

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: C-3
 Sec. 3 Twp. 20 S. R. 23 East | West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Peru</td> <td>221</td> <td>231</td> </tr> </table>	Name	Top	Datum	Peru	221	231
Name	Top	Datum					
Peru	221	231					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 1/4"	41b	20'	1	6	None
Caseing	5 1/2"	2 3/8"	2	294'	1	24	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	221'	231'	Fracture 10 sacks sand 60 barrells of water	10'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

J&J OIL COMPANY
MOUND CITY KANSAS

913-795-2426 OR 2586

LEASE: Teagarden OPERATOR: J&J Oil Company API NO: 107-23904-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 10-1-07 DATE COMP: 10-5-07

TOTAL DEPT: 303' WELL NO: C-3 HOLE SIZE: 6 1/4"

SURFACE PIPE: 6 1/4" 20' SURFACE BIT: 10" SACKS OF CEMENT: 6

DEPTH OF SEAT NIPPLE: Set Through RAG PACKER AT: _____

LENGHT AND SIZE OF CASING: 294' of 2 3/8" SACKS OF CEMENT: 24Sacks

LEGAL DISCRPTION: S/E S/E S/E

S/E 1/4 SEC: 3 TWP: 20 RANGE: 23E

COUNTY: Linn

THICKNESS/DEPT TYPE OF FORM.

THICKNESS/DEPT TYPE OF FORM.

0-2 Top Soil

26-28 Lime

4-32 Shale

16-48 Lime

2-50 Shale black

3-53 Shale

4-57 Lime

4-61 Shale

6-67 Lime

4-73 Shale

5-78 Lime

117-195 Shale

5-200 Redbed

9-209 Shale

1-110 Redbed

10-220 Shale light

10-230 Oilsand

10-240 Oilsand Shale

14-253 Shale

cont.

7-260 Lime

2-262 Shale

6-268 Lime

17-285 Oilsand

5-290 Shale Sand

2-292 Sand

10-302 Shale

T.D. 303

	Core #1	Time
	220	10:11
1.	221-----	10:12-1
2.	222-----	10:13-1
3.	223-----	10:17-4
4.	224-----	10:31-14
5.	226-----	10:38-7
6.	227-----	10:39-1
7.	228-----	10:40-1
8.	229-----	10:41-1
9.	230-----	10:42-1
10.	231-----	10:45-3
11.	232-----	10:46-1
12.	233-----	10:49-3
13.	234-----	10:51-2
14.	235-----	10:53-2
15.	236-----	10:55-2
16.	237-----	11:00-5
17.	238-----	11:02-2
18.	239-----	11:05-3
19.	240-----	11:07-2
20.	241-----	11:09-2

	Core # 2	Time
	269	3:32
1.	270-----	3:33-1
2.	271-----	3:34-1
3.	272-----	3:35-1
4.	273-----	3:37-2
5.	274-----	3:40-3
6.	275-----	3:42-2
7.	276-----	3:44-2
8.	277-----	3:47-3
9.	278-----	3:49-2
10.	279-----	3:51-2
11.	280-----	3:54-3
12.	281-----	3:58-4
13.	282-----	4:00-2
14.	283-----	4:03-3
15.	284-----	4:06-3
16.	285-----	4:08-2
17.	286-----	4:09-1



Big Sugar Lumber



"Everything To Build Your Home"

JAN 3 1 2008

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
CONSERVATION DIVISION
1055 CLARK STREET
WICHITA, KS SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	TL	10/8/07	4:38

SOLD TO

SHIP TO

**** CASH ****

C

ck #6329

TERM#204

DOCH J94632

* INVOICE *

S-SPR:

90 TOM LIKELY

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
150		BG	CPFC	PORTLAND CEMENT		150	9.15 /BG	1,372.50

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED **

PAID IN FULL **

1,450.97

TAXABLE

1372.50

NON-TAXABLE

0.00

SUBTOTAL

1372.50

We accept the following credit cards



MASTERCARD

VISA



DISCOVER

AMERICAN EXPRESS

CHECK PAYMENT

CK# 6329 ADA#

450.97

TAX AMOUNT

86.47

TOTAL AMOUNT

1450.97

X *Paul Jackson*
RECEIVED BY
DELIVERY COPY

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

Well C-3

For Alternate II Cementing We drilled 10" Surface hole - feet deep
We have a cement blender and a 5x6 mud pump. We blend the water,
with with cement. We set 20' Surface in the Hole. We pump cement 6.50 sacks
until it come to the top. put water be hind it . then pipe on
bottom. Let set 24Hours

Well drill 6 1/2" Hole to the total depth , WE ran 294' of 2 3/8"
Pipe . We pumped cement until come to the top. 24 sacks

The ran rubber plug to the bottom of pipe.

