

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: SKYY Drilling
License: 33557
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/28/05</u>	<u>6/30/05</u>	<u>8/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26887-00-00
County: Woodson
S/2 N/2 SE SW Sec. 30 Twp. 25 S. R. 14 East West
4430 feet from S (circle one) Line of Section
2000 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Nordmeyer Well #: 17-05
Field Name: Quincy
Producing Formation: Cattlemen
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1376 Plug Back Total Depth: 1357
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1357 w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

Handwritten: A1+2 - Dig - 10/13/08

Stamp: RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: pc Date: 1-11-06
Subscribed and sworn to before me this 11th day of January,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

Notary Seal: Joni Y. Thummel
Notary Public - State of Kansas
My Comm. Expires 3/14/06

KCC Office Use ONLY

ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Piqua Petro., Inc. Lease Name: Nordmeyer Well #: 17-05
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1357	60/40 POZ	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
11 Prefs	1280-1290	100 Gallons 15% HCl Acid	1280-1290
		RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>4 1/2</u>	Set At <u>1357</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u> Gravity <u>40</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

SOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4000
 LOCATION Fort Ka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-05	4950	Nordmeyer 16-05	30	25s	14E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum Inc. (Greg Lait) Skyy Drilling			446	Scott		
MAILING ADDRESS			440	Justin		
1331 Xylon Rd.			452-T63	Jim		
CITY	STATE	ZIP CODE				
Pigua	Ks.	66761				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1385' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1374' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL 45 Bbls. WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22 1/4 Bbls. DISPLACEMENT PSI 600 PSI 1000 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with water. Pumped 10 Bbl. Gel. Flush followed with 10 Bbl. water. Spaced. Mixed 175 sks 60/40 Pozmix cement w/ 4 1/2 gal. 12 CACL2, 4" PWSK of KOL-SEAL at 13 1/16. PWSK. Shutdown - wash out pump/shines - Release Plug. Displace Plug with 22 1/4 Bbls water. Final pumping at 600 PSI - Rumped Plug to 1000 PSI wait 2 minutes - Release Pressure - Float Held - close casing in with 0 PSI. Good cement returns to surface with 8 Bbl. slurry. Job complete - Tear down.

Thank you

pd # 8622 130/05
 # 7

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	20	MILEAGE	2.50	50.00
1131	175 SKs.	60/40 Pozmix cement	8.00	1400.00
1118 A	12 SKs	Gel 4%	6.63	79.56
1110 A	14 SKs	KOL-SEAL 4" PWSK	16.90	236.60
1102	160 lb.	CACL2 1%	.61	97.60
5407	Ton	mileage - Bulk Truck	m/c	240.00
1118 A	4 SKs	Gel - Flush Ahead	6.63	26.52
5501c	3 Hrs.	Transport	88.00	264.00
1123	6000 GAL.	City water	12.20	73.20
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		SALES TAX 5.3%		103.43
		ESTIMATED TOTAL		3373.91

AUTHORIZATION Witnessed by Ben Harrell TITLE Skyy Drilling Co. DATE _____



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **26279**

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-20-05	4950	Nordmeyer 1605						Cattleman
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Piqua Petroleum & Greg Hair								
1331 Xylon Rd.								
Piqua KS 66761								

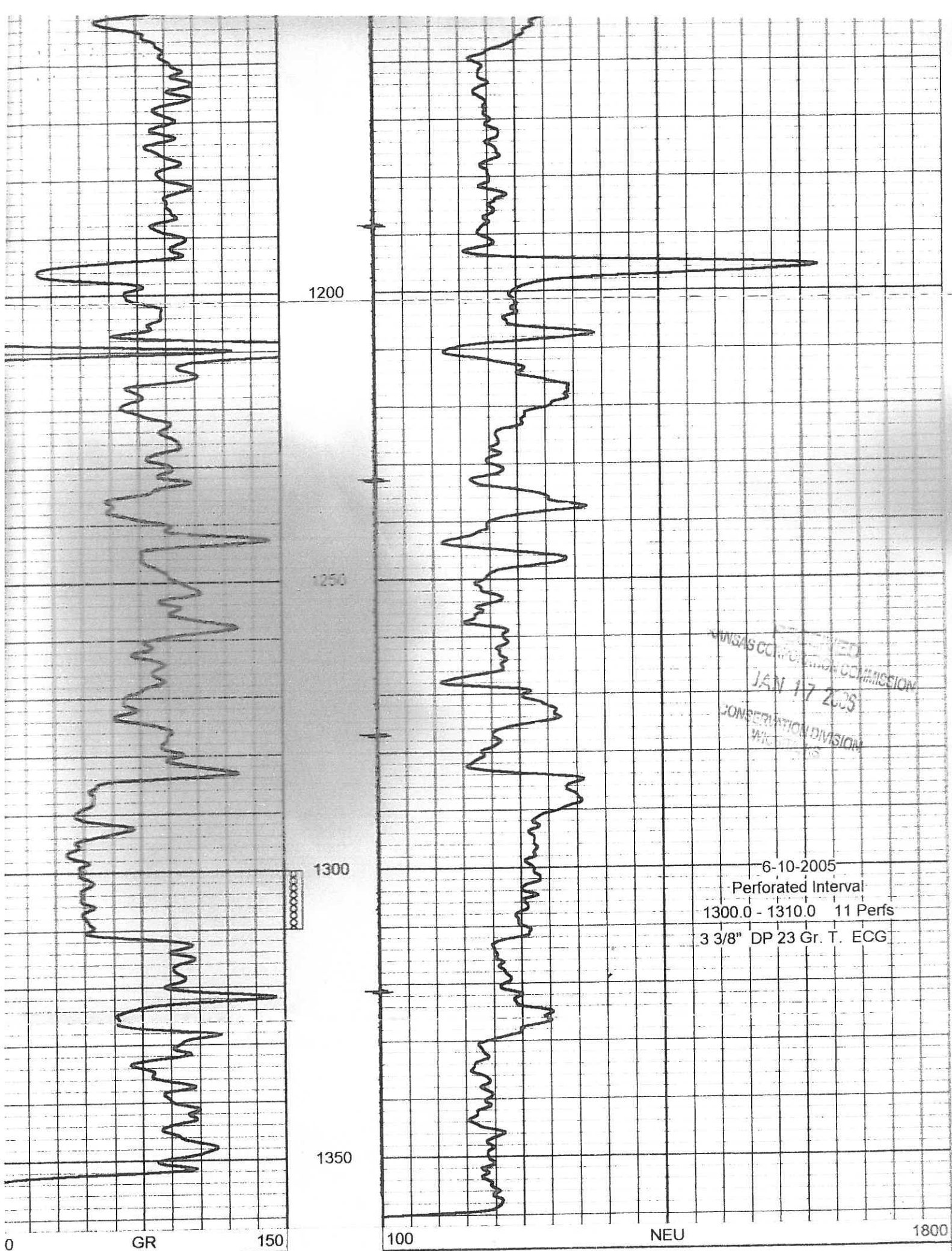
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1835.-
5604	1	3" frac valve		65.-
1123	customer	formation water		-
1231	150#	frac gel		645.-
1208	2 pints	breaker		39.00
1227	200#	rocksalt		50.-
5302	1	Acid spot		440.-
3107	100 gal.	15% HCL acid		115.-
RECEIVED KANSAS COMMISSION JAN 17 2006 CONSERVATION DIVISION HUTCHINSON, KS				
		BLENDING & HANDLING		
5109	250 50	TON-MILES		240.-
		STAND BY TIME		
5108	250 50	MILEAGE Mobilization x2 P.S.		250.-
5501F	3 1/2 hrs	WATER TRANSPORTS -1		308.-
5502F	3 1/2 hrs	VACUUM TRUCKS -1	287.00	308.-
2102	70 sks	FRAC SAND 12-20		1071.00
2103A	10 bags	(50#) 8-12		81.80
		CEMENT		
		SALES TAX		

Ravin 2790

ESTIMATED TOTAL ~~5479.90~~ 5426.90

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) 197756 DATE 6-20-05



1200

1250

1300

1350

GR

150

100

NEU

1800

KANSAS COMMISSION
JAN 17 2005
CONSERVATION DIVISION
WICHITA

6-10-2005
Perforated Interval
1300.0 - 1310.0 11 Perfs
3 3/8" DP 23 Gr. T. ECG