

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/23/2005 7/24/2005 7/25/2005

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 093-21760-0000

County KEARNY

NE SW SW Sec. 18 Twp. 23S S. R. 35W  E  W

1250' S Feet from S/N (circle one) Line of Section

1350' W Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MADDUX A Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3063 Kelley Bushing 3069.5

Total Depth 2854 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2855

feet depth to 0 w/ 525 sx cmt.

Drilling Fluid Management Plan AIT2 Dlg 11/3/08  
(Data must be collected from the Reserve Pit)

Chloride content 24,000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

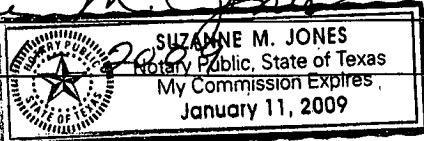
Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 11/23/05

Subscribed and sworn to before me this 9th day of January 2006

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name MADDUX A

Well # 2HI

Sec. 18 Twp. 23S S.R. 35W  East  West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

K/W/T 2518 KB

Chase N/A

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	309'	Prem Plus	240	2%CC:1/4#FLOC
<b>PRODUCTION</b>	7 7/8"	5 1/2"	15.5#	2855'	HLC PP	525	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2540-2550	FRAC - W/84,000# 12/20 BRADY SAND	
1-2-2	2588-2589	30,000 gals x-link gel	
1-2-2	2640-2650		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/30/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	239 MCFD	0	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

<b>HALLIBURTON JOBS SUMMARY</b>		SALES ORDER NUMBER <b>647</b>	TICKET DATE <b>07/25/05</b>
REGION <b>NORTH AMERICA LAND</b>		COUNTRY <b>Central / USA</b>	BDA / STATE <b>MC/Ks</b>
MBU IQ / EMPL # <b>10004 / 243055</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>	COUNTY <b>KEARNY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>	PSL DEPARTMENT <b>ZI / CEMENT</b>
TICKET AMOUNT <b>\$12,015.43</b>		WELL TYPE <b>GAS</b>	CUSTOMER REP / PHONE <b>DENNIS MCBETH 806-323-2407</b>
WELL LOCATION <b>KAKIN KS</b>		DEPARTMENT <b>CEMENT</b>	SAP BOMB NUMBER <b>7523</b>
LEASE NAME <b>MADDUX A 2432800</b>		SEC / TWP / RNG <b>18 - 23S - 33W</b>	API/AMI #
Well No. <b>2HI</b>		Description <b>Cement Production Casing</b>	
		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	7.0			
COCHRAN M 217398	7.0			
ALBRIGHT J 325347	7.0			
MONTEZ M 325348	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420474	200			
10589601	200			
10010749-10011272	100			
10244148-10011278	100			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **2850**

Date	Called Out	On Location	Job Started	Job Completed
	7/24/2005	7/24/2005	7/25/2005	7/25/2005
Time	2000	2330	0430	0530

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar TROPHY	1	H
Float Shoe		
Centralizers S-4	6	O
Top Plug HWE	1	
HEAD QL	1	W
Limit clamp	1	
Weld-A	1	C
Guide Shoe TIGER	1	
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	15.5	5 1/2		KB	2,855	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
7/24	1.0
7/25	6.0
Total	7.0

**Operating Hours**

Date	Hours
7/25	1.0
Total	1.0

**Description of Job**  
Cement Production Casing  
**SEE JOB PROCEDURE**  
**REMOVED**

**Hydraulic Horsepower**

Ordered	Avail.	Used

**Average Rates in BPM**

Treating	Disp.	Overall

**Cement Left in Pipe**

Feet	Reason
1	FLOAT SHOE

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	525	HLC PP	1/2# FLOCELE	11.45	2.04	12.30
2						
3						
4			DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

**Summary**

Circulating Breakdown	Displacement	Preflush:	BBI	Type:	FRESH WATER
Lost Returns-YES	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal	
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return	BBI	Calc.Disp Bbl	68.1
Average	Actual TOC	Calc. TOC:		Actual Disp.	68
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl	68.00
	5 Min.	Cement Slurry:	BBI		
	15 Min.	Total Volume	BBI		269.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE Dennis McBeth  
 SIGNATURE





