

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Alan Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-28-06 4-2-06 4-2-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,161-00-00
County: Graham
SW NW SW Sec. 32 Twp. 7 S. R. 21 East West
1820 FSL feet from S / N (circle one) Line of Section
100 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TYNER-STEHNO Well #: 1-32
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2135' Kelly Bushing: 2143'
Total Depth: 3695' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.67 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dr - 11-03-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 5-19-06
Subscribed and sworn to before me this 19th day of May
20 06.
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-22-09

ERICA KUHLEMEIER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 22 2006
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: TYNER-STEHNO Well #: 1-32
 Sec. 32 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite		+401
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base		+370
List All E. Logs Run:		Heebner		-1185
		Toronto		-1206
		LKC		-1220
		BKC		-1418
		Arkuckle		-1541

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	221.67'	Common	150 sx	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

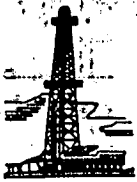
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input checked="" type="checkbox"/> Other <i>(Specify)</i> <u>Plugged 4-2-06</u>	

RECEIVED
MAY 22 2006

KCC WICHITA



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **American Warrior, Inc. LIC# 4058**
 PO Box 399
 Garden City, KS 67846

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
 PO Box 763
 Hays, KS 67601

Lease: **Tyner-Stehno #1-32**

Location: **170' N & 230' W of SW / NW / SW**
 Sec. 32 / 7S / 21W
 Graham Co., KS

Loggers Total Depth: **NO LOG**
 Rotary Total Depth: **3695'**
 Commenced: **3/28/2006**
 Casing: **8 5/8" @ 221.67' w / 150sks**

Elevation: **2135' GL / 2143' KB**
 Completed: **4/2/2006**
 Status: **D & A**

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1773'
Dakota Sand	947'	Shale & Lime	2147'
Shale	1111'	Shale	2556'
Cedar Hill Sand	1254'	Shale & Lime	2894'
Red Bed Shale	1467'	Lime & Shale	3280'
Anhydrite	1742'	RTD	3695'
Base Anhydrite	1773'		

STATE OF KANSAS)
) ss
 COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
 the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm
 Thomas H. Alm

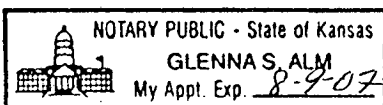
Subscribed and sworn to before me on 4-4-06

My Commission expires: 8-9-07

(Place stamp or seal below)

Glenna S. Alm
 Notary Public

RECEIVED
 MAY 22 2006
 KCC WICHITA





CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9851

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hayes, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Tyner-Stehno</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>4-2-06</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg #1</i>	RIG NAME/NO.	SHIPPED VIA <i>AK</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>Dry hole</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>PTA</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>MI</i>	<i>4.00</i>		<i>200.00</i>
<i>576P</i>		<i>1</i>			<i>Pump Charge PTA</i>	<i>1</i>	<i>EA</i>	<i>1775.00</i>		<i>650.00</i>
<i>410</i>		<i>1</i>			<i>Top Plug</i>	<i>1</i>	<i>EA</i>	<i>88.00</i>		<i>100.00</i>
<i>328</i>	<i>KCC WICHITA MAY 22 2006 RECEIVED</i>	<i>2</i>			<i>swift light paper 67age1</i>	<i>200</i>	<i>SKS</i>	<i>7.60</i>		<i>1520.00</i>
<i>276</i>		<i>2</i>			<i>Flaccle</i>	<i>50</i>	<i>#</i>	<i>1.25</i>		<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>SKS</i>	<i>1.10</i>		<i>220.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>427.32</i>	<i>TAX</i>	<i>1.00</i>		<i>427.37</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *4-2-06* TIME SIGNED: *1530* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3179.87</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>93.38</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>3273.25</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korbe* APPROVAL:

Thank You!

CUSTOMER American Kanjar Inc

WELL NO. #1

LEASE Tyac-Stehoe

JOB TYPE P.T.A

TICKET NO. 9851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							coloc set up Trks
								4 1/2" D.P. 16.60" x 7 7/8" hole x 1775'
								1st Plug @ 1775'
	1320	4.5	0			200		start wtr
		"	10/0					start cnt 25 sks 60/40 2.6% gel
		"	7/0					start wtr
		7	3/0					start mud
			18					Balanced
								2nd Plug @ 875'
	1350	4.5	0			100		start wtr
			10/0					start cnt 100 sks 60/40 2.6% gel
			29/0					start wtr
			3					Balanced
								3rd Plug @ 275'
	1420	4.5	0					start wtr
			3/0					start cnt 40 sks 60/40 2.6% gel
			12/0					start wtr
			1					Balanced
								4th Plug @ 40' 10 sks
	1315	2	3					
	1318	2	3					RH 15 sks
	1321	2	2					MH 10 sks

RECEIVED
 MAY 22 2006
 KCC WICHITA

Thank you
 Nick, Josh & Brett

ALLIED CEMENTING CO., INC. 25502

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3/28/06</u>	SEC. <u>32</u>	TWP. <u>70</u>	RANGE <u>28</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>3:00pm</u>	JOB START	JOB FINISH <u>3:45pm</u>
LEASE <u>Tyner</u>	WELL # <u>1</u>	LOCATION <u>Bogue IN W 1/4</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4 T.D. 222
CASING SIZE 5 5/8 DEPTH 221
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13' bbls
EQUIPMENT

PUMP TRUCK CEMENTER Bill
409 HELPER Shane
BULK TRUCK
416 DRIVER Doug
BULK TRUCK
DRIVER

REMARKS:

RAN 5' ft of 8 5/8 etc 221
Cement w/ 150 stk
pump plus w/ 13' bbls of Fresh water
Cement did Circ.

CHARGE TO: AMERICAN WARRIOR
STREET
CITY STATE ZIP

OWNER
CEMENT
AMOUNT ORDERED
150 Stk Com 3-2
COMMON 150 @ 9.60 1440.00
POZMIX @
GEL 3 @ 15.00 45.00
CHLORIDE 5 @ 42.00 210.00
ASC @
RECEIVED
MAY 22 2006
KCC WICHITA
HANDLING 158 @ 1.70 268.60
MILEAGE 74/54 mile 774.20
TOTAL 2732.80

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 735.00
EXTRA FOOTAGE @
MILEAGE 70 @ 5.00 350.00
MANIFOLD @
TOTAL 1085.00

PLUG & FLOAT EQUIPMENT

TOTAL
TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME