

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP CONSERVATION DIVISION  
WICHITA, KS

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion RECOMPLETION

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

8/28/05 8/29/05 8/30/05

Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API NO. 15- 129-21752-0000

County STANTON

SE SE NW NW Sec. 10 Twp. 31S S. R. 40W  E  W

1250' N Feet from S/N (circle one) Line of Section

1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SMITH "A" Well # 3HI

Field Name HUGOTON

Producing Formation KINDER/WINFIELD/TOWANDA

Elevation: Ground 3273 Kelley Bushing 3279

Total Depth 2673 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att-06g-11/3/05  
(Data must be collected from the Reserve Pit)

Chloride content 3300 MG/LTR+ ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

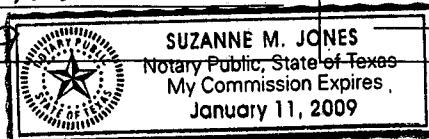
Title REGULATORY STAFF ASSISTANT Date 12/22/05

Subscribed and sworn to before me this 9th day of January

20 06

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name SMITH "A"

Well # 3HI

Sec. 10 Twp. 31S S.R. 40W  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E. Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

K/W/T 2264 KB

Chase N/A

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	626	HLC PP	190	3%CC-1/4#FLOC
					Prem. Plus	175	2%CC-1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2650	HLC PP	500	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2380-2290	FRAC - W/126,000# 12/20 BRADY SAND	
1-2-2	2340-2350	41,500 gals x-link gel	
1-2-2	2394-2404		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/ /2005 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	/MCFD	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)

# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>		SALES ORDER NUMBER <b>302454</b>	TICKET DATE <b>08/28/05</b>
MBU ID / EMPL # <b>10004 / 243055</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA 307666</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
TICKET AMOUNT <b>\$10,902.84</b>		WELL TYPE <b>OIL</b>		CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>	
WELL LOCATION <b>DERMONT KS</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>	Description <b>Cement Surface Casing</b>
LEASE NAME <b>SMITH A 2432813</b>	Well No. <b>3 HI</b>	SEC / TWP / RNG <b>10 - 31S - 40W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	7.0			
BEASLEY J 299920	7.0			
FERGUSEN R 1061541	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10704310	124		
10589601	124		
10240236-10240245	62		

Form. Name _____ Type: _____	Date	Called Out <b>8/28/2005</b>	On Location <b>8/28/2005</b>	Job Started <b>8/28/2005</b>	Job Completed <b>8/28/2005</b>
Form. Thickness _____ From _____ To _____	Time	<b>1100</b>	<b>1450</b>	<b>2000</b>	<b>2100</b>
Packer Type _____ Set At _____					
Bottom Hole Temp. _____ Pressure _____					
Retainer Depth _____ Total Depth <b>600</b>					

**Tools and Accessories**

Type and Size	Qty	Make
Insert Float		C
Float Shoe		O
Centralizers		M P
Top Plug <b>HWE</b>	<b>1</b>	<b>HOWI CO</b>
HEAD <b>QL</b>	<b>1</b>	
Limit clamp		C
Weld-A		O
Guide Shoe		M
BTM PLUG		P

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8 5/8		KB	626	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4			645	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/28	7.0	8/28	1.0	Cement Surface Casing
Total	7.0	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet <b>45</b>	Cement Left in Pipe Reason _____	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	190	HLC PP	3% CC - 1/4# FLOCELE	11.45	2.04	12.30
2	175	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4			LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

**Summary**

Circulating _____	Displacement _____	Preflush: BBI <b>5.00</b>	Type: <b>FRESH WATER</b>
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns-YES _____	Lost Returns-NO _____	Excess /Return BBI _____	Calc. Disp Bbl <b>37.6</b>
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. <b>38</b>
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl <b>38.00</b>
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry: BBI _____	
		Total Volume BBI <b>154.00</b>	

Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
<b>THE INFORMATION STATED HEREIN IS CORRECT</b> CUSTOMER REPRESENTATIVE _____ <i>Dennis McBeth</i> SIGNATURE			



# HALLIBURTON JOB SUMMARY

REG/CO <b>Central Operations</b>		COUNTRY <b>MO/Continent/USA</b>		SALES ORDER NUMBER <b>3914026</b>	TICKET DATE <b>08/29/05</b>
MBU ID / EMPL # <b>MCLI0101 106036</b>		H.E.S. EMPLOYEE NAME <b>Bob Smith</b>		BDA / STATE <b>MC/KS</b>	COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$10,791.74</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>	
WELL LOCATION <b>morton co ks</b>		DEPARTMENT <b>Cement</b>		SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>SMITH A</b>		Well No. <b>3 HI</b>	SEC / TWP / RNG <b>10 - 31S - 40W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Smith, B 106036	7.0			
Arnett, J 226667	7.0			
Berumen, E 267804	7.0			
Montez, M 326346	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10308754	124			
10251401	124			
10011392/10011272	62			
10244148/10286731	62			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/29/2005	8/29/2005	8/29/2005	8/29/2005
Time	1400	1700	2219	2320

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug	1	Howco
HEAD	1	Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.6	6 1/2		0	2,650	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/29	7.0	8/29	1.0	Cement Production Casing
Total	7.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 2	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	600	HLC PREM G		1/2# FLOCELE	9.90	1.84	12.70
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: water
Lost Returns - Y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns - N	Excess /Return BBI	43	Calc. Disp Bbl 63
Average	Actual TOC	Calc. TOC:	surface	Actual Disp. 63
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	164.0	Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI		
		Total Volume BBI	237.00	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
*Dennis McBeth*  
 SIGNATURE

