

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133  
 Name: KLM Exploration Inc.  
 Address: 600 E. Lake St.  
 City/State/Zip: McLouth, KS 66054  
 Purchaser: Semcrude  
 Operator Contact Person: Lary Alex  
 Phone: ( 913 ) 796-6763  
 Contractor: Name: Kan-Drill Inc.  
 License: 32548  
 Wellsite Geologist: Lary Alex  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-23-03</u>	<u>4-30-03</u>	<u>5-6-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21.287 - 00-00  
 County: Leavenworth  
NE sw NE NW Sec. 3 Twp. 9 S. R. 20  East  West  
4300 FSL feet from S / N (circle one) Line of Section  
3350 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Harper Well #: 2A  
 Field Name: Easton  
 Producing Formation: McLouth  
 Elevation: Ground: 999 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1502 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 43' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1400  
 feet depth to 0' w/ 159 sx cmt.  
Alt 2 - Dig - 10-13-08  
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content FRESH WATER ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex  
 Title: General Manager Date: 9-7-06  
 Subscribed and sworn to before me this 7 day of Sept  
06  
 Notary Public: Herbert Edmonds  
 Date Commission Expires: 11-19-06  
**NOTARY PUBLIC**  
 State of Kansas  
 My apt expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**

Operator Name: KLM Exploration Inc. Lease Name: Harper Well #: 2A  
 Sec. 3 Twp. 9 S. R. 20  East  West County: Leavenworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>720'</td> </tr> <tr> <td>U McLouth</td> <td>1392</td> <td>1422</td> </tr> <tr> <td>L McLouth</td> <td>1438</td> <td>1450</td> </tr> <tr> <td>Mississippian</td> <td>1484</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Kansas City		720'	U McLouth	1392	1422	L McLouth	1438	1450	Mississippian	1484	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																	
Name	Top	Datum																	
Kansas City		720'																	
U McLouth	1392	1422																	
L McLouth	1438	1450																	
Mississippian	1484																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24 #	42	Class A	60	
Production	6.5 '	4.5 "	10.5 #	1498	50/50 poz	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1396' to 1422'		

TUBING RECORD	Size <u>2 3/8 "</u>	Set At <u>1420'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10-20-03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio <u>22</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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# CONSOLIDATED

## OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
04/30/03	00183821

**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**

**TERMS:** Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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K.L.M. EXPLORATION  
 600 E. LAKE BOX 151  
 MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
227	69	7		04/30/2003	1040		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PIPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1498.0000	.0000	EA	.00
1118			PREMIUM GEL	10.0000	11.8000	SK	118.00
1110			GILSONITE (50#)	10.0000	19.4000	SK	194.00
1107			FLO-SEAL (25#)	3.0000	37.7500	SK	113.25
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	30.0000	GA	45.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1126			50/50 POZ CEMENT MIX	159.0000	6.4500	SK	1025.55
1126			OIL WELL CEMENT	50.0000	11.0000	SK	550.00

GROSS INVOICE	TAX
2825.80	137.89

REMITTANCE COPY

PLEASE PAY
2963.69

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 65720  
316-431-9210 OR 800-487-8876

TICKET NUMBER 20983

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACOY #	WELL NAME	CTR/OTR	SECTION	TYP	RGE	COUNTY	FORMATION
4-30-03	4627	Harper 2-A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER <u>KCC rep. Jack Robison</u>				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Larry Allen</u>				
CITY <u>Malhotra</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>			DISTANCE TO LOCATION <u>60</u>			
TIME ARRIVED ON LOCATION <u>5:00 PM</u>				TIME LEFT LOCATION <u>6:30 P.M.</u>				

WELL DATA	
HOLE SIZE <u>6 5/8</u>	
TOTAL DEPTH <u>1502</u>	
CASING SIZE <u>4 1/2</u>	
CASING DEPTH <u>1498</u>	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB  
386 A Mader 195 M Site  
368 B Zabel 206 C Cease

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 25 1/2 bbl dye marker with 1/2 gal foamer. Mixed & pumped 159.5x 50/50 po2, 6% gel, 3% gelsonite, 1/4# flo-seal. Circulated dye to surface. Mixed & pumped 50 x out with 1/4# flo-seal. Flush pump clean. Pumped 1/2 rubber plug to TD of casing. Checked depth with wireline. Well held 500 PSI. Set float. Circulated cement to surface.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

RECEIVED  
SEP 18 2006

KCC WICHITA

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
04/29/03	00183709

RECEIVED  
 SEP 18 2006  
 KCC WICHITA

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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K.L.M. EXPLORATION  
600 E. LAKE BOX 151  
MCLOUTH, KS 66054

*Surface Casing*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

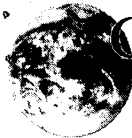
ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
127	020	20		04/23/2003	1922			
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401				1.0000	472.5000	EA	472.50	
5402	CASTING FOOTING			43.0000	.0000	EA	.00	
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00	
1126	OIL WELL CEMENT			35.0000	11.0000	SK	385.00	

*Final*

GROSS INVOICE	TAX
1085.50	26.18

REMITTANCE COPY

PLEASE PAY
1111.68



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

KCC WICHITA

SEP 18 2006

RECEIVED

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 19422

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-23	4627	Harper 2-A		3	9	20	Lv	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KHM Exploration				Larry Alex				
600 E lake Box 131				Kan Drill				
Mchouth Ks 66054								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525 <sup>00</sup>
5402	43'	casing footage	114	NC
5405	1	add well discount		- 52 <sup>50</sup>
5407	60	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		228 <sup>00</sup>
1126	35 sx	CEMENT OWC	11 <sup>00</sup> 6.8%	385 <sup>00</sup> 26 <sup>18</sup>
ESTIMATED TOTAL				1111 <sup>68</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN

*Alan Maden*

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE

4-23-03

183709

KCC WICHITA

SEP 18 2006

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 11TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 14594  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-23-03	4627	Harper 2-A		3	9	20	LV	
CHARGE TO <u>KHM Exploration</u>				OWNER				
MAILING ADDRESS <u>600E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY <u>Michaut</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>4:30 P.M.</u>				TIME LEFT LOCATION <u>6:30 P.M.</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4</u>
TOTAL DEPTH	<u>44</u>
CASING SIZE	<u>8 5/8</u>
CASING DEPTH	<u>43'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

386 AMader  
206 MKite

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 35sx DWL with flo-seal. Circulated cement to surface. Displaced casing with 234 bbl clean water closed valve.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner ( if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

CIS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and **CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed by the CIS negligence or fault.





211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 19440

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	OTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-30-03	4627	Harper 2A		3	9	20	LV	
CHARGE TO	KHM Exploration			OWNER				
MAILING ADDRESS	600 E Lake Box 151			OPERATOR	Harry Alex			
CITY & STATE	Mchouty Ks 66054			CONTRACTOR	Kan - Drill			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525 <sup>00</sup>
5402	1498	casing cement casing	.14	MC
1118	105x	premium gel	11 <sup>80</sup>	118 <sup>00</sup>
1110	105x	gilsonite	19 <sup>40</sup>	194 <sup>00</sup>
1107	39x	flo:seal	37 <sup>25</sup>	1132 <sup>5</sup>
404	1	4 1/2 rubber plug		27 <sup>00</sup>
1238	1 1/2	foamer	30 <sup>00</sup>	45 <sup>00</sup>
5407	60 miles	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS supplied FRAC SAND		228 <sup>00</sup>
1124	159	CEMENT 50150 802	6 <sup>45</sup>	1025 <sup>55</sup>
1126	50	OWC	11 <sup>00</sup>	550 <sup>00</sup>
			6.8%	SALES TAX 137 <sup>89</sup>

ESTIMATED TOTAL 2963<sup>69</sup>

RECEIVED

SEP 18 2006

KCC WICHITA

DATE

183821

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN \_\_\_\_\_

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

Minon 2/90



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 A HEILY COMPANY

114th P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 800/407-6111

Page

04/30/03 00193821

**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S O L D  
 E.L.M. EXPLOATION  
 O E. LAKE BOX 151  
 MOUTH, KS 66054

T  
 J

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
	0547		HARPER 26*	9/30/2003	1440		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
			CEMENT PUMPER	1.0000	25.0000	EA	25.00
			CIRCUITING FOOTAGE	1.98.0000	2.0000	EA	3.96
			PREMIUM GEL	10.0000	11.8000	SK	118.00
			GEL SONITE (50#)	10.0000	19.4000	SK	194.00
			FLUID SEAL (25#)	3.0000	37.7500	SK	113.25
			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
			SET SUSPENDER SS-630, ESA 0, ESA 41	1.5000	30.0000	EA	45.00
			BULK CEMENT DELIVERY/MIN. BULK DEL	60.0000	3.8000	EA	228.00
			50 50 POZ CEMENT MIX	159.0000	6.4500	SK	1025.55
			0. WELL CEMENT	50.0000	11.0000	SK	550.00

SS INVOICE 2825.80

TAX 1.89

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**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 20983  
 LOCATION Ottawa  
 FOREMAN Alan Mader

**TREATMENT REPORT**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-30-03	4627	Harper 2-A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER <u>KCC rep Jack Robison</u>				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Larry Alor</u>				
CITY <u>McLouth</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>			DISTANCE TO LOCATION <u>60</u>			
TIME ARRIVED ON LOCATION <u>4:00 PM</u>				TIME LEFT LOCATION <u>6:30 P.M.</u>				

WELL DATA	
HOLE SIZE	<u>6 5/8</u>
TOTAL DEPTH	<u>1502</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1498</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB  
386 A Mader 195 M1 Site  
368 B Zabel 206 C Cease

**JOB SUMMARY**

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 25 1/2 bbl dye marker with 1 1/2 gal foam. Mixed & pumped 159 sx 50/150 po2, 670 gel, 3% gilsonite, 1/4 # flo-seal. Circulated dye to surface. Mixed & pumped 50 sx OWC with 1/4 # flo-seal. Flush pump clean. Pumped 1 1/2 rubber plug to TD of casing. Checked depth with wireline. Well held 800 PSI. Set float. Circulated cement to surface.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	gal
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

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**SEP 18 2006**  
**KCC WICHITA**

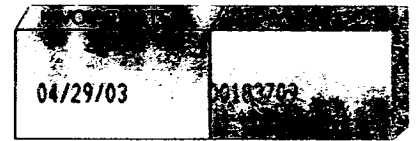


# CONSOLIDATED OIL WELL SERVICES, INC.

A INFIELD COMPANY

21 W. 14th, P.O. Box 884 Charlotte, F. 66720 • 620/431-9216 • 1-800-571-1000

Page 1



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**APR 18 2006**  
**KCC WICHITA**

**TERMS:** Net 30 Days

A Finance Charge computed at  
per month (annual percentage rate of  
12%) will be added to balances over  
30 days.

S  
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D  
T  
O

K.L.M. EXPLOSION  
600 E. LAKE FOX  
MCLOUTH, KS 66054

*via Courier*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			EXTENDED PRICE
1428	1428	20	HARPER 2A	04/23/2003	1422			
LINE NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
			CEMENT DUMPER	1.0000	472.5000			472.50
			CASING FOOTAGE	43.0000	9.0000			387.00
			BULK CEMENT DELIVERY MIN ULK DEL	60.0000	3.8000			228.00
			OIL WELL CEMENT	35.0000	11.0000	SK		385.00

SS INVOICE 1085.50 TAX 26.18

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
A UNIT OF THE COMPANY

KCC WICHITA

SEP 18 2006

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TICKET NUMBER 22422

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE 4-23	CUSTOMER ACCT # 4627	WELL NAME Harper 2-A	QTR/QTR	SECTION 3	TWP 9	RGE 20	COUNTY Lv	FORMATION
CHARGE TO KHM Exploration				OWNER				
MAILING ADDRESS 600 E Lake Box 131				OPERATOR Larry Alex				
CITY & STATE McHouth Ks 66054				CONTRACTOR Kan Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525 <sup>00</sup>
5402	43'	casing-footage	114	NC
5405	1	add well - discount		- 52 <sup>50</sup>
5407	60	BLENDING & HANDLING TON-MILES		228 <sup>00</sup>
		STAND BY TIME MILEAGE		
		WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		
1126	35-sx	CEMENT OWC	11 <sup>00</sup>	385 <sup>00</sup>
			6.8%	SALES TAX 26 <sup>13</sup>

Ravin 2790

ESTIMATED TOTAL 1111<sup>68</sup>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Alan Mader*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-23-03

153709

KCC WICHITA

SEP 18 2006

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CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 14594  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-23-03	4627	Harper 2 A		3	9	20	LV	
CHARGE TO <u>KhM Exploration</u>				OWNER				
MAILING ADDRESS <u>600E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY <u>Michaels</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>4:30 P.M.</u>				TIME LEFT LOCATION <u>6:30 P.M.</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4</u>
TOTAL DEPTH	<u>44</u>
CASING SIZE	<u>5 7/8</u>
CASING DEPTH	<u>43'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB  
2 1/2 AModer  
2 1/2 M Kite

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 35s  
with the flo-sol. Circulated cement to surface.  
Displaced casing with 2 3/4 bbl clean water. Cased

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

Alan Mader

AUTHORIZATION TO PROCEED

TITLE

DATE



211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 19440

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	OTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-30-03	4627	Harper 2A		3	9	20	LV	
CHARGE TO	KLM Exploration			OWNER				
MAILING ADDRESS	600 E Lake Box 151			OPERATOR Harry Alex				
CITY & STATE	Mchoutch Ks 66057			CONTRACTOR Kan-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement casing		525 <sup>00</sup>
5402	1498	casing footage	.14	NC
1118	10sx	premium gel	118 <sup>00</sup>	118 <sup>00</sup>
1110	153x	gilsonite	127 <sup>00</sup>	194 <sup>00</sup>
1107	3sx	flowseal	37 <sup>25</sup>	113 <sup>25</sup>
4404	1	4 1/2 rubber plug		27 <sup>00</sup>
1238	1 1/2	foamer	30 <sup>00</sup>	45 <sup>00</sup>
5407	60 miles	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS supplied FRAC SAND		228 <sup>00</sup>
1124	159	CEMENT 50150 p02	645	1025 <sup>55</sup>
1126	50	CEMENT OWL	11 <sup>00</sup>	550 <sup>00</sup>
			6.8% SALES TAX	137 <sup>82</sup>

ESTIMATED TOTAL 2963<sup>69</sup>

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KCC WICHITA

DATE

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

102871