

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9313
 Name: James D. Lorenz
 Address: 543A 22000 Road
 City/State/Zip: Cherryvale, Kansas 67335-8515
 Purchaser: Coffeyville Refinery
 Operator Contact Person: James D. Lorenz
 Phone: (620) 328-4433
 Contractor: Name: L & S Well Service, L.L.C.
 License: 33374
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-10-05</u>	<u>05-12-05</u>	<u>05-16-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25986-00-00
 County: Wilson
S/2 SW NN Sec. 35 Twp. 29 S. R. 15 East West
2970' feet from S / N (circle one) Line of Section
4620' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Eisele Well #: 12
 Field Name: Mississippi
 Producing Formation: _____
 Elevation: Ground: 880' Kelly Bushing: 885'
 Total Depth: 1363' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22.3-0 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set n/a Feet
 If Alternate II completion, cement circulated from 1335'
 feet depth to 0'-surface w/ 195 OWC sx cmt.
APZ-Dg-10/13/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen L. Lorenz
 Title: agent Date: 08-08-05
 Subscribed and sworn to before me this 30th day of August,
2005.
 Notary Public: Jessie A. Lorenz
 Date Commission Expires: 2-19-2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LISA J. LORENZ
 Notary Public - State of Kansas
 My Appt. Expires 2-19-2008

✓

X

Operator Name: James D. Lorenz Lease Name: Eisele Well #: 12
 Sec. 35 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temp. Log, Density-Neutron-Hi-Resolution Density, Gamm Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	85/8"	22.3'	22.3-0'	Portland	5	none
Production	63/4"	4 1/2"	1363'	1363-0'	OWC	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1109-1115' 3 1/8" slicktag		
1	1138-1144' 3 1/8"		
		15% HCL acid-400 gal, 20-40 sand frac,	
		12-20 sand/Frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
			1174				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
May 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	just slight	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

Eisele #12

ORIGINAL

Eisele #12
S35, R29, R15
Wilson Co., KS
API#205-25986-0000

0-5 DIRT
5-125 LIME
125-255 SHALE
255-265 LIME
265-290 SANDY SHALE
290-330 SAND
330-334 SHALE
334-335 COAL
335-410 SHALE
410-475 LIME
475-479 BLACK SHALE
479-490 LIME
490-511 SAND
511-521 SHALE
521-541 LIME
541-590 SHALE
590-606 LIME
606-609 BLACK SHALE
609-646 SHALE
646-651 SANDY SHALE
651-686 SHALE
686-696 LIME
696-751 SANDY SHALE
751-752 COAL
752-781 SANDY SHALE
781-789 SHALE
789-809 SANDY SHALE
809-814 LIME
814-815 COAL
815-835 LIME
835-877 SHALE
877-902 LIME OSWEGO
902-907 BLACK SHALE
907-925 LIME
925-929 BLACK SHALE
929-935 LIME
935-940 SANE
940-962 SANDY SHALE
962-1097 SHALE
1097-1107 LIGHT SAND
1107-1110 SAND WITH ODOR
1110-1124 SANDY SHALE
1124-1125 COAL
1125-1132 SHALE
1132-1139 SAND WITH GOOD OIL
1139-1140.5 BLACK SAND
1140.5-1189 SHALE

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5-10-05 Drilled 11" hole and set
22.3' of 8 5/8" surface casing with
5 sacks Portland cement.

5-11-05 Started drilling 6 3/4" hole

5-12-05 Finished drilling to T.D.1363'

305' SLIGHT OIL
WATER @ 310'
1107' ODOR AND OIL TRACE

310' 0
335' 0
485' SLIGHT BLOW
536' SLIGHT BLOW
611' 1" ON 1/2" ORIFICE
661' 2" ON 1/2" ORIFICE
761' 4" ON 1/2" ORIFICE
836' 4" ON 1/2" ORIFICE
887' 4" ON 1/2" ORIFICE
912' 7" ON 1/2" ORIFICE
937' 7" ON 1/2" ORIFICE
962' 10" ON 1/2" ORIFICE
1012' 1" ON 1/2" ORIFICE
1112' 1" ON 1/2" ORIFICE
1137' 1" ON 1/2" ORIFICE
1162' 1" ON 1/2" ORIFICE
1212' 1" ON 1/2" ORIFICE
1237' 10" ON 1/2" ORIFICE
1288' 10" ON 1/2" ORIFICE
1313' 10" ON 1/2" ORIFICE
1338' 10" ON 1/2" ORIFICE
1363' 10" ON 1/2" ORIFICE

CANISTER #38 1222-1223
10:30 AM

1278-1283 GOOD OIL

L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

Eisele #12

ORIGINAL

Eisele #12
S35, R29, R15
Wilson Co., KS
API#205-25986-0000

1189-1190 COAL
1190-1222 SHALE
1222-1223 COAL
1223-1273 SHALE
1273-1363 LIME MISSISSIPPI

T.D. 1363'

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 200505/6
 LOCATION Wilson Co.
 FOREMAN BL JL KB

ORIGINAL

CEMENT TREATMENT REPORT

API # 15-205-25986-00-00

DATE <u>5-16-05</u>	WELL NAME <u>Eisale #12</u>		
SECTION <u>35</u>	TOWNSHIP <u>29</u>	RANGE <u>15</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>James D. Lorenz</u>			
MAILING ADDRESS <u>543A 22000 Road</u>			
CITY <u>Cherryvale</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67335</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1363'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1335'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/>	SURFACE PIPE
<input checked="" type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

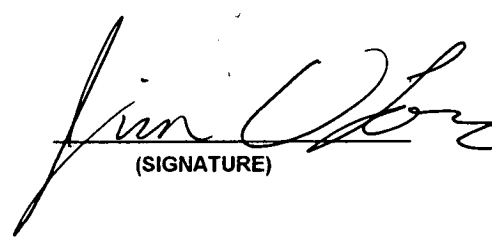
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 AUG 15 2009

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED TITLE DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH _____ BARRELS OF WATER,
 _____ AHEAD, THEN BLENDED
195 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED _____ BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

KCC WICHITA

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO:

**JAMES D. LORENZ
543A 22000 ROAD
CHERRYVALE, KANSAS 67335**

Date of Invoice 5-31-05

Invoice # 10016

PLEASE RETURN ONE COPY OF INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
5-26-05	<p>EISELE NO. 12 WILSON COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 3-1/8" SLICK TAG GUN 7 SHOTS 1109'-1115' 9 SHOTS 1138'-1144' 16 SHOTS \$22.00 . EACH 1 ADDITIONAL 3-1/8" SLICK TAG GUN</p>	<p>\$ 265.00 625.00 352.00] 380.00</p>
	<p>AMOUNT THIS INVOICE _____</p>	<p>\$ 1622.00</p>
<p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p>		
<p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</p>		

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