

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Co.
Address: 15518 E 850 th. rd.
City/State/Zip: Mound City, Ks. 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (913) 795-2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/29/07 10/11/07 2-3-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23908-0000
County: Linn
E $\frac{1}{2}$ - N/E S/E Sec. 3 Twp. 20 S. R. 23 East West
1980 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Teagarden Well #: M-3
Field Name: Lacygne/Cadmus
Producing Formation: Peru
Elevation: Ground: 900 Kelly Bushing: 0
Total Depth: 316' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 20' w/ 24" sx cmt.
AP 2-Dg - 10/13/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 30 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite: fluid injection system
Operator Name: J & J Oil Co.
Lease Name: Teagarden License No.: 6157
Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Owner/Operator Date: 1-28-08
Subscribed and sworn to before me this 28 day of Jan
08
Notary Public: Kathy Rutherford
4-25-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

FEB 07 2008

Date Commission Expires _____
NOTARY PUBLIC - State of Kansas
KATHY RUTHERFORD
My Appt. Exp. _____

CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: M-3
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>232</td> <td>238</td> </tr> <tr> <td>Peru</td> <td>282</td> <td>286</td> </tr> </table>	Name	Top	Datum	Wayside	232	238	Peru	282	286
Name	Top	Datum								
Wayside	232	238								
Peru	282	286								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6 1/4"	4	20'	1	6	None
Caseing	5 1/8"	2/3/8	2	309'	1	24	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	232 to 238	5 sacks of sand 60 Barrels water	6'
2	282 to 286	5 sacks sand 60 barrels water	4'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR INJECTION WELL

Form U-1
July 2006

Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal: _____
Enhanced Recovery: Repressuring
 Waterflood
 Tertiary
Date: _____
Operator License Number: 6157
Operator: J & J Oil Co.
Address: 15518 E 850 th. rd.
Mound City, Ks. 66056
Contact Person: Paul Jackson
Phone: 913-795-2586

Permit Number: E-12-025
API Number: 107-23908-0000
Well Location
E 1/2 N/E S/E, Sec. 3 Twp. 20 S. R. 23 East
_____ West
1980 Feet from SOUTH Section Line
330 Feet from EAST Section Line
Lease Description: S/E 1/4
Lease Name: Teagarden Well Number: M-3
Field Name: Lacygne/Cadmus
County: Linn
Deepest Usable Water
Formation: None
Depth to Bottom of Formation: _____

Check One: Old Well Being Converted Newly Drilled Well Well to be Drilled
Surface Elevation: 900 feet Well Total Depth: 316 feet Plug Back Depth: NO feet

KANSAS CORPORATION COMMISSION

FEB 11 2008

Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Wayside	232 / 238	Perf	at 232 to 238 feet
Peru	282 / 286	Perf	at 282 to 286 feet

CONSERVATION DIVISION SECTION

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. J & J Oil Co.	Teagarden	Sec 2 T20 r23E	132N/L 2660W
2. _____	_____	_____	_____
3. _____	_____	_____	_____

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Wayside	232 to 238 feet	_____ mg/l
2. Peru	282 to 286 feet	_____ mg/l
3. _____	_____ to _____ feet	_____ mg/l

KANSAS CORPORATION COMMISSION
PAYMENT DEPOSIT
Validation No: _____
Posting Date: 02/13/2008
305 \$50.00
Check ID: 2/5/08/0000

Maximum Requested Liquid Injection Rate: 20 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 200 psig

Well Completion

Type: Tubing & Packer Packerless Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		6 1/4"		2 3/8"	
Setting Depth		20'		309'	
Amount of Cement		6		24	
Top of Cement		0		0	
Bottom of Cement		20'		309'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to 309 feet with 24 sx.

Tubing: Type 2 3/8" 10 RD Grade One New

Packer: Type Set through Depth 309'

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: Driller

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

