

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

7/31/05 8/01/05 8/01/05

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 093-21761-0000

County KEARNY

SW - SW - NE - SW Sec. 08 Twp. 23S S. R. 36W  E  W

1375' S Feet from S/N (circle one) Line of Section

1360' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name SETBERT Well # 4

Field Name HUGOTON

Producing Formation KINDER/WINFIELD/TOWANDA

Elevation: Ground 3192 Kelley Bushing 3198

Total Depth 2901 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2901

feet depth to 0 w/ 675 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ATD-DIG - 11/3/08

Chloride content 21,000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

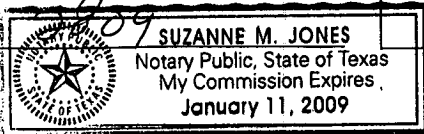
Title REGULATORY STAFF ASSISTANT Date 11/23/05

Subscribed and sworn to before me this 9th day of January

20 06

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name SEIBERT

Well #, 4

Sec. 08 Twp. 23 S.R. 36  East  West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 K/W/T 2568 KB  
 Chase N/A

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	269	Prem. Plus	210	2%CC;1/4#FLOC
<b>PRODUCTION</b>	7 7/8"	5 1/2"	15.5#	2901	HLC PP	675	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2586-2596	FRAC - W/84,000# 12/20 BRADY SAND	
1-2-2	2630-2640	30,000 gals x-link gel	
1-2-2	2680-2690		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
10/04/05				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	210 MCFD	0				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

3862117

08/01/05

REGION <b>Central Operations</b>	COUNTRY <b>MC/Continent/USA</b>	BDA / STATE <b>MC/KS</b>	TICKET DATE <b>08/01/05</b>
MBU ID / EMPL # <b>MCIL 0110 / 198516</b>	H.E.S. EMPLOYEE NAME <b>JASON CLEMENS</b>	PSL DEPARTMENT <b>Cement</b>	COUNTY <b>KEARNY</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>	CUSTOMER REP / PHONE <b>307 ANDREW PHILLIPS 806-323-2407</b>	
TICKET AMOUNT <b>\$13,815.86</b>	WELL TYPE <b>02 Gas</b>	API/AMI #	
WELL LOCATION <b>LAKIN</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>SEIBERT</b>	Well No. <b>4</b>	SEC / TWP / RNG <b>8 - 23S - 36W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Clemens, A 198516</b>	0.0			
<b>Stangl, T 333480</b>	0.0			
<b>Chavez, E 3478816</b>	0.0			
<b>ANDRE, N</b>	0.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	<b>200</b>			
<b>10251403</b>	<b>200</b>			
<b>10010749-10011272</b>	<b>100</b>			
<b>10243558-10011277</b>	<b>100</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>8/1/2005</b>	<b>8/1/2005</b>	<b>8/1/2005</b>	<b>8/1/2005</b>
Time	<b>1100</b>	<b>1500</b>	<b>2056</b>	<b>2206</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5	5 1/2		0	2,901	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/1	7.0	8/1	1.0	Cement Production Casing
<b>Total</b>	<b>7.0</b>	<b>Total</b>	<b>1.0</b>	

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe	SHOE JOINT
	Reason	

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	675	HLC G		1/2# FLOCELE	9.90	1.84	12.70
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: FRESH
Lost Returns-	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns-†	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut in: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min.	Cement Slurrv BBI	221.0	
	15 Min.	Total Volume BBI	300.00	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ *Dennis McBeth* SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3862117</b>	TICKET DATE <b>08/01/05</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>KEARNY</b>
MBU ID / EMPL # <b>MCIL 0110 / 198516</b>		H.E.S EMPLOYEE NAME <b>JASON CLEMENS</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>	
TICKET AMOUNT <b>\$13,815.86</b>		WELL TYPE <b>02 Gas</b>		API/UWI #	
WELL LOCATION <b>LAKIN</b>		DEPARTMENT <b>ZI</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>SEIBERT</b>		Well No. <b>4</b>	SEC / TWP / RNG <b>8 - 23S - 36W</b>	HES FACILITY (CLOSEST TO WELL S) <b>LIBERAL, KS</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	9						
Stangl, T 333480	9						
Chavez, E 3478815	9						
ANDRE, N	9						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1100							CALLED FOR JOB
	1430							ARRIVE ON LOCATION
	1445							PRE-JOB SAFTEY MEETING
	1500							SPOT EQUIPMENT
	1830							START CASING
	2040							CASING ON BOTTOM, CIRCULATE W/ RIG
	2056					3100		PRESSURE TEST
	2059	5.0	0-10			400		START H2O SPACER
	2104	6.5	0-221			500		START CEMENT 675 SKS (HLC G) MIXED @ 12.7#
	2139	6.5	221.0			500		END CEMENT
	2143							WASH LINES
	2144							DROP PLUG
	2147	5.5	0-69			450		START DISPLACEMENT
	2147	5.5	1.0			450		CAUGHT CEMENT
	2158	2.0	59.0			745		SLOW RATE
		2.0	69.0			850		DID NOT LAND PLUG !!! FLOAT HELD
	2206							END JOB
						850		FINAL PUMP PRESSURE
								CIRCULATED CEMENT

HALLIBURTON CORPORATION  
 2005-08-01  
 JASON CLEMENS  
 ANDREW PHILLIPS

# HALLIBURTON JOB SUMMARY

REGION <b>NORTH AMERICA LAND</b>	COUNTRY <b>Central / USA</b>	SALES ORDER NUMBER <b>0259350</b>	TICKET DATE <b>07/31/05</b>
MBU ID / EMPL # <b>10004 / 243055</b>	H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>	BDA / S <b>MC/KS</b>	COUNTY <b>KEARNEY</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA 307666</b>	PSL DEPARTMENT <b>ZI / CEMENT</b>	CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>
TICKET AMOUNT <b>\$9,742.76</b>	WELL TYPE <b>GAS</b>	APIUM #	
WELL LOCATION <b>LAKIN KS</b>	DEPARTMENT <b>CEMENT</b>	SAP BOMB NUMBER <b>7521</b>	Description <b>Cement Surface Casing</b>
LEASE NAME <b>SEIBERT 2432803</b>	Well No. <b>4</b>	SEC / TWP / RNG <b>8 - 23S - 36W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL KS</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	3.0			
ARNETT J 228567	2.0			
BARAY V 242219	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10547695	200		
10251401	200		
10011408-10011591	100		

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **240 ft**

Date	Called Out	On Location	Job Started	Job Completed
	7/31/2005	7/31/2005	7/31/2005	7/31/2005
Time	0400	1100	1245	1320

Type and Size	Qty	Make
FLOAT COLL/ TROPHY	1	H
Float Shoe		
Centralizers S-4	6	O
Top Plug HWE	1	
HEAD QL	1	W
Limit clamp	1	
Weld-A	1	C
Guide Shoe TEX	1	
BTM PLUG		O

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8		KB	269	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials		Density	SPUD	Lb/Gal
Mud Type				
Disp. Fluid		Density		Lb/Gal
Prop. Type	Size			Lb
Prop. Type	Size			Lb
Acid Type	Gal.			%
Acid Type	Gal.			%
Surfactant	Gal.			In
NE Agent	Gal.			In
Fluid Loss	Gal/Lb			In
Gelling Agent	Gal/Lb			In
Fric. Red.	Gal/Lb			In
Breaker	Gal/Lb			In
Blocking Agent	Gal/Lb			In
Perfpac Balls	Qty.			
Other				
Other				
Other				
Other				

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/31	3.0	7/31	1.0	Cement Surface Casing
Total	3.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT
44		

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2						
3						
4						

Circulating Breakdown		Displacement		Summary		Type: FRESH WATER	
Lost Returns-YES		MAXIMUM		Preflush: BBI	5.00	Pad: Bbl - Gal	
Cmt Rtn#Bbl		Lost Returns-NO		Load & Bkdn: Gal - BBI		Calc. Disp Bbl	15.1
Average		Actual TOC		Excess /Return BBI		Actual Disp.	15
Shut In: Instant		Frac. Gradient		Calc. TOC:	0	Disp: Bbl	15.00
		5 Min.	15 Min.	Treatment: Gal - BBI			
				Cement Slurry: BBI			
				Total Volume BBI	70.00		

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_  
**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

# HALLIBURTON JOB LOG

REGION <b>NORTH AMERICA LAND</b>		MVA / COUNTRY <b>Central / USA</b>		TICKET # <b>3859350</b>	TICKET DATE <b>07/31/05</b>
MBU ID / EMPL # <b>10004 / 243055</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>KEARNEY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA 307666</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
TICKET AMOUNT <b>\$9,742.76</b>		WELL TYPE <b>GAS</b>		CUSTOMER REP / PHONE <b>ANDREW PHILLIPS 806-323-2407</b>	
WELL LOCATION <b>LAKIN KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>SEIBERT 2432803</b>		Well No. <b>4</b>	SEC / TWP / RNG <b>8 - 23S - 36W</b>	HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL KS</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>OLIPHANT C 243055</b>							
<b>ARNETT J 226567</b>							
<b>BARAY V 242219</b>							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
<b>07/31/05</b>	<b>12:00</b>						<b>JOB READY</b>
	<b>0400</b>						<b>SANITIZED FOR JOB</b>

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	N2	CSG	Tbg	Job Description / Remarks
	1105						<b>FILL OUT AND REVIEW JSA</b>
	1110						<b>SPOT EQUIPMENT AND RIG UP</b>
	1120						<b>RIG RIH W/ 8 5/8 CASING AND FLOAT EQUIPMENT</b>
	1200						<b>CASING ON BOTTOM @ 269 FT</b>
	1205						<b>RIG UP 8 5/8 PLUC CONTAINER TO MUD PUMPS</b>
	1210						<b>BEGIN CIRCULATING TO CONDITION HOLE</b>
	1230						<b>HOLD PRE JOB SAFETY MEETING WITH RIG CREW</b>
	1240						<b>HOOK UP LINES TO PUMP TRUCK</b>
							<b>JOB PROCEDURE</b>
	1244				1500		<b>PRESSURE TEST PUMP AND LINES</b>
	1245	5.0	0-5		95		<b>PUMP FRESH WATER SPACER</b>
	1247	5.0	0-50		65		<b>BEGIN MIXING AND PUMPING CEMENT</b>
							<b>210 SX @ 14.8 PPG</b>
	1305		50.0		0		<b>FINISHED PUMPING CEMENT / SHUT DOWN</b>
	1308	3.0	0-15		35		<b>DROP TOP PLUG / BEGIN DISPLACEMENT</b>
	1308	3.0	5.0		75		<b>DISPLACEMENT CAUGHT CEMENT</b>
	1314	3.0	15.0		85-950		<b>PLUG DOWN / PRESSURE UP TO TEST FLOAT</b>
	1315		15.0		0		<b>RELEASE PRESSURE / FLOAT HELD</b>
	1320						<b>RIG DOWN EQUIPMENT</b>

			10.0				<b>CIRCULATED CEMENT TO PIT</b>
					85		<b>FINAL LIFT PRESSURE BEFORE LANDING PLUG</b>

KANSAS CORPORATION

JAN 2 5 2006

RECEIVED

**THANK YOU FOR CALLING HALLIBURTON  
CHESTER AND CREW**