

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133
Name: KLM Exploration Inc.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Semcrude
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill Inc.
License: 32549 Blue Mound, Ks 66010
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 6-30-03 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-12-03 4-15-03 4-27-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 103-21-289 - 00-00
County: Leavenworth
W2 SW NW
NW SW NE Sec. 3 Twp. 9 S. R. 20 East West
4200 FSL feet from S / N (circle one) Line of Section
2475 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wagner, M Well #: 6A
Field Name: Easton
Producing Formation: McLouth
Elevation: Ground: 1030 Kelly Bushing: 1035
Total Depth: 1543 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1522
feet depth to surface w/ 176 sx cm.
Alt 2 - Dig - 10-13-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: General Manager Date: 9-7-06
Subscribed and sworn to before me this 5th day of Sept
20 06
Notary Public: Herbert Edmonds
Date Commission Expires: 11-19-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006
KCC WICHITA

JAN 1970

Operator Name: KLM Exploration Inc. Lease Name: Wagner, M Well #: 6A
 Sec. 3 Twp. 9 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td></td> <td>739'</td> </tr> <tr> <td>U McLouth</td> <td>1434'</td> <td>1452'</td> </tr> <tr> <td>L McLouth</td> <td>1470'</td> <td>1486'</td> </tr> <tr> <td>Mississippi</td> <td>1532</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City		739'	U McLouth	1434'	1452'	L McLouth	1470'	1486'	Mississippi	1532	
Name	Top	Datum														
Kansas City		739'														
U McLouth	1434'	1452'														
L McLouth	1470'	1486'														
Mississippi	1532															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24	43'	Class A	60	Class A
Production	6.5 "	4.5 "	10.5	1518'	50/50 po2	140	
					OWC Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1470-1474		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1500</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7.20.06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio	Gravity <u>21</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.

INVOICE DATE	INVOICE NO.
04/15/03	00183508

S
O
L
D

T
O

K.L.M. EXPLORATION
600 E. LAKE BOX 131
MCLOUTH, KS 65054

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0197	20	WAGNER 6A	04/10/2003	9393		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT RUMPER	1.0000	472.5000	EA	472.50
5402			CASING FOOTAGE	42.0000	.0000	EA	.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1125			OIL WELL CEMENT	36.0000	11.0000	SK	396.00

RECEIVED
SEP 18 2006
KCC WICHITA

GROSS INVOICE	TAX	
1096.50	26.93	

PLEASE PAY
1123.43

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **14585**
 LOCATION Ottawa
 FOREMAN Alan Madeo

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-16-03	4627	Wagner 6-A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY <u>McLouth</u>				CONTRACTOR <u>Kun-Drill</u>				
STATE <u>KS</u>		ZIP CODE		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>10:30 AM</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1542</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1522</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
3876 Amador 1441 C Cease
363 H Reid 206 M Ferrell

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed + pumped 25 3/4 bbl
eye with 1/2 gal Soap. Mixed + pumped 176 sx 50/50 902,
6 7/8 gal, 3 3/4 gal, 1/4 Flaseal. Circulated dye to surface.
Mixed + pumped 50 sx PVL with 1/2 Flaseal. Flushed pump
clean. Released 1/2 rubber plug and pumped to TD of casing.
Well held 900 PSI. Set float. Checked depth with wire
line. Circulated cement to surface.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

RECEIVED
SEP 18 2006
KCC WICHITA

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

IS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19421**

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-16-03	4627	Wagner b.A		3	9	20	lv	
CHARGE TO <u>ISK M Exploration</u>				OWNER				
MAILING ADDRESS <u>900 E lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY & STATE <u>McHouth KS</u>				CONTRACTOR <u>Kan Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
3402	1522	casing footage	.14	213 ⁰⁸
4404	1	4 1/2 rubber plug	27 ⁰⁰	27 ⁰⁰
1118	11	premium gel	11 ⁸⁰	129 ⁸⁰
1107	25x	flo seal	37 ²⁵	75 ⁵⁰
1110	11	gilsonite	19 ⁴⁰	213 ⁴⁰
1238	1 1/2 gal	foamer	30 ⁰⁰	45 ⁰⁰
BLENDING & HANDLING				
5407	60 miles	TON-MILES 1 truck		228 ⁰⁰
STAND BY TIME				
MILEAGE				
WATER TRANSPORTS				
VACUUM TRUCKS <u>supplied.</u>				
FRAC SAND				
1124	176	50/50 po2	64 ⁵	1135 ²⁰
1126	509x	CEMENT <u>DWL</u>	11 ⁰⁰	550 ⁰⁰
			6.8%	SALES TAX
				144 ⁹⁰
ESTIMATED TOTAL				3073 ⁸⁰

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

RECEIVED
CIS FOREMAN

Alan Mader

SEP 18 2006

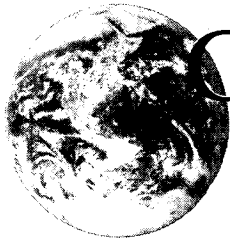
CUSTOMER or AGENT (PLEASE PRINT)

KCC WICHITA

DATE

4-16-03

183615



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO
04/21/03	00183645

Wagner 6+A

Long Strong

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO
K.L.M. EXPLORATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1527	1307	20	WAGNER 6+A	04/16/2003	1421		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT POWDER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			1522.0000	.0000	EA	.00
4404	4 1/2" RUBBER PLUG			1.0000	27.0000	EA	27.00
1118	PREMIUM GEL			11.0000	11.8000	SK	129.80
1107	FLO-SEAL (25#)			2.0000	37.7500	SK	75.50
1110	GILSONITE (50#)			11.0000	19.4000	SK	213.40
12	SILT SUSPENDER SS-630,ESA-90,ESA 41			1.5000	30.0000	GA	45.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00
1124	50/50 POZ CEMENT MIX			176.0000	6.4500	SK	1135.20
1126	OIL WELL CEMENT			50.0000	11.0000	SK	550.00

RECEIVED
SEP 18 2006
KCC WICHITA

GROSS INVOICE	TAX
2928.90	144.90

REMITTANCE COPY

PLEASE PAY
3073.80

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **14589**
 LOCATION Ottawa
 FOREMAN Bill Zabel

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-10-03	4627	Wagner 6A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY <u>Mchouth</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>Ks</u>		ZIP CODE <u>66054</u>			DISTANCE TO LOCATION <u>60</u>			
TIME ARRIVED ON LOCATION <u>1:00</u>				TIME LEFT LOCATION <u>2:30 PM</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4"</u>
TOTAL DEPTH	<u>44'</u>
CASING SIZE	<u>8 5/8"</u>
CASING DEPTH	<u>42.2'</u>
CASING WEIGHT	<u>20 lbs</u>
CASING CONDITION	<u>new</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
368 - Bill Zabel
195 - Chris Sedowsky

JOB SUMMARY

DESCRIPTION OF JOB EVENTS
Established Circulation, Mixed 36 sy of
Portland "A", 3% cat ct, 2% gel, 1/16" fine sand, Circulated cement to
Surface, Displaced casing with 2 3/4 Bbl Clean Water, Closed Valve.

DWL cement

Bill Zabel

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

RECEIVED
SEP 18 2006
KCC WICHITA

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.

- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.

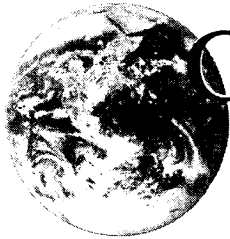
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

IS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
04/15/03	00183508

SOLD
 K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
27	27	20	WAGNER 6A	04/10/2003	19393		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	472.5000	EA	472.50
5402	CASING FOOTAGE			42.0000	.0000	EA	.00
5407	BULK CEMENT DELIVERY/HIN BULK DEL			60.0000	3.8000	EA	228.00
1126	OIL WELL CEMENT			36.0000	11.0000	SK	396.00

RECEIVED
 SEP 18 2008
 KCC WICHITA

GROSS INVOICE	TAX
1096.50	26.93

REMITTANCE COPY

PLEASE PAY
1123.43



CONSOLIDATED OIL WELL SERVICES, INC.

INVOICE DATE	INVOICE NO
04/10/03	00183509

SOLD TO
 KYLE M. EXPLOATION
 500 E. LAKE BOULEVARD
 MOULTON, KS 66504

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60671-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0197	30	WAGNER 6A	04/10/2003	9393		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
3401			CEMENT BUMPER	1.0000	477.5000	EA	477.50
3402			CASING FOOTAGE	42.0000	0.0000	EA	0.00
3407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1125			OIL WELL CEMENT	36.0000	11.0000	SK	396.00

RECEIVED
 SEP 18 2006
 KCC WICHITA

GROSS INVOICE	TAX
1096.50	26.93

1123.43

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14585

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
	4627	Wagner 6A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>602 E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY <u>Mo. La. La</u>				CONTRACTOR <u>Kan. Drill</u>				
STATE <u>KS</u>		ZIP CODE			DISTANCE TO LOCATION <u>60</u>			
TIME ARRIVED ON LOCATION <u>10:30 AM</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE <u>1 3/4</u>	
TOTAL DEPTH <u>1512</u>	
CASING SIZE <u>4 1/2</u>	
CASING DEPTH <u>1522</u>	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
with Mader on C Case
Sw 3 - Rod 226 M Ferrell

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. M rod + pumped 25 3/4 in.
1 1/2 gal Soap. Mixed + pumped 176 sec 52 5/8 psi.
3 3/4 gal 2 1/2 gal 1 1/2" Fibre seal Circulated 1/2 to surface
1 1/2 gal pumped 52 sec 52 psi - 1 1/2" fibre seal Plugged pump
circulation sized 1 1/2" number 11 gal pumped to TD of casing
with 900 PST Seal ft. mixed depth with wire
circulated cement to surface.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

RECEIVED
 SEP 18 2006
 KCC WICHITA

AUTHORIZATION TO PROCEED TITLE DATE



CONSOLIDATED
OIL WELL
SERVICES
AN INDEPENDENT COMPANY

TICKET NUMBER **19421**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE 4-16-03	CUSTOMER ACCT # 4627	WELL NAME Wagner 6-A	QTR/QTR	SECTION 3	TWP 9	RGE 20	COUNTY LV	FORMATION
CHARGE TO KL M Exploration				OWNER				
MAILING ADDRESS 900 E hake Box 151				OPERATOR Harry Alex				
CITY & STATE McIntosh KS				CONTRACTOR Kan Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525.00
3402	1522	Casing foot age	.14	213.08
4404	1	4 1/2 rubber plug	27.00	27.00
1118	11	premium gel	11.80	129.80
1107	25x	floseal	3.00	75.00
1110	11	gilsonite	19.40	213.40
1238	1 1/2 gal	foamer	30.00	45.00
5407	60 miles	BLENDING & HANDLING TON-MILES 1 truck		229.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS supplied.		
		FRAC SAND		
1124	176	50/50 poz	64.5	1135.20
1126	50gx	CEMENT DWL	11.00	550.00
			6.39%	144.90
			SALES TAX	

RECEIVED
SEP 18 2006
KCC WICHITA

ESTIMATED TOTAL **3073.80**

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Meder

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 4-16-03

1921.15



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 584 Chanute, KS 66720 • 620-431-9210 • 1-800-467-6676

04/21/03

00183616

6-27

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S
O
L
D

T
O

K...M. EXPLORATION
60 E. LAKE BOX 151
MCNOUTH, KS 66044

Long Street

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
	307		WAGNER 6-A	04/16/2003	17421		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS.	EXTENDED PRICE
			CEMENT PUMPER	1.0000	525.0000	EA	525.00
			CASING FOOTAGE	1522.0000	.0000	EA	0.00
			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
			PREMIUM GEL	11.0000	11.8000	SK	129.80
			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
			GILSONITE (50#)	11.0000	19.4000	SK	213.40
			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	30.0000	GA	45.00
			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
			50/50 POZ CEMENT MIX	176.0000	6.4500	SK	1135.20
			OIL WELL CEMENT	50.0000	11.0000	SK	550.00

RECEIVED
SEP 18 2006
KCC WICHITA

SS INVOICE 2928.90 TAX 144.90

REMITTANCE COPY

3073 90

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **14589**

LOCATION Ottawa

FOREMAN Bill Zabel

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/10/03	4627	Wagner 6A		3	9	20	LV	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY <u>McHouth</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>Ks</u>		ZIP CODE <u>66054</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>1:00</u>				TIME LEFT LOCATION <u>2:30 pm</u>				

WELL DATA	
HOLE SIZE	<u>12 1/4"</u>
TOTAL DEPTH	<u>44'</u>
CASING SIZE	<u>8 5/8"</u>
CASING DEPTH	<u>42.2'</u>
CASING WEIGHT	<u>20 lbs</u>
CASING CONDITION	<u>New</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
368 - Bill Zabel
195 - Chris Sadowsky

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established Circulation, Mixed 36 sy of Portland A, 3% water, 2% gel, 1/2" bar seal. Circulated Cement to Surface, Displaced Casing With 2 3/4" Clear Water, Closed Valve.
OWC cement
Bill Zabel

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

RECEIVED
SEP 18 2006
KCC WICHITA

AUTHORIZATION TO PROCEED

TITLE

DATE



CONSOLIDATED
OIL WELL
SERVICES
AN INTEGRATED COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19393**

LOCATION Ottawa

FIELD TICKET

DATE 4-10-03	CUSTOMER ACCT # 4627	WELL NAME Wagner 6A	QTR/QTR	SECTION 3	TWP 9	RGE 20	COUNTY LU	FORMATION
CHARGE TO KLM Exploration			OWNER					
MAILING ADDRESS 600 E. Lake Box 151			OPERATOR Larry Alex					
CITY & STATE McLouth, KS 66054			CONTRACTOR Kan Drill					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Surface		525.00
5405	1	Additional Well Discount	10%	- 52.50
5402	42'	Casing Footage	.14	NC
1102	25x	Calcium Chloride 50'	34.00 each	68.00
1118	15x	Premium Gel 100'	11.80 ea	11.80
		Alan Mader		
		BLENDING & HANDLING		
5407	60 miles	TON-MILES	3.80/mil	228.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1104	36 SX	CEMENT Portland "A" OWC	11.00	396.00
1126		6.8%	SALES TAX	295.20
				25.50
				26.93

Ravin 2790

RECEIVED

ESTIMATED TOTAL 1101.00

SEP 18 2006

CUSTOMER or AGENTS SIGNATURE

KCC WICHITA OIL WELL SERVICES FOREMAN

Bill Zabel 1123.43

CUSTOMER or AGENT (PLEASE PRINT)

DATE 4-10-03

192508



CONSOLIDATED

OIL WELL SERVICES, INC.

A FINANCE COMPANY

211 W. 14th St. P.O. Box 634 Clinton, KS 66720 • 620.131-9210 • 1.800.467-8671

04/15/03 00135

S
O
L
D

K.L.M. EXPLOATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
7	0197	20	WAGNER 6A	04/10/2003	9393		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
			CEMENT PUMPER	1.0000	472.5000	EA	472.50
			CASING FOOTAGE	42.0000	.0000	EA	0.00
			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.3000	EA	198.00
			OIL WELL CEMENT	36.0000	11.0000	SA	396.00

RECEIVED
SEP 18 2006
KCC WICHITA

GROSS INVOICE 1096.50

TAX 26.93

REMITTANCE COPY