

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, Kansas 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-9-2006 2-10-2006 3-15-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25089-00-00
County: Franklin
NE NW NE NW Sec. 32 Twp. 15 S. R. 21 East West
5225 feet from (S) N (circle one) Line of Section
3355 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 35
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 785' Plug Back Total Depth: 785'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-26-06
Subscribed and sworn to before me this 26 day of April
2006
Notary Public: [Signature]
Date Commission Expires: _____

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 35
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 736' 755'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Completion	5 5/8"	2 7/8"		776'	Portland	116	50/50 poz
Surface	9"	6 1/4 "		20'	Portland	5	

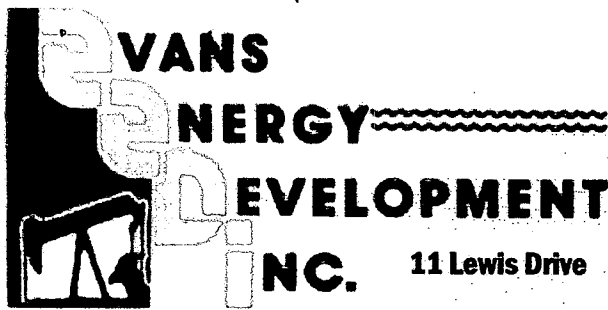
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20'	733-753		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

JTC Oil Company, Inc.

Moldenhauer #35

API# 1505925089

February 9 - 10, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
65	shale	73
6	lime	79
8	shale	87
12	lime	99
9	shale	108
9	lime	117
4	shale	121
18	lime	139
38	shale	177
20	lime	197
80	shale	277
26	lime	303
11	shale	314
8	lime	322
58	shale	380
23	lime	403
12	shale	415
20	lime	435
4	shale	439
13	lime	452
180	shale	632
8	lime	640
12	shale	652
2	lime	654
6	shale	660
8	lime	668
13	shale	681
5	lime	686
7	shale	693
2	lime	695
4	shale	699
5	lime	704
19	shale	723
2	lime	725
7	shale	732
4	sand	736 oily
1	limey sand	737 gray no shale

Base of the Kansas City

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16	dand	753 oily
2	broken sand	755
25	shale	780
1	lime & shale	781
4	shale	785 TD

Drilled a 9 7/8" to 20'

Drilled a 5 5/8" to 785'

Set 20.0 feet of new 8" OD plain end surface casing, cemented with 6 sacks cement.

Set 779' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5067
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-06	4015	Moldenhauer #35	32	15	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			372	Fred		
CITY			368	Casey		
STATE			122	Matt		
ZIP CODE			369	Matt		

JTC Oil Inc.
 P.O. Box 910
 Louisburg KS 66053

JOB TYPE Longstring HOLE SIZE 6' HOLE DEPTH 785' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 772' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4:13 PM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel
 Flush. Mix & Pump 131 sks 50/50 Por Mix Cement w/
 2% Gel 5% Salt 5# K01 Seal + 1/4" Flo Seal per sack.
 Cement to surface. Flush pump clean. Displace
 2 1/2 Rubber plug to casing TD w/ 4.5 BBL Freshwater
 Pressure to 750# PSI. Hold pressure for 30 minute
 MIT. Shut in casing
 Fred Mader
 Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		800.00
5406	20 mi	MILEAGE Pump Truck		63.00
5407	Minimum	Ton Mileage		275.00
5502C	2 hrs	80 BBL Vac Truck		180.00
1124	116 sks	50/50 Por mix Cement		922.20
1118B	7 sks	Premium Gel		409.00
1111	278 #	Granulated Salt		80.60
1110A	13 sks	K01 Seal		230.75
1107	1 sks	Flo Seal		44.20
4402	1	2 1/2 Rubber Plug		18.00
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KCC WICHITA				2663.41
Sub Total				
Tax @ 6.8%				91.48
SALES TAX ESTIMATED				
TOTAL				2754.91

AUTHORIZATION _____

TITLE W# 202958

DATE _____