

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32158
Name: H&B Petroleum Corporation
Address: PO Box 277
City/State/Zip: Ellinwood, Kansas 67526
Purchaser: NCRA
Operator Contact Person: Al Hammersmith
Phone: (620) 564-3002
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02-18-2008	02-26-2008	03-12-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23505-0000
County: Stafford
S/2 S/2 NW Sec. 1 Twp. 21 S. R. 12 East West
2970 feet from (S) / N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

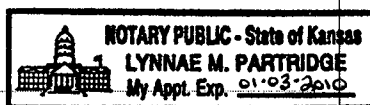
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dannebohm Well #: 3
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1827 Kelly Bushing: 1836
Total Depth: 3550 Plug Back Total Depth: 3489
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dig - 10-13-08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,100 ppm Fluid volume 3000 bbls
Dewatering method used Pulled 240 bbls fluid with water truck
Location of fluid disposal if hauled offsite: _____
Operator Name: H&B Petroleum Corporation
Lease Name: Langrehr #3 SWD License No.: 32158
Quarter NE Sec. 34 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-24,380

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith
Title: Vice President Date: May 7, 2008
Subscribed and sworn to before me this 7th day of May
20 08
Notary Public: Lynnae M. Partridge
Date Commission Expires: January 3, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008
CONSERVATION DIVISION

Operator Name: H&B Petroleum Corporation Lease Name: Dannebohm Well #: 3
 Sec. 1 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Topeka</td> <td>2764 (- 928)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3041 (-1205)</td> <td></td> </tr> <tr> <td>Brown Line</td> <td>3174 (-1338)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3184 (-1351)</td> <td></td> </tr> <tr> <td>Base of Kansas City</td> <td>3418 (-1582)</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3439 (-1603)</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2764 (- 928)		Heebner	3041 (-1205)		Brown Line	3174 (-1338)		Lansing	3184 (-1351)		Base of Kansas City	3418 (-1582)		Arbuckle	3439 (-1603)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	315	Common	525	3%CC 2% Gel
Production	7 7/8"	5 1/2"	14#	3533	60/40 Pos	75	4% Gel 1/4# FC
					Class H	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3471-3475 Arbuckle	100 Gals 15% Mud acid	
4 spf	3439-3444 Arbuckle	250 Gals 15% Mud acid	

TUBING RECORD	Size 2 3/8"	Set At 3433	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 04-30-2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 37	Gas Mcf	Water Bbbs. 68	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

FORM 05 2005

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 112683
Invoice Date: Feb 29, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

H & B Petroleum Corp.
P. O. Box 277
Ellinwood, KS 67526

Federal Tax I.D.#: 20-5975804
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cont'd 5/19/08
MAY 08 2008
CONSERVATION DIVISION
WICHITA, KS

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
H&B	Dannebohr #3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Feb 29, 2008	3/30/08

Quantity	Item	Description	Unit Price	Amount
45.00	MAT	Class A Common	12.15	546.75
30.00	MAT	Pozmix	6.80	204.00
3.00	MAT	Gel	51.00	153.00
150.00	MAT	Class H Premium	15.10	2,265.00
14.00	MAT	Gyp Seal	26.30	368.20
8.00	MAT	Salt	21.60	172.80
900.00	MAT	Kol Seal	0.80	720.00
19.00	MAT	Flo Seal	2.20	41.80
113.00	MAT	FL-160	12.00	1,356.00
271.00	SER	Handling	2.05	555.55
18.00	SER	Mileage 271 sx @.09 per sk per mi	24.39	439.02
1.00	SER	Pipe Job	1,763.00	1,763.00
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Rubber Plu	71.00	71.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	Insert	285.00	285.00
1.00	EQP	Basket	181.00	181.00
6.00	EQP	Turboizers	77.00	462.00
37.00	EQP	Reciprocating Scratchers	71.00	2,627.00

H & B PETROLEUM
VENDOR _____
ACCT # 400130 AFE _____
PROPERTY 800 (3)
DESCRIPTION _____
Cement 5 1/2" csg

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1263.31

ONLY IF PAID ON OR BEFORE

Mar 30, 2008

Subtotal	APPROVAL <i>[Signature]</i>	12,633.12
Sales Tax		607.29
Total Invoice Amount		13,240.41
Payment/Credit Applied		
TOTAL		13,240.41

COPY <1263.31>
11977.10



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112537
 Invoice Date: Feb 20, 2008
 Page: 1

Bill To:
 H & B Petroleum Corp.
 P. O. Box 277
 Ellinwood, KS 67526

Federal Tax I.D.#: 20-5975804
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 KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
H&B	Dannebohm # 3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Feb 20, 2008	3/21/08

Quantity	Item	Description	Unit Price	Amount
525.00	MAT	Class A Common	12.15	6,378.75
11.00	MAT	Gel	18.25	200.75
16.00	MAT	Chloride	51.00	816.00
105.00	MAT	Sugar	1.10	115.50
554.00	SER	Handling	2.05	1,135.70
18.00	SER	Mileage 554 sx @.09 per sk per mi	49.86	897.48
1.00	SER	Surface	893.00	893.00
11.00	SER	Extra Footage	0.70	7.70
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Top Wooden Plug	66.00	66.00

H & B PETROLEUM
 VENDOR
 ACCT # 400130 AFF
 PROPERTY 800 (3)
 DESCRIPTION
 Cement surface csq

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1074.69

ONLY IF PAID ON OR BEFORE

Mar 21, 2008

Subtotal	10,746.88
Sales Tax	477.35
Total Invoice Amount	11,224.23
Payment/Credit Applied	
TOTAL	11,224.23

COPY <1074.69>
 10149.54