

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-3-06</u>	<u>4-8-06</u>	<u>4-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,163-00-00
County: Graham
C N/2 NW NE Sec. 6 Twp. 8 S. R. 21 East West
360 FNL feet from S N (circle one) Line of Section
1860 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOSSELIN Well #: 1-6
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2128' Kelly Bushing: 2136'
Total Depth: 3747' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.53 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. 22 S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dg - 11/03/08

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MAY 22 2006

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 5-19-06

Subscribed and sworn to before me this 17th day of May, 2006.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-22-09
ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: GOSELIN Well #: 1-6
 Sec. 6 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Compensated Porosity Log, 66	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1734</td> <td>+402</td> </tr> <tr> <td>Base</td> <td>1766</td> <td>*370</td> </tr> <tr> <td>Heebner</td> <td>3320</td> <td>-1184</td> </tr> <tr> <td>Toronto</td> <td>3342</td> <td>-1206</td> </tr> <tr> <td>LKC</td> <td>3356</td> <td>-1220</td> </tr> <tr> <td>BKC</td> <td>3552</td> <td>-1416</td> </tr> <tr> <td>Arkuckle</td> <td>3746</td> <td>-1610</td> </tr> </table>	Name	Top	Datum	Anhydrite	1734	+402	Base	1766	*370	Heebner	3320	-1184	Toronto	3342	-1206	LKC	3356	-1220	BKC	3552	-1416	Arkuckle	3746	-1610
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	211.53'	Common	150 sx	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">MAY 22 2006</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC WICHITA</div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged 4-9-06</u>	



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **American Warrior, Inc. LIC# 4058**
PO Box 399
Garden City, KS 67846

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Gosselin #1-6

Location: 30' S & 120' E of C N/2 / NW / NE
Sec. 6 / 8S / 21W
Graham Co., KS

Loggers Total Depth: 3750'

Rotary Total Depth: 3747'

Commenced: 4/3/2006

Casing: 8 5/8" @ 221.53' w / 150 sks

Elevation: 2128' GL / 2136' KB

Completed: 4/9/2006

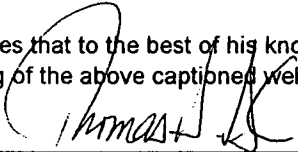
Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1770'
Dakota Sand	721'	Shale & Lime	2214'
Shale	818'	Shale	2631'
Cedar Hill Sand	1245'	Shale & Lime	2937'
Red Bed Shale	1461'	Lime & Shale	3315'
Anhydrite	1730'	RTD	3747'
Base Anhydrite	1770'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

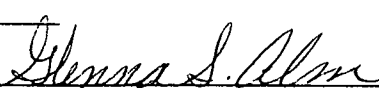


Thomas H. Alm

Subscribed and sworn to before me on 4-12-06

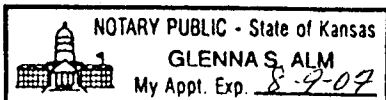
My Commission expires: 8-9-07

(Place stamp or seal below)



Notary Public

RECEIVED
MAY 22 2006
KCC WICHITA



ALLIED CEMENTING CO., INC.

21095

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-3-06</u>	SEC. <u>6</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT <u>1:45 PM</u>	ON LOCATION <u>3:45 PM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>GOSSELIN</u>		WELL # <u>1-6</u>	LOCATION <u>Bogue Hwy 18 + 24 Jct,</u>		COUNTY <u>GRAHAM</u>	STATE <u>Kansas</u>	
OLD OR NEW <u>(NEW)</u>		IN <u>1/4 W 1/2 S + W 1/2</u>					

CONTRACTOR Discovery Drlg #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 222'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Com.

290 gel

390 CC

COMMON	<u>150</u>	@	<u>96°</u>	<u>1446°°</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15°°</u>	<u>45°°</u>
CHLORIDE	<u>5</u>	@	<u>42°°</u>	<u>210°°</u>
ASC		@		

HANDLING	<u>158</u>	@	<u>17°</u>	<u>2686°°</u>
MILEAGE	<u>80 Ton Mile</u>			<u>8848°°</u>
TOTAL				<u>2848.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

410 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

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KCC WICHITA

REMARKS:

Cement

CIRC.

THANKS

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735°°</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>80</u>	@	<u>5°°</u>	<u>400°°</u>
MANIFOLD		@		
TOTAL				<u>1135°°</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

21219

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/9/06</u>	SEC. <u>10</u>	TWP. <u>8S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>1:30P.m.</u>	JOB START <u>2:00P.m.</u>	JOB FINISH <u>4:45P.m.</u>
LEASE <u>CASSELL</u>	WELL# <u>1-10</u>	LOCATION <u>BOGUE 18024 1W 1 1/4W</u>	COUNTY <u>GRANAM</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR DISCOVERY #1

TYPE OF JOB ROTARY PLUG

HOLE SIZE #2 7/8" T.D. 3747'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225-6940 690 GEL 1/4 #F10

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

398 HELPER GLEW

BULK TRUCK DRIVER DOUG

345

BULK TRUCK DRIVER _____

COMMON	<u>135</u>	@	<u>960</u>	<u>1296⁰⁰</u>
POZMIX	<u>90</u>	@	<u>520</u>	<u>468⁰⁰</u>
GEL	<u>11</u>	@	<u>1500</u>	<u>165⁰⁰</u>
CHLORIDE		@		
ASC		@		
FloSeal	<u>56#</u>	@	<u>180</u>	<u>1008⁰⁰</u>
RECEIVED				
MAY 22 2006				
KCC WICHITA				
HANDLING	<u>236</u>	@	<u>170</u>	<u>4012⁰⁰</u>
MILEAGE	<u>7 1/4 SK/MILE</u>			<u>1156⁴⁰</u>
				TOTAL <u>3587⁴⁰</u>

REMARKS:

- 25 SX - 31025'
- 25 SX - 1225'
- 100 SX - 820'
- 40 SX - 275'
- 10 SX 40'
- BATHOLE 15 SX
- MOUSEHOLE 10 SX

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>860⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>500</u>	<u>350⁰⁰</u>
MANIFOLD		@		
				TOTAL <u>1210⁰⁰</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 1/2" DRYHOLE</u>	@		<u>35⁰⁰</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>35⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Cliff Maysfield

PRINTED NAME _____