KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASI

		Form ACO-1
(//L)/L		September 1999
	Form	Must Be Typed
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_	61.1	
E		

Address: 15518 E. 850 th. rd. City/State/Ip. Mound. City/, Ks. 66056 I 980 mound. City/, Ks. 66056 Phone: 913.) 795-2586 Contractor: Name: Company Tools Lease Name: Teagarden Well #: Well #: M-3 Lease Name: Teagarden Decket No Dewatering method used. Vacum truck Location of fluid disposal it hauled offsite Fluid in jection Operator Name: J. & J. Ol.1 Co. Derator Name: J		
Name: J & J Oil Co. Address: J5518 E 850 th. rd. Contry:Nstats/20; Mound City, Ks. 66056 Purchaser: Plains Marketing Operator Contact Reth. J3ckson None Company Tools License: 6157 Wellais Geologist None Oil SWO Stow Tomp. Abd. Oil SWO Stow Tomp. Abd. Oil SWO Stow Tomp. Abd. Oil Office (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Older None Despening Re-pert. Conv. to Enth/SWD Plug Back Plug Back Plug Back Total Depth: Ocket No. Dual Completion Docket No. Obter (SWO or Enhr.?) Obcket No. Other (SWO or Enhr.?) Operator Operator Docket No. Other (SWO or Enhr.?) Operator Docket No. Other (SWO or Enhr.?) Operator Docket No. Other (SWO or Enhr.?) Obcket No.	Operator: License # 6157	
Address: 15518 E. 850 th. r.d. City/State/Dip. Mound. City/, Ks. 66056 Dip/State/Dip. Mound. City/, Ks. 66056 Dip/State/Dip. Marketing Operator Contact Philabit Jackson Phone: (913.) 795-2586 Contractic: Name. Company Tools License: 6157 Wellesiae Goodgis: Designate Type of Completion: X. New Well Re-Entry Workover Oil SWO StOW Temp. Abd. Dry Other (Core. WSW, Expl., Cathodic, etc) WorkoverRe-entry: Old Well info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Repert. Conv. to Entr./SWD Plug Back. Plug Back Total Depth: Commingled Docket No. Dould Completion Docket No. Other (SWO Entr.): Docket No. Other (SWO Entr.): Docket No. Dould Completion Docket No. Other (SWO Entr.): Docket No. Date Reached TO Completion Docket No. The Completion Docket No. Other (SWO Entr.): Docket No. Dould Completion Docket No. Dould Completion Docket No. Other (SWO Entr.): Docket No. Dould Completion Docket No. Cother (SWO Entr.): Docket No. Dould Completion Docket No. Cother (SWO Entr.): Docket No. Dould Completion Docket No. Dould Completion Docket No. Cother (SWO Entr.): Docket No. Dould Completion Docket No. Cother (SWO Entr.): Docket No. Dould Completion Docket No. Cother (SWO On Entr.): Docket No. Dould Completion Docket No. Docket	Name: J & J Cil Co.	County: Linn
Purchaser: Plains Marketing Operator Contact Rebbil: Jackson Phone: (913.) .795-2586. Contractor: Name Company Tools Licenses: 6.157. None Besignate Type of Completion: X. New Well — Re-Entry — Workover Oil — SWD — SIOW — Temp. Abd. Gas X. ENNR — SIGW Dry — Other (Core. WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well into as follows: Operator: Well stance. Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation of a well. Rue 82-3-107 apply information of access of 12 months). One copy of all windine logs and geologist well report shall be attached with the form with all plugged will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this AT day of Yell Completion Date or Recompletion and correct to the best of my knowledge. Subscribed and sworn to before me this AT day of Yell — Advanced on the properties of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with he statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this AT day of Yell — Yell	Address: 15518 E 850 th. rd.	E12 - N/E S/ESec. 3 Twp. 20 S. R. 23 X East West
Operator Contact Righth Jackson Phone: (91.3.) 7.95–2586. Contractor: Name Company Tools License: 6.15.7 None Wellstie Geologis: None Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well into as follows: Operator: Original Comp. Date: Original Total Depth: One penning Re-pert. Corw. to Entr./SWD Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other	City/State/Zip: Mound City, Ks. 66056	1980 feet from S/N (circle one) Line of Section
Profession Contact Peable Jackson Phone: (913.) 795-2586. Contractor: Name Company Tools	Purchaser: Plains Marketing	feet from (E) W (circle one) Line of Section
Contractor: Name; Company Tools Contractor: Name; Company Tools		Footages Calculated from Nearest Outside Section Corner:
Lease Name: Teagarden Well #: M=3		(circle one) NE (SE) NW SW
Field Name: Lacygne/Cadmus Field Name: Lacygne/Cadmus Froducing Formation: Per II		
Wellstle Geologist. None Wellstle Geologist. Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas X. ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Com		
Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Tomp. Abd. Gas X ENHR SIGW Dry Olher (Core. WSW, Expl., Calhodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Older (SWD or Enhr.?) Despening Re-perf. Conv. to Enhr/SWD Plug Back Commingled Docket No. Dual Completion Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months! Great of the regulators promulgated to regulate the oil and gas industry have been fully complied with and the statements rate of confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be more in the province of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rate or complete and correct to the best of my knowledge. Subscribed and sworn to before me this AT day of AMASAS CORPORATION COMMISS. Lease Name: Teagarden License No. 615.7 County: Linn Docket No. E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, and the state of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have a market and complete and correct to the best of my knowledge. Wireline Log Received RECEIVED Geology of the state of confidential far and the statements have a market and the statements have a ma	None Wellsite Geologist	
Total Depth: 316 Plug Back Total Depth: 0 Amount of Surface Pipe Set and Cemented at 20 Peet Multiple Stage Cementing Colar Used? Yes \infty No Yes \inf	•	
Amount of Surface Pipe Set and Cemented at 20 . Feet Multiple Stage Cementing Collar Used? Stage Stage Cementing Collar Used? Stage	<u></u>	
Multiple Stage Cementing Collar Used? □Ves ☑No Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Completion Date No. Dual Completion Docket No. Dual Completion Docket No. Original Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-14 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this AT day of ATTACHED. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my know	·	· ·
Subscribed and sworn to before me this AT ago of Title: OWINEX/Operator to the best of my knowledge. If yes, show depth set		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Doze Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a peried of 12 months if requested in write the form see rule 92:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this Date of the section of fluid disposal if hauled offsite: fluid injection operators. Subscribed and sworn to before me this Date of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a peried of 12 months if requested in writin the form seeze rule 92:3-105 and 82:3-105 and 82:3-107 apply. Information of side two of this form will be held confidential to a peried of 12 months if requested in writin the form seeze rule 92:3-105 and 82:3-105 and 82		1
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in will and swith the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in willing and submitted with the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED VIUS Detribution RANSAS CORPORATION COMMISS		If Alternate II completion, coment circulated from \(\delta \frac{309}{}{} \)
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back. Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 2T day of 200. Will All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements will be completed. Yes Date: Wireline Log Received RECEIVED	-	feet depth to 201 - W, & 24' sx cmt.
Original Comp. Date:Original Total Depth:	$\epsilon_{ m c}$	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?		
Dewatering method used _Vacum truck Location of fluid disposal if hauled offsite:fluid injection Syst Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Spud Date or Recompletion Date Note that the completion Date Note t	- · · · · · · · · · · · · · · · · · · ·	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: J & J Oil Co. Syst Lease Name: Teagarden License No.: 6157 Quarter S/E Sec.3 Twp. 20 S. R. 23 ** East West County: Linn Docket No.: E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Owner/Operater Date: / 28-08 Subscribed and sworn to before me this AT day of ATTACHED. Submit CP-4 form with all plugged wells. Wireline Log Received RECEIVED (ANSAS CORPORATION COMMISS)		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: J & J Oil Co. Lease Name: Teagarden License No. 6157 Quarter S/E sec.3 Twp. 20_S. R. 23 X East West County: Linn Docket No.: E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS	-	Dewatering method used Vacum truck
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: J & J Oil Co. Lease Name: Teagarden License No.: 6157 Ouarter S/E. Sec.3 Twp. 20 S. R. 23 X East West County: Linn Docket No.: E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 por confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this J day of May 10 J August 10 J A		·
Lease Name: Teagarden License No.: 615.7 Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Recompletion Date Date Recompletion Date Recom	Dual Completion Docket No.	Operator Name: J & J Oil Co. syst
Quarter S/E Sec.3 Twp. 20 S. R. 23 X East West Completion Date or Recompletion Date or Docket No. E-12-025 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received RECEIVED Wireline Log Received RECEIVED Letter Office Use ORPORATION COMMISS	Other (SWD or Enhr.?) Docket No.	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form-(see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:	Spud Date or Date Reached 1D Completion Date or	
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form-(see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING
Signature:	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Title: Owner/Operater Date: /- 28-08 Subscribed and sworn to before me this 27 day of 2000. Date: /- 28-08 If Denied, Yes Date:	the factor of the same	KCC Office Use ONLY
Subscribed and sworn to before me this AT day of A Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS		
Subscribed and sworn to before me this day of	Title: Owner/Operater Date: /~ \alpha 8-00	
20.00 Geologist Report Received RECEIVED	Subscribed and sworn to before me this A day of	1
MANSAS CORPORATION COMMISS	20 08	1
4-25 UO 8 EED 0.7 2000	Mylully the Sold	KANSAS CORPORATION COMMING
	4-2508	EED 0.7 200e

Date GOMAYSIBLIE SYATE of Kansas My Appt. Exp. KATHY RUTHERFORD

CONSERVATION DIVISION WICHITA, KS

FEB 0 7 2008

Operator Name:	and closed, flowing overy, and flow rate	East and base of for g and shut-in p is if gas to surf	West rmations per pressures, w face test, alo	County: netrated. D hether shu ong with fin	L etail all t-in pres	sure reached s	all final copies o tatic level, hydro	f drill stems to	es, bolloni	TIOLE	
Drill Stem Tests Taker	1	[] Yes	No		X Log	g Formatio	n (Top), Depth a	and Datum	' [] Sa	ample	
Samples Sent to Geo	·	Yes	[_x No		Name			Тор	D:	alum	
Cores Taken	.eg.a zavis,	X Yes			Wayside			232		238	
lectric Log Run (Submit Copy)		Yes	¥ No		Рe	ru		282 2		6	
ist All E. Logs Run:											
		Report all	CASING R		New ace, inter	/ [] Used mediate, producti	on, elc.				
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	Weigh Lbs. / F	nt	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Surfice	10"	6½"		4		20'	1	6	None		
Caseing	5 1/8"	2/3/	8	2		309 '	1	24	None	<u>.</u>	
		Al	DDITIONAL (CEMENTING	G / SQUI	EZE RECORD				#F-100 - 1 - 1 - 1 - 1	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks U	Jsed		Type and F	Percent Additive	s		
Shots Per Foot	PERFORAT Specify 232 to	ION RECORD - Footage of Each	Bridge Plugs Interval Perfo	Set/Type orated		(Am	of sand	alerial Used)	rd arrels	Depth	
2		o . 286	, qr. (r. manorium)			water	sand 60) barrel	1	6'	
						water				4'	
TUBING RECORD	Size	Set At	400	Packer At		Liner Run	Yes [No)			
Date of First, Resumero			oducing Metho	od	Flowing	Pumpin	g [] Gas Li	ft [] Ott	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas N	Acf	Water	Bt	ds. (Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION				Production Interv	al		•		

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 7 2008

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 July 2006 Form must be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

APPLICATION FOR INJECTION WELL

Disposal			Permit Number: E-12-025	
Enhanced Recovery:	Repressuring		API Number: 107-23908-0000	
	X Waterflood		Well Location	ļ ⁻ 1 .
	Tertiary		E ½ N/E S/E , Sec. 3 Twp. 20 S. R.	X East
Dale:		***************************************	1980 Feet from SOUTH Section Line	1 1 11001
Operator License Number	er: 6157		330 Feet from EAST Section Line	
	J Oil Co.		Lease Description:S/E첫	
	E 850 th. rd.		·	
	y, Ks. 66056		Lease Name: Teagarden Well Number: M-3	
			Field Name: Lacygne/Cadmus	
	4		County: Linn	****** * ***
Contact Person: Paul	Jackson		Deepest Usable Water	•
	5-2586		Formation: None	
	e e en	Hall man is any stockhamment of the		
			Depth to Bottom of Formation:	
Check One:	d Well Being Converted	Newly Drilled Well	Well to be Drilled KANSAS CORPORATION	ON COMMISSION
	00 feet Well Total Depth:		Di Di Di Walioni	
	formation:		TED 4.1	2008
Injection Formation L		ov (rolololloc mean		/1900 December
Name		top / bottom	CONSERVATION DIN perf / open hole depth	
Waysid	le	, 2,38	Perf at 232 to 23	8.8 feet
			Perf at 282 to 28	6 feet
List of Wells/Facilities (attach additional sheets i	Supplying Produced Saltwate Inecessary)	r or Other Fluids	Approved by the Conservation Division:	
Lease Operato		Facility Name	Lease/Facility Description Well ID & Spot	Location
1 J & .JOi	1 Co. Teac	arden	Sec 2 T20 r23E 132N/L 26	
	······································			O, O, N
Producing Forn		ı Depth	Total Dissolved Solids (if available)	
1. Wayside	<u>232</u> to	2.38 _{feet}		Complete Complete
2. Peru		1 286 feet	IAVATUT ACT	DSIT
3			The same of the sa	01/15/1705 mg/r
	id Injection Rate: 20		505 %50.0 <u>0</u>	mg/l
Maximum Requested Gas			as:	
	tion Pressure: 200			
	7 FFFF MALLEY	2014		

ı, f		11-4:0	_
الميد	Com	pletio	,,

-	 0	•

Tubing & Packer

7	Packerles
- Y⊓	1 20110110

Tubingless

Type:					Tubing
	Conductor	Surface	Intermediate	Production	
	Conductor			2 3/8"	
Size		61/4"		309'	
Setting Depth		20'			
		6		24	
Amount of Cement				0	
Top of Cement		0		309'	
Bottom of Cement		20'			

If Alternate II cementing, complete the following Perforations / D.V. Tool at		feet with	<u>Σ4</u> sx.	
Perforations / D.V. Tool at	feet, cemented to	Grade One	New	
Tubing: Type 2 3/8" 10 RD Packer: Type Set through		309'		
Packer: Type Set through		Deptil		
T				
Annulus Corrosion Inhibitor: Type				
List Logs Enclosed:				
Well Sketch (To sketch installation, darken the appropriate	lines, indicate cement, and show dep	oths.)		
	_ _	-	KANSAS COF	RPORATION COMMISSION
			FI	B 1 1 2008
		10" Holc	CONSERV	ATION DIV-UIC SECTION
		- 中国 (OF GT PING	
Comonted Tatha	· To P		OF GY PING	<u></u> .
RECEIVED KANSAS CORPORATION COMMISSION	N°			- .
FEB 0 7 2008				
COMSERVATION DIVISION WICHITA KS			3" 0	mented to Top
Static fluid level is f	eet below surface.	309 2	= lubing Co	menied to lop