

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-08-07</u>	<u>12-15-07</u>	<u>2-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23665-00-00
County: Rooks
SE SW NW NE Sec. 22 Twp. 7 S. R. 20 East West
1270' feet from S N (circle one) Line of Section
2190' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackson Well #: 1
Field Name: Wildcat

Producing Formation: Lansing/KC
Elevation: Ground: 2034' Kelly Bushing: 2039'
Total Depth: 3540' Plug Back Total Depth: 3516'
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3539
feet depth to Ø w/ 350 sx cmt.
Alt 2 - Dlg - 10/13/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 3-3-08
Subscribed and sworn to before me this 3rd day of March,
20 08.
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 06 2008

Operator Name: Bach Oil Production Lease Name: Jackson Well #: 1
 Sec. 22 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1596'</td> <td>+443</td> </tr> <tr> <td>Topeka</td> <td>3016'</td> <td>-977</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3218'</td> <td>-1176</td> </tr> <tr> <td>Toronto</td> <td>3240'</td> <td>-1199</td> </tr> <tr> <td>Lansing</td> <td>3256'</td> <td>-1214</td> </tr> <tr> <td>BKC</td> <td>3458'</td> <td>-1431</td> </tr> <tr> <td>TD</td> <td>3540'</td> <td>-1501</td> </tr> </table>	Name	Top	Datum	Anhydrite	1596'	+443	Topeka	3016'	-977	Heeb. Sh.	3218'	-1176	Toronto	3240'	-1199	Lansing	3256'	-1214	BKC	3458'	-1431	TD	3540'	-1501
Name	Top	Datum																							
Anhydrite	1596'	+443																							
Topeka	3016'	-977																							
Heeb. Sh.	3218'	-1176																							
Toronto	3240'	-1199																							
Lansing	3256'	-1214																							
BKC	3458'	-1431																							
TD	3540'	-1501																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	218'	COM	150sx	3%cc;2%gel
Production	7 1/4	5 1/2"	14#	3538'	ALHD	550sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	"A" @ 3256' to 3260'	300 Gal 15% MCA, 750 Gal 20% NEFE	
4 shots	"J" @ 3416' to 3421'	700 Gal 15% MCA, 1250 Gal 20% NEFE	
4 shots	"K" @ 3437' to 3446'	Treated with "J"	

TUBING RECORD	Size Set At 2 3/8" 3405'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-15-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 5	Water Bbls. 36' Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 06 2008
 CONSERVATION DIVISION
 WICHITA, KS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111578
Invoice Date: Dec 12, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Jackson #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
68.00	SER	Mileage 168 sx @.09 per sk per i	15.12	1,028.16
1.00	SER	Surface	815.00	815.00
68.00	SER	Mileage Pump Truck	6.00	408.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 468.93

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

Subtotal	4,689.31
Sales Tax	112.30
Total Invoice Amount	4,801.61
Payment/Credit Applied	
TOTAL	4,801.61

ALLIED CEMENTING CO., INC.

24818

Federal Tax I.D

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Russell
112-09-07

DATE <u>12-8-07</u>	SEC. <u>22</u>	TWP. <u>7s</u>	RANGE <u>20w</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 Am</u>	JOB FINISH <u>11:00 Am</u>
LEASE <u>JACKSON</u>	WELL # <u>1</u>	LOCATION <u>Danger N. To OLD 24</u>				COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 E</u>					

CONTRACTOR A EA DRLG Rig# 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 OBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Com.

29 gal

3 gal c c

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

345 DRIVER CHUCK

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION

MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.00</u>
MILEAGE	<u>SK/m/09</u>			<u>1028.16</u>
TOTAL				<u>3406.31</u>

REMARKS:

Cement Ciri

THANK'S

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>68</u>	@	<u>6.00</u>	<u>408.00</u>
MANIFOLD		@		
TOTAL				<u>1223.00</u>

CHARGE TO: BACH OIL PRODUCTION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>88-wood</u>	@			<u>60.00</u>
	@			
	@			

Thanks!

To Allied Cementing Co., Inc.



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111692
Invoice Date: Dec 20, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Jackson #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Dec 20, 2007	1/19/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	18.90	10,395.00
550.00	SER	Handling	1.90	1,045.00
65.00	SER	Mileage 550 sx @.09 per sk per mi	49.50	3,217.50
1.00	SER	Production String	1,610.00	1,610.00
65.00	SER	Mileage Pump Truck	6.00	390.00
1.00	EQP	AFU Insert	260.00	260.00
4.00	EQP	Centralizers	50.00	200.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	GuideShoe	170.00	170.00
1.00	EQP	Solid Rubber Plug	65.00	65.00

RECEIVED
KANSAS CORPORATCN COMMISSION
MAR 06 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1768.25

ONLY IF PAID ON OR BEFORE

Jan 19, 2008

Subtotal	17,682.50
Sales Tax	605.26
Total Invoice Amount	18,287.76
Payment/Credit Applied	
TOTAL	18,287.76

ALLIED CEMENTING CO., INC.

29681

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-16-07</u>	SEC. <u>22</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Jackson</u>	WELL # <u>1</u>	LOCATION <u>Damar N to 24th 2 E</u>			COUNTY <u>Rocks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)		<u>2 1/2 N 1/2 E 5 into</u>					

CONTRACTOR AAA Drilling Rig #2 OWNER _____

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3540'

CASING SIZE 5 1/2 14" DEPTH 3538.9

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17.9

CEMENT LEFT IN CSG. 17.9

PERFS. _____

DISPLACEMENT 85.91

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Bill

366 HELPER Matt

BULK TRUCK

362 DRIVER Doug

BULK TRUCK

345 DRIVER Chuck

REMARKS:

Rst Hole 15 sks.

Insert @ 3521

Cement 350 sks @ 11.2

Follow up 150 sks @ 14.8

Landed Plug @ 1500

Cement did c.c. 1

Float Held

CHARGE TO: Boch Oil

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 550 ALHD.

COMMON 550 @ 18.90 10395.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

RECEIVED
KANSAS CORPORATION COMM

MAR 06 2008

CONSERVATION DIVIS
WICHITA, KS

HANDLING 550 @ 1.90 1045.00

MILEAGE SK/mi/09 3217.50

TOTAL 14657.50

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

TOTAL 2000.00

PLUG & FLOAT EQUIPMENT

AFU - Insert @ 260.00

4 - Centralizers @ 50.00 200.00

2 - Baskets @ 110.00 220.00