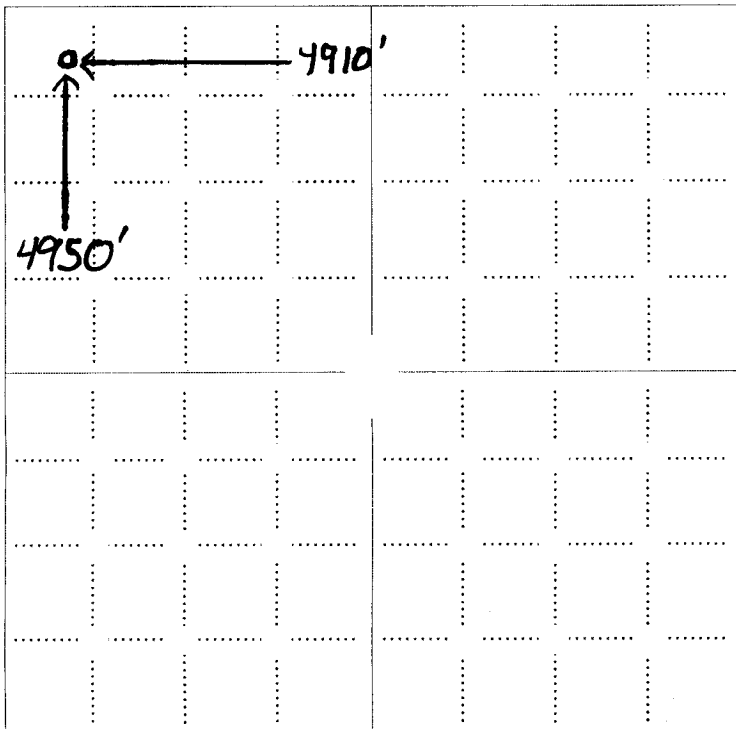
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NW - NW - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

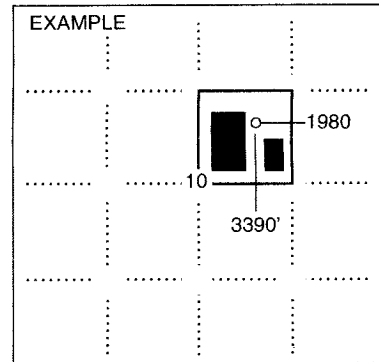
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Company of America Inc.		License Number: 30762	
Operator Address: 1200 Main Suite #101		Hays KS 67601	
Contact Person: Darrell Herl		Phone Number: 785-625-3800	
Lease Name & Well No.: TS Leiker 1-A		Pit Location (QQQQ): 40E - NW - NW - NW Sec. 13 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,910 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clay soils			
Pit dimensions (all but working pits): 250 Length (feet) 250 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for maintenance and determining liner integrity, including: RECEIVED KANSAS CORPORATION COMMISSION SEP 18 2009 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 1337 feet Depth of water well 30 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud & fresh water Number of working pits to be utilized: 3 Abandonment procedure: Allow to evaporate and back-fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
September 16, 2009 Date		 Signature of Applicant or Agent	

15-051-25910-00-02

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 9/16/09	Permit Number: _____	Permit Date: 9/21/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202