

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*copyd.
5/9/08
KCC*

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: MARC DOWNING

API No. 15 - 195-22,529-00-00
County: TREGO
NE SW NW Sec. 13 Twp. 13 S. R. 21 East West
1620 feet from S (N) (circle one) Line of Section
940 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: FISCHER FISHER Well #: 3-13
Field Name: SKULL VALLY

Producing Formation: LKC
Elevation: 2185 Ground: 2193 Kelly Bushing:
Total Depth: 3965 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 222.77 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1542 Feet
If Alternate II completion, cement circulated from 1542
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan DB 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/26/08</u>	<u>03/03/08</u>	<u>03/04/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
MAY 09 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Marc Downing*
Title: VICE PRESIDENT Date: 05/01/08
Subscribed and sworn to before me this 1 day of May
20 08.
Notary Public: *Michele L Meier*
Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: FISCHER Well #: 3-13
 Sec. 13s Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1553'	+640
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1594'	+599
List All E. Logs Run:		TOPEKA	3224'	-1031
		HEEBNER	3455'	-1262
		TORONTO	3473'	-1280
		LKC	3492'	-1299
		BKC	3730'	-1537
		MARMATON	3795'	-1602

Dual Induction, Sonic, Micro and Compensated Density Neutron

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	222.77	COMMON	150	2% Gel & 3% CG
Production St.	7 7/8"	5 1/2"	14#	3964.47	EA/2	150	
			DV Tool @	1542'	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3868' to 3872'		

TUBING RECORD Size 2 3/8 Set At 3898.16 Packer At _____ Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. 04/21/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 55 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 112663
 Invoice Date: Feb 29, 2008
 Page: 1

Bill To:
 Downing -Nelson
 Oil Co., Inc.
 P. O. Box 372
 Hays, KS 67601

Federal Tax I.D.#: 20-5975804

#2047 ✓
PAID MAR 20 2008

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Fisher #3-13	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 29, 2008	3/30/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
40.00	SER	Mileage 158 sx @.09 per sk per m	14.22	568.80
1.00	SER	Surface	893.00	893.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Wooden Plug	66.00	66.00

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 KANSAS CORPORATION COMMISSION
 MAY 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 426.39

ONLY IF PAID ON OR BEFORE

Mar 30, 2008

Subtotal	4,263.95
Sales Tax	127.50
Total Invoice Amount	4,391.45
Payment/Credit Applied	
TOTAL	4,391.45

-426.39
 3965.06

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/3/2008	13422

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Fisher	Trego	Discovery Drilling...	Oil	Development	Cement Two-Sta...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 3965 Feet				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				150	Sacks	12.75	1,912.50T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	15.50	2,790.00T
276	Flocele				80	Lb(s)	1.50	120.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-I				70	Lb(s)	4.50	315.00T
581D	Service Charge Cement				330	Sacks	1.25	412.50
583D	Drayage				665.94	Ton Miles	1.00	665.94
	Subtotal							14,269.94
	Sales Tax Trego County						5.80%	645.63

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$14,915.57