RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

KATHY RUTHERFORD

My Appt. Exp.

WELL HISTORY - DESCRIPTION OF WELL & LEASE

0157 Operator: License #	API No. 15 - 107-23904-0000
Name: J & J Oil Co.	County: Linn
Name: J & J 011 CO. Address: 15518 E 850 th. rd.	S/E.S/E S/E Sec. 3 Twp. 20 S. R. 23 X East West
City/State/ZipMound City, Ks. 66056	330 feet from N (circle one) Line of Section
Purchaser: Plains Marketing	330 feet from (E)/ W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Paul Jackson	(circle one) NE SE NW SW
Phone: (913) 795-2586	Lease Name: Teagarden Well #: C-3
Contractor: Name: Company Tools	- /a- aa
icense: 6157	Producing Formation: Peru
Wellsite Geologist:None	Elevation: Ground: 900! Kelly Bushing:
Designate Type of Completion:	Total Depth: 303 Plug Back Total Depth: 0
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used?
Gas X ENHRSIGW	Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 294
f Workover/Re-entry: Old Well Info as follows:	feet depth to 28' 6 w/ 6 24' sx cmt.
Operator:	1 NH2 - DC - 10115109
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 0 ppm Fluid volume 30 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacum truck
Commingled Docket No	Location of fluid disposal if hauled offsite fluid injection
Dual Completion Docket No	Operator Name: J & J Oil Co. system
Other (SWD or Enhr.?) Docket No	Operator Name:
0.400.405	Lease Name: Teagarden License No.: 6157
9/29/07 10/05/07 1-28 =08 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter S/E Sec3 Twp. 20 S. R. 23 Test West County: Docket No.: E-12-025
Recompletion Date Recompletion Date	County: Docket No.: 2
	*
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, works	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, pover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-108 and geologist well report shall be attached with this form. ALL CEMENTING
	ulate the oil and gas industry have been fully complied with and the statements
All requirements of the statutes, rules and regulations promulgated to legi- nerein are complete and correct to the best of my knowledge.	222
	KCC Office Use ONLY
Signature: Taul Jackson	
Title: Owner/Partner Date: /- 28-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of 200.	If Denied, Yes Date:
. ()	Wireline Log Received
$20 \overline{00}$.	Geologist Report Received
Notary Public: Puthy & uther fold	UIC Distribution
A MOTARY DIRILIC State of Kantat 25-08	

I

_	0 s. r. 23	X East		Coun	.,	Teagard inn	and the second of the second o	Well #: C-			
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	ind closed, flowing rery, and flow rates	and shul-i if gas to s	n pressures, v urface test, al	whether : long with							
Orill Stem Tests Taken		[] Yes	s X No		[X] kg	og Formati	on (Top), Depth a	and Dalum	· . s	ample	
(Attach Additional Shi		∐ Yes ဩ No ဩ Yes ဩ No ⋈ Yes ဩ No				e		Тор			
samples Sent to Geolog Cores Taken Electric Log Run	gicai Survey					eru		221	. 2	231	
(Submit Copy)			,		2	•		•			
ist All E. Logs Run:			CASING (ļ	
	Size Hole	,	all strings set-c	1	surlace, inte	rmediale, produc	Type of	# Sacks		nd Percent	
Purpose of String	Drilled		(In O.D.)	Lb	s. / Ft.	Depth	Cement	Used		!	
Surfice	10"	6¼"		41	b	20 '	1	6	Non	;	
Caseing	51/4	2 3/	8" 1 * 7 * 7 1	.2	<u> </u>	294'	1 1	24	Non		
	J		ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORI)				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sac	ks Used		Type and	Percent Additives			
Plug Off Zone Shots Per Foot	PERFORATI Specily	ON RECORI Footage of E) - Bridge Plug ach Interval Per	ps Sel/Typ foreled			icture, Shot, Cemer	aterial Used) -	q	Depth	
2 .	221'	231'				1	re 10 sac rells of			. 10	
						• 12_				- •	
TUBING RECORD	Size	Set Al		Packe	r Al	Liner Run	Yes N)		a manen o	
Date of First, Resumerd F	Production, SWD or E	inhr.	Producing Mel	hod	Flowin	g Pump	ing Gas L	ift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wal	er E	3bls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (COMPLETIO	N		, <u> </u>	Production Inte	rval		٠.		
	Used on Lease mit ACO-18.)		Open Hole	[] P	erf.	Dually Comp.	Commingled	- 5 0 0			

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J&J OIL COMPANY MOUND CITY KANSAS

CONSERVATION DIVISION WICHITA, KS

913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: JO&	J Oil Company API NO: 107-23904-0000
CONTRACTOR: JEJ OIL COMPANY DATE STAR	TED: 10-1-07 DATE COMP: 10-5-07
TOTAL DEPT: 303' WELL NO: C-3	MOLE SIZE:
SURFACE PIPE: 64" 20' SURFACE BI	T: 10" SACKS OF CEMENT. 6
DEPTH OF SEAT NIPPLE: Set Throgh RAG F	ACKER AT:
LENGHT AND SIZE OF CASING: 294' of 2	3/8" SACKS OF CEMPNO. 3451
LEGAL DISCRIPTION: S/E S/E S/E	Z4SaCKS
	PANGE: 23E
COUNTY: Linn	
THICKNESS/DEPT TYPE OF FORM.	INUTOKNING ANDERO
Q-2 Top Soil	THICKNESS/DEPT TYPE OF FORM.
Q-2 Top Soil	cont.
26-28 LIme 4-32 Shale	
4-32 Shale	2-262 Shale
16-48 Lime	6-268 Lime
2-50 Shale black	17-285 Oilsand
3-53 Shale	5-290 Shale Sand
4-57 Lime	2-292 Sand
•	10-302 Shale
	T.D. 303
4-73 Shale	
5-78 Lime .	
117-195 Shale	
5-200 Redbed	
9-209 Shale	
1-110 Redbed	
10-220 Shale light	
10-230 Oilsand	
10-240 Oilsand Shale	
14-253 Shale	

Core #1	Time	•	
220	10:11	Core # 2	_
1. 221	10:12_1		Time
2. 222	10:13-İ	269	3:32
3. 223	10:17-4	1.270	333-1
4. 224	10:31-14	2.271	3:34-1
5. 226	10:38-7	3.272	335-1
6.227	10:39-1	4.273	3,37-2
7.228	10:40-1	5.274	3/40-3
8.229	10:41-1	6.275	3;42-2
9.230	10:42-1	7.276	3 <u>°</u> 44–2
10.231	10:45-3	8.277	3;47 - 3
11.232	10:46-1	9.278	3/49-2
12.233	10:49-3	10.279	3:51 - 2
13.234	10:51-2	11.280	354 - 3
14.235	10:53-2	12.281	358-4
15.236	10:55-2	13.282	4:00-2
16.237	11:00-5	14.283	403-3
		15.284	406-3
18.239		16.285	408-2
19.240		17.286	4/09-1
20.241	11:07-2		
20.241	11:03-2		



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

CONSERVATION DIVISION LARK STREET
WICHITAOUS SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET MOUND CITY, KANSAS 66056 (913) 795-2210 FAX (913) 795-2194

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.		REFERENCES	TERMS	3	CLERK		DAT	E	TIME
₩9					NET	TL		10/	8/97	4:3	8
	SOLD TO	N .	C	SHIP TO	SLSPR:	90 TOM LIH	TERMH204 SELY S STATE TAX		DOCH ***** * INV *****	OICE	¥

QUAN		U/M	ITEM NUMBER		DESCRIPTI	ON		SUGG	NUMBER O		SUGAR RICE	EXTENSI	ON
SHIPPED 150	ORDERED.	BG	Coec	PORTLAND CEM	ENT				150		5 /8G	1,372.50	
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										1			
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]		ľ	
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											• • •		
			<u></u>	PA PAYME	ENT RECEIV	VED ##			1,458.37	TAXABLE		1372.59	
DATE ABOVE ARES	UBJECT TO SERV	VICE CHA	IN FULL IN 30 DAYS AFTE RGE COMPUTED BEFORE DE PEARING ON MONTHLY STA	EDUCTING PAIL	IN FULL		We ac	cept the follo	owing	HON-TAXE		0.00	
			RIAL PURCHASED FOR YOU RETURNS MUST BE ACCOMP I-STOCK RETURN ITEMS.				credit		SA.	SUBTOTAL		1372.50	
TICKET.) 20% HES	OCKING CHARGE	- ON NUN	A A STOCK RETORISTIEMS.		מוננה	PAYMENT	MASTER	CARD V	SA 458.97				
X	wl/	RECEI				6329 ABA#	DISCOV	ER AMERICAN	EXPRESS	TAX AMOU	INT	86.47	

Tales of Peccived BY
DELIVERY COPY

TAX AMOUNT 86.47 TOTAL AMOUNT 1450.97

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CONSERVATION DIVISION WICHITA, KS

Well C-3

For Alternate II Cementing We drilled / Surface hole feet deep We have a cement blender and a 5x6 mud pump. We blend the water, with with cement. We set & Surfice in the Hole. We pump coment & SACKS until it come to the top. put water be hind it . then pipe on bottom. Let set 24Hours

Well drill & Hole to the total depth, WE ran 994 Of 2 3/8" Pipe . We pumped cement until come to the top.24 sacks

The ran rubber plug to the bottom of pipe.



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

		GAIVIIVI	A RAT /	INEU	IIRO	/ PIV		_				
File	No.	Company	J&J C	il Co	mpa	iny						
		Well	Teagard	den	No.	C-	3					
Š	₹ 5	Field	Field LaCygne - Cadmus									
Č	.53	County	Linn									
, ,	2	Location							Other Services			
i T	API # 15-107-23,904		300' FS SE	L & 30 E-SE-0		L			Perforate			
2	<u> </u>	Sec. 3	Twp. 20	S	Rae	23e			Elevation			
	•	Permanent Datum				Eleva		NA				
		Log Measured From GL					K.B. NA D.F. NA					
		Drilling Measured	From GL						G.L. NA			
Date			1-04-2008									
Run Numbe	er		One		·							
Depth Drille			303.0	ļ		F	RECEI	VED.	Fn			
Depth Logg			294.8		KAN	SAS CO	RPORATI	ON COMM	ISRION			
	gged Interval		292.8									
Top Log Inl	terval		15.0			JAI	V 3 1	2008				
Fluid Level			Full			COMER	Rt-ATTI-NA	2000				
Type Fluid			Water			1819	CHITA	CINIZION				
Density / Vi			NA	i				1				
Salinity - Pf			NA		2		. " :r					
Max Record	<u>.</u>		NA					•				
	Cement Top		0.0			- (
Equipment N Recorded E		cation	104 Osav Steve Windis	vatomie				+				
Witnessed I	<u>-</u>		Paul Jackso					-				
RUN	ر ن	BORE-HOLE REC		<u>''</u>		C^4	SING P	CORD				
No.	BIT	FROM							ТО			
One	10.0"	0.0	20.0	6.25					20.0			
Two	5.25"	20.0	303.0 2.37					0.0	295.0			
						 			255.5			
				 								
	i	1			1							