

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157
Name: J & J Oil Co.
Address: 15518 E 850 th. rd.
City/State/Zip: Mound City, Ks. 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (.913) 795-2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/29/07 10/19/07 2-6-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23909-0000
County: Linn
N/EN/E S/E Sec. 3 Twp. 20 S. R. 23 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teagarden Well #: 0-3
Field Name: Lacygne/Cadmus
Producing Formation: Peru
Elevation: Ground: 900 Kelly Bushing: 0
Total Depth: 318 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 310
feet depth to 260 w/ 10/13/08 B 25 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 30 bbls
Dewatering method used Vacum truck
Location of fluid disposal if hauled offsite: fluid injection system
Operator Name: J & J Oil Co.
Lease Name: Teagarden License No.: 6157
Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Owner/Partner Date: 1-28-08
Subscribed and sworn to before me this 28 day of Jan,
20 08
Notary Public: Kathy Rutherford
1-25-08

NOTARY PUBLIC State of Kansas
KATHY RUTHERFORD
My Appt. Exp. _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Oil Co.

Lease Name: Teagarden

Well #: 0-3

Sec. 3 Twp. 20 S. R. 23 X East West

County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Wayside	232	236
Peru	282	291
	300	305

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 1/4"	4	20'	1	6	None
Casing	5 1/8"	2 / 3/8"	2	310'	1	25	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	232	236	10 sacks sand 60 barrells Water	4'
2	282	291	10 sacks asand 60 barrells water	9'
2	300	305	10 Sacks sand 60 barrells Liner Run	5'

Date of First, Resumerd Production, SWD or Enhr.	Producing Method		Flowing		Pumping		Gas Lift		Other (Explain)	
	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR INJECTION WELL

Form must be Signed
All blanks must be Filled

Disposal: Enhanced Recovery: Repressuring
 Waterflood
 Tertiary

Date: _____
Operator License Number: 6157
Operator: J & J Oil Co.
Address: 15518 E 850 th. rd.
Mound City, Ks. 66056
Contact Person: Paul Jackson
Phone: 913-795-2586

Permit Number: E-12-025
API Number: 107-23909-0000
Well Location: N/E N/E S/E, Sec. 3 Twp. 20 S. R. 23 East West
2310 Feet from SOUTH Section Line
330 Feet from EAST Section Line
Lease Description: S/E 1/4
Lease Name: Teagarden Well Number: 0-3
Field Name: Lacygne/Cadmus
County: Linn
Deepest Usable Water
Formation: None
Depth to Bottom of Formation: _____

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Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled
Surface Elevation: 900 feet Well Total Depth: 318 feet Plug Back Depth: No feet

CONSERVATION DIVISION SECTION

Datum of top of injection formation: _____ feet (reference mean sea level)
Injection Formation Description:
Name: Wayside top / bottom 232 / 236 perf / open hole at 232 to 236 feet
Peru 280 / 290 perf at 280 to 290 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. <u>J & J Oil Co.</u>	<u>Teagarden</u>	<u>S/e 1/4 Sec 2 T20 R23E</u>	<u>132N 2660 WL</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation: Wayside 232 to 236 feet
Peru 280 to 290 feet
Maximum Requested Liquid Injection Rate: 20 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 200 psig

Total Dissolved Solids (if available) _____ mg/l
KANSAS CORPORATION COMMISSION
PAYMENT DEPOSIT 2048241
Validation No: _____ mg/l
Positive Date: 02/08/2008
50E \$50.00 mg/l
CHECK ID: 2/5/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Completion	Tubing & Packer	<input checked="" type="checkbox"/> Packerless	<input type="checkbox"/> Tubingless	Production	Tubing
Size	Conductor	Surface	Intermediate	2 3/8"	
Setting Depth		6 1/4"		310'	
Amount of Cement		20'		25	
Top of Cement		6		0	
Bottom of Cement		0		318'	
		20'			

If Alternate II cementing, complete the following:
 Perforations / D.V. Tool at _____ feet, cemented to top feet with 25 sx.

Tubing: Type 2 3/8" 10 RD Grade # One
 Depth 310'

Packer: Type Set Through Concentration _____

Annulus Corrosion Inhibitor: Type _____

List Logs Enclosed: Driller

Well Sketch
 (To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

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CONSERVATION DIV-UC SECTION

Cemented To Top

10" Hole

20' of 6 1/4" Pipe

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CONSERVATION DIVISION
 WICHITA, KS

2 3/8" 10 RD Pipe

310' Cemented To The Top

Static fluid level is _____ feet below surface.