

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 16 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33685
Name: Jesseph Oil Well Ser.
Address: 22963 Reno Road
City/State/Zip: Buffalo Ks. 66717
Purchaser: Crude Marketing
Operator Contact Person: Henry Jesseph
Phone: (620) 537-2003
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-13-2008 2-14-2008 3-24-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29706-0000
County: Allen
S 2 N W S W S E 1
Sec. 17 Twp 26 S. R. 18 East West
825' feet from N (circle one) Line of Section
2310' feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnett Well #: 4
Field Name: Humbolt
Producing Formation: Squirell
Elevation: Ground: 1000' Kelly Bushing: _____
Total Depth: 875' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Top 862
feet depth to 875' w/ 121 sx cmt.
Alt 2 - Sig - 10/13/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Drilled with air
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Jesseph
Title: _____ Date: _____
Subscribed and sworn to before me this 9th day of April
20 08
Notary Public: Kathy L. Ross
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jesseph Oil Well Ser. Lease Name: Barnett Well #: 4
 Sec. 17 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Squirell Top 651' Datum 665'

List All E. Logs Run:

Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	30	20'	Portland	6	None
<u>(PROD.)</u> Long String	6 1/4"	2 7/8"		862'	Portland	121	Metso

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Done Yet		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

Date	Invoice
3/24/2008	444

Date: 3-24-08
Well Name: Barnett # 4
Section:
Township:
Range:
County: Allen
API:
PO#

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

FED # 20-8746618

Kanas Oil Producers LLC
c/o Jesseph Oil Well Service
22963 Reno Road
Buffalo, KS 66717

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 1/4
TOTAL DEPT: 875
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Wash 2 7/8 in with pulling unit. Cement 2 7/8 inside 6 1/4 hole <i>862 Casing Depth</i>	1	3,300.00	3,300.00T

Hooked onto 2 7/8 casing. Established circulation with 2 barrels of water, 4 GEL, 1 METSO, COTTON ahead, blended 121 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$3,300.00
Sales Tax ()	\$0.00
Balance Due	\$3,300.00