

Org.

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7231
 Name: Stephens Oil Co.
 Address: 1818 S. Eddy
 City/State/Zip: Ft. Scott, Ks. 66701
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Ronald W. Stephens
 Phone: (620) 223-2718
 Contractor: Name: M. S. Drilling
 License: 9684
 Wellsite Geologist: None-Driller
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Jan. 17, 2006	Jan. 25, 2006	Jan. 26, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21678-00-00
 County: Crawford
SW SE NE Sec. 33 Twp. 28 S. R. 22 East West
2955 feet from (S) N (circle one) Line of Section
915 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Meyer Well #: 10
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: 1024 Kelly Bushing: _____
 Total Depth: 404 Plug Back Total Depth: 390
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 20ft. w/ 4 sx cmt.

Drilling Fluid Management Plan Ait II MR
 (Data must be collected from the Reserve Pit) 11-3-08
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used No Reserve Pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
 Title: Owner/Operator Date: 5/3/06
 Subscribed and sworn to before me this 3rd day of May,
 2006.
 Notary Public: Kendell Mason
 Date Commission Expires: 4-1-2008

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 MAY 08 2006
 KCC WICHITA

NOTARY PUBLIC

 STATE OF KANSAS
 My App. Exp. 4-1-2008

Operator Name: Stephens Oil Co. Lease Name: Meyer Well #: 10
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Limestone</td> <td>90.5-</td> <td>119.5</td> </tr> <tr> <td>Peru Sand</td> <td>166-</td> <td>179</td> </tr> <tr> <td>Oswego Lime</td> <td>187.5-</td> <td>208</td> </tr> <tr> <td>Pyretic Bevier Coal</td> <td>305-</td> <td>309</td> </tr> <tr> <td>Verdigris Limestone</td> <td>321-</td> <td>323.5</td> </tr> <tr> <td>Scammon Coal</td> <td>383-</td> <td>385</td> </tr> <tr> <td>Bartlesville Sandstone</td> <td>389.5-</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee Limestone	90.5-	119.5	Peru Sand	166-	179	Oswego Lime	187.5-	208	Pyretic Bevier Coal	305-	309	Verdigris Limestone	321-	323.5	Scammon Coal	383-	385	Bartlesville Sandstone	389.5-	
Name	Top	Datum																							
Pawnee Limestone	90.5-	119.5																							
Peru Sand	166-	179																							
Oswego Lime	187.5-	208																							
Pyretic Bevier Coal	305-	309																							
Verdigris Limestone	321-	323.5																							
Scammon Coal	383-	385																							
Bartlesville Sandstone	389.5-																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	8-7/8	6-5/8	16#/ft	20ft	Portland #1	4	None
Production String	5-7/8	2-7/8	6.5#/ft	390ft	Portland #1	45	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	No Perfs	No Fracture	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or <u>Enhr.</u>			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 MAY 08 2006
 DCS
 KCC WICHITA

Org.

Drillers Log = Meyer #10 (injection well) SW SE NE 33 - 28 - 22E CR CO KS

Tuesday 1/17/06 Spud @ 5:30 PM W/8-7/8" Bit=Set 20' 6-5/8" casing @ 20' W/3 SX

Friday 1/20/06 Drill 20' to 215' W/5-7/8" Bit (rig breakdown + gas flow test)

Tuesday 1/24/06 drill 215' to 309' W/5-7/8" Bit (testing rig repairs + gas flow test)

Wednesday 1/25/06 drill 309' to RTD 404' W/5-7/8" Bit

Thursday 1/26/06 cement 390' 2-7/8" csg. W/ 45 SX cement+ Cement Circulated ✓
(14' open hole from 390' to 404' RTD) To Surface

0' - 2' topsoil

2' - 5' clay

5' - 9' limestone (4')

9' - 84' gray shale

84' - 86' limestone (2')

86' - 87' black shale + coal

87' - 90.5' gray shale + sandy gray shale

90.5' - 119.5' Pawnee limestone (29') (108' - 109' black shale - Pawnee shale)

119.5' - 120.5' black shale

120.5' - 121.5' coal (water wet)

121.5' - 143' gray shale

143' - 147' sandy gray shale

147' - 163' gray shale

163' - 163.5' thin coal streak

163.5' - 166' gray shale

166' - 179' Peru sand (no sho) soft drilling

179' - 180' coal (Lexington coal)

180' - 187.5' dark gray shale

187.5' - 208' Oswego limestone (20.5')

~~208' - 212' black shale (little clay + shale also surficial) (free gas = good flame)~~

212' - 221' blackjack creek limestone (218.5' - 219' blackjack creek shale)

~~221' - 226.5' black shale + coal (mostly like oxidite) (free gas = good flame)~~

226.5' - 302' gray shale (sandy gray shale on top)

302' - 305' black shale

305' - 309' pyretic Bevier coal (no free gas)

309' - 315' gray shale w/lime streaks

315' - 321' dark gray/black shale w/lime streaks

321' - 322' verdigris limestone

322' - 323' verdigris black shale

323' - 323.5' verdigris limestone

323.5' - 328' black shale w/lime streaks (Croweburg shale)

328' - 343' gray shale w/lime & sandy shale streaks

343' - 347' pyretic black shale

~~347' - 350' mineral coal w/pyrite (free gas = good flame)~~

350' - 360' gray shale w/lime streaks

360' - 363' black shale

363' - 383' gray shale + sandy gray shale w/ lime streaks

383' - 385' scammon coal (no free gas)

385' - 387.5' gray shale

387.5' - 389.5' sandy gray shale (no sho - no odor)

389.5' - 396' oil sand, free oil, (lower cattlemen/Chelsea sand)(391'-96' rich sand)

396' - 404' dark gray/black shale w/ lime streaks

404' RTD 1/25/06 3:30 PM

✓ Cemented, using company tools by Stephens Oil Co.
Lic.# 7231 and M.S. Drilling. Lic.# 9684

RECEIVED
MAY 08 2006
KCC WICHITA

STEPHENS, RONALD W. DBA STEPHENS OIL CO.
1818 S. EDDY
FT. SCOTT, KS. 66701-3121

LICENSE NO. 7231
PH. NO. 620 (223) 2718

WELL CEMENT RECORD

API Well No. 15-037-21678-00-00

LEASE: Meyer

WELL NO: 10

LOCATION: 2955ft. From S. Line of Section. 915ft. From E. Line of Section. SWSENE,
33-28S-22E. CRAWFORD County, KANSAS.

Date Cemented: 1/26/2006

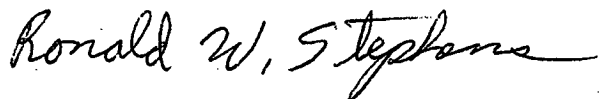
Type of Cement: Portland #1

Sacks Used: 45sx

Type and Percent Additives: None.

Packer set at 390ft. On an Open Hole Well, using 390ft of ¾ inch PVC Pipe, Circulated
Cement through PVC Pipe from 390ft to Surface. Pulled PVC Pipe. Using Company
Tools.

Ronald W. Stephens - Owner/Operator



RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

STEPHENS, RONALD W. DBA STEPHENS OIL CO.
1818 S. EDDY
FT. SCOTT, KS. 66701-3121

LICENSE NO. 7231
PH. NO. 620 (223) 2718

WELL CEMENT RECORD

API Well No. 15-037-21678-00-00

LEASE: Meyer

WELL NO: 10

LOCATION: 2955ft. From S. Line of Section. 915ft. From E. Line of Section. SWSENE,
33-28S-22E. CRAWFORD County, KANSAS.

Date Cemented: 1/26/2006

Type of Cement: Portland #1

Sacks Used: 45sx

Type and Percent Additives: None.

Packer set at 390ft. On an Open Hole Well, using 390ft of ¾ inch PVC Pipe, Circulated
Cement through PVC Pipe from 390ft to Surface. Pulled PVC Pipe. Using Company
Tools.

Ronald W. Stephens - Owner/Operator

Ronald W. Stephens

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS