KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	1
Operator: License # 615.7	API No. 15 - 107-23909-0000
Name: J & J Oil Co.	County: Linn
Address:15518 E 850 th. rd.	N/EN/E S/E Sec. 3 Twp. 20 S. R. 23 X East West
City/State/Zip: Mound City, Ks.66056	
Purchaser: Plains Marketing	_3.3.0 feet from E / W (circle one) Line of Section
Operator Contact Person: Paul Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: (.913.) 795-2586	(circle one) NE (SE) NW SW
Contractor: Name: Company Tools	Lease Name: Teagarden Well #: 0-3
License: 6.1 5.7	Field Name: Lacygne/Cadmus
Wellsite Geologist: None	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 900 Kelly Bushing: 0
X New Well Re-Entry Workover	Total Depth: 31.8 Plug Back Total Depth: 0
Oil SWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas X ENHRSIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	If Alternate II completion, cement circulated from
Well Name:	7 100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content0ppm Fluid volume3.0 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacum truck
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite: fluid injection system
Other (SWD or Enhr.?) Docket No	Operator Name: J & J Oil Co. system
•	Lease Name: Teagarden License No.: 6157
9/29/07 10/19/07 2-6-08 Spud Date or Date Reached TD Completion Date or	QuarterS/E Sec. 3 Twp. 20 S. R. 23 X East West
Recompletion Date Recompletion Date	County: Linn Docket No.: E-12-025
	,
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Simple Land Land	KCC Office Use ONLY
Signature: Jackson	
Title: Owner/Partner Date: 1- 98-03	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20.08	Wireline Log Received RECEIVED
Parket K. the Land	Geologist Report Received SAS CORPORATION COMMISSIO
Notary Public: / 10404 / 10404	UIC Distribution FEB 0 7 2008
Dee ONDTARK PUBLIC PUBLISH OF Kansas 1 - 25-08	FED 0 / 2000
KATHY RUTHERFORD My Appt. Exp.	CONSERVATION DIVISION WICHITA, KS

Operator Name: J	& J 0i1 C	co.	Lease Name:	Teagarder	ı	Well #: 0-	3
Sec. 3 Twp	20 s. r 23	X East West	County: Li	.nn			
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	and base of formations per grand shut-in pressures, v srif gas to surface test, a inal geological well site r	whether shut-in pre long with final char	essure reached sta	tic level, hydros	tatic pressur	es, bottom hole
Drill Stem Tests Taker (Attach Additional S		Yes XNo	χ̈́Lı	og Formation	(Top), Depth an	d Datum	Sample
Samples Sent to Geo	·	Yes X No	Nam	е		Тор	Datum
Cores Taken	,	X Yes No	Way	side	2	32	236
Electric Log Run (Submit Copy)		Yes X No	Per	u	2	82	291
List All E. Logs Run:					3	00	305
Purpose of String	Size Hole	CASING Report all strings set-c Size Casing	• . •	• "	, etc. Type of	# Sacks	Type and Percent
ruipose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Surfice	10 '`	6½"	4	20'	1	6	None
Caseing	5 1/8	2/ 3/8"	2	310'	1	25	None
		ADDITIONAL	CEMENTING / COL	ITEZE DECORD			i
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	CEMENTING / SQL #Sacks Used	JEEZE RECORD	Type and Pe	rcent Additives	 ;
Plug Back TD Plug Off Zone							
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perf			e, Shot, Cement S nt and Kind of Mate		rd Depth
2	232	236	<u>-</u>	10 sacks Water	sand 60) barre	ells 4'
	202	201		10		- O - I	,
2	.282	291		10 sacks	asand	ou barr	g!
2				water			
TUBING RECORD	300 Size	305. Set At	Packer At	10 Sacks Liner Run	1 1	00 barr	cells 5'
Date of First, Resumerd	Production, SWD or E	nhr. Producing Meth	ood Flowing	ı Pumping	Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas I	Mcf Wate	er Bbls.	Ga	s-Oil Ratic	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Interval			
Vented Sold	Used on Lease	Open Hole	Perf. D	ually Comp.	Commingled .		

RECEIVED RECEIVED

· FEB 0 7 2008

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Terriary N/E N/E S/E, Sec. 3 Two 20 s.m.	,	Artis					
Date: Control Person: Farpressumg X West North Control X West X X East X X East X X X X X X X X X	ERVATION D	IVISION			E-1.2-0.25	a market of	
Description: Date: Tentary Familiary Feet from South Section Line 2310 Feet from South Section Line 330 Feet from South Section Line Subject Section Line Lease Page of Line Lease Name: Lacygne/Cadmus Linin County Deepts Usable Water Formation Feet State South Section Line Subject Section Line Lacygne/Cadmus Lease Page of Line Linin County Deepts Usable Water Formation Feet State South Section Feet State South Section	WICHITA, K	S		Permit Number	- 22009-0	000	· •
Representing Representing Representing Representing Representing Representation	1.			ber	107-23909-0		-Fran Coct
Enhanced Recovery: X Walerlood Te-risary	- eal			API Number			
Date: Contact Person: 15	Disposo	Repressuring		Well Location	on 3	20 S. R. 23	West
Date: Contact Person: 15	Enhanced Recovery.	11 0 m		N/E N/	E S/E Sec.	IMb.	
Solution Content Lucones Number: 6157 Content Lucones Number: 6157 Content Lucones Number: 6157 Content Person: 15518 E 850 th. rd. Lease Description: S/E. Lease Description: S/E. Lease Description: S/E. Lease Name: Teagarden Well Number: 0-3 Lease Operator Le		X Waterflood		N/E	COUTH Section	n Line	
Symptotic Contract Lease Description Sylest Description Lease Description		Tertiary		2310	Feet from SOUTH Sound		
Contact Person: Paul Jackson Power Bang Converted Check One: Old Well Bang Converted Well Total Depth 318 Seet Pug Back Depth: No. Seet Conservation Div-Juc Seet Pug Back Depth: No. Seet See		1	AND AND A SPECIAL LABORATE MADE AND ADDRESS AND ADDRESS.				
Operator J S J 011 CO. Address: 15518 E 850 th. rd. Mound City, Ks. 66056 Contact Person. Paul Jackson Phone: 913-795-2586 Check One: Ook well Being Converted Check One: Ook well Being Converted Well Total Depth: 318 teel Depth to Bulton of Fernation: Injection Formation Description: Name Wayside 232 236 Perf. at 280 to 290 Lease Paper at 280 to 290 Lease Operator		the second section of the second section is a second section of the second section of the second section is a second section of the second section section is a second section of the second section s		330	Feet nom -		and the second second
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1	List of Wells	/Facilities Supplying Produc	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Lease/Facility Description	n	
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2. Total Dissolved: Solids: // Ayrillable) Total Dissolved: Ayrillable: Ayrillab	Cen	- 0:1 CO.	Teagarden	No. and discontinuous surveys	THE PERSON NAMED IN COLUMN NAMED PROPERTY AND ADDRESS OF THE PERSON NAMED PROPERTY ADDRESS OF THE PERSON NAMED PRO	And the second of the second o	in the second se
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanada	Maximum	Requested Gas Injection hate.	200 nei	a	••	Kansas 67202	
Maximum Hequesios () Mail to: KCC - Conservation Division, 130 S. Mail to:		Dequested Injection Pressure:	200.	ا م ـ	Market - Room 2078, Wichita	a, Name	
Mail to: NCC - Golf-	Maximum	Hednesies	VCC - Conservation D	ivision, 130 S.	Mires.		
		Mail to:	NOO - GENE			•	

Alternate II cementing.	complete	the	following
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Bottom of Cement	
complete the following:	Grade # One Depth $3.10.1$
If Alternate II cementing, complete	Grade # One
Perforations 7 b.V. toos at Tubing: Type 2 3/8" 10 RD	
Backer: Type Set Through	Concentration
Type	
List Logs Enclosed: Driller	

