

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33640
Name: Haas Petroleum LLC
Address: 800 W. 47th St. Suite # 409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark L. Haas
Phone: (816) 531-5922
Contractor: Name: Leis Oil Servid
License: 33640
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/16/05</u>	<u>12/20/05</u>	<u>12/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26958-000-00
County: WOODSON
NW SW SE SW Sec. 8 Twp. 25 S. R. 16 East West
640 feet from (S) N (circle one) Line of Section
3795 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHORNICK Well #: 10
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1012 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 1006 TO SURFACE 30 sx cmt.
Alt 2 - DG - 10/03/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 1-25-06
Subscribed and sworn to before me this 25th day of January
2006.
Notary Public: Mary L Weber
Date Commission Expires: May 22 2008

MARY L WEBER
Notary Public - State of _____
My Appt. Expires May 22, 2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Haas Petroleum, LLC Lease Name: Schornick Well #: #10
 Sec. 8 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7		40	Regular	10	
Longstring	5 3/4	2 7/8		1012	60/40 Poz	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Leis Oil Services

John E. Leis
111 E. Mary
Yates Center, KS 66783
620-625-3676

Operator License #: 33640		API: 207-26958-00-00	
Operator: Haas Petroleum, LLC		Lease Name: Schornick	
Address: 800 W. 47 th St. Kansas City MO 64112		Well #: 10	
Phone #: 913.531.5922		Spud Date: 12.16.05 Completed: 12.20.05	
Contractor License #: 32079		Location: Sec. 8 Twp. 25 Rg. 16	
T.D.: 1012 T.D. of Pipe: 1006		640 Ft from S Line	
Surface Pipe Size: 7" Depth: 40'		3795 Ft from E Line	
Kind of Well (Oil, Gas, Water, Dry) Oil		NW- SW SE-SW	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
89	Soil and Shale	0	89	2	Dark Shale	832	834
55	Lime	89	144	3	Lime	834	837
25	Shale	144	169	12	Sandy Lime	837	849
37	Lime	169	206	3	Lime	849	852
3	Shale	206	209	5	Sandy Lime	852	857
99	Broken Lime	209	308	4	Lime	857	861
10	Chalky Lime	308	318	17	Sandy Lime	861	878
12	Lime	318	330	20	Lime	878	898
32	Sandy Lime	330	362	3	Black Shale	898	901
17	Lime	362	379	3	Lime	901	904
18	Sandy Shale	379	397	2	White Mucky Shale	904	906
2	Dark Shale	397	399	2	Soft Lime	906	908
36	Sandy Shale	399	435	2	Oil Sand-light show	908	910
25	Lime	435	460	42	Sandy Shale	910	952
47	Broken Lime	460	507	4	Cap Rock & Shale	952	956
2	Black Shale	507	509	10	Oil Sand	956	966
29	Lime	509	538	12	Sandy Shale	966	978
2	Black Shale	538	540	34	Shale	978	1012
36	Lime	540	576				
147	Big Shale	576	723				
5	Lime	723	728		T.D. 1012		
14	Sandy Lime	728	742				
15	Hard Lime	742	757				
2	Black Shale	757	759				
70	Sandy Lime	759	829				
3	Lime	829	832				

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 201628

Invoice Date: 12/22/2005 Terms:

Page 1

HAAS, MARK
 800 W. 47TH ST. SUITE 409
 KANSAS CITY MO 64112
 (913)402-0998

SCHORNICK #10
 8030
 12-21-05

Part Number	Description	Qty	Unit Price	Total
L131	60/40 POZ MIX	130.00	8.4000	1092.00
L118A	S-5 GEL/ BENTONITE (50#)	9.00	7.0000	63.00
L102	CALCIUM CHLORIDE (50#)	2.20	32.0000	70.40
L123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

	Description	Hours	Unit Price	Total
437	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
439	MIN. BULK DELIVERY	1.00	275.00	275.00
446	CEMENT PUMP	1.00	800.00	800.00
446	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50

PAID

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Parts:	1281.80	Freight:	.00	Tax:	80.76	AR	2802.06
Labor:	.00	Misc:	.00	Total:	2802.06		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed _____

Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

Leis Oil Services

John Leis
 111 E. Mary
 Yates Center, KS 66783

Invoice

Number: 1007
 Date: December 22, 2005

Bill To:

Mark Haas
 Haas Petroleum, LLC
 800 W. 47th St
 Kansas City
 MO, 64112

Ship To:

Mark Haas
 Haas Petroleum, LLC
 800 W. 47th St
 Kansas City
 MO, 64112

PO Number	Terms	Project

Date	Description	Hours	Rate	Amount
12.22.05	Drilling Schornick #10	1,012.00	\$ + 6.00	6,072.00
12.16.05	Cement for surface	10.00	\$ K 8.50	85.00
	Make Check Payable to John E. Leis			
<p>PAID 1/4/9200</p>				

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 KANSAS CORPORATION COMMISSION \$6,157.00
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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$6,157.00	\$0.00	\$0.00	\$0.00	\$6,157.00

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08030
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	3131	Schornick #10				Woodson
CUSTOMER Haas Oil Production			TRUCK #			
MAILING ADDRESS 800 West 47 th Ste 409			DRIVER			
CITY Kansas City		STATE MO.	ZIP CODE 64112	TRUCK #		DRIVER
			446		Scott	
			439		Justin	
			437		Larry	

JOB TYPE LongString HOLE SIZE 5 3/4" HOLE DEPTH 1012' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" - 1006' OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 Bbls. DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing. Pumped 10 Bbl. water Ahead 2 Bbl. Dye water.
Mixed SKs. 60/40 Pozmix cement w/ 4% Geh 1% CaCl2 at 13.4 lb. P/GAL.
Shut down - washout pump lines - Release Plug - Displace Plug with 5 3/4 Bbls water.
Final pumping at 700 PSI - Bump Plug to 1200 PSI - Close Tubing in w/ 1000 PSI
Good cement returns to surface with 4 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	30	MILEAGE	3.15	94.50
1131	130 SKs.	60/40 Pozmix cement	8.40	1092.00
1118 A	9 SKs.	Geh 4%	7.00	63.00
1102	110 lbs.	CaCl2 1%	.64 lb.	70.40
5407	5.6 Tow	30 miles - Bulk Truck	m/c	275.00
5502 C	3 Hrs.	80 Bbl. VAC Truck	90.00	270.00
1123	3000 GAL.	City water	12.80	38.40
4402	1	2 7/8" Top Rubber Plug	18.00	18.00
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KANSAS CORPORATION COMMISSION				
OCT 27 2008				
CONSERVATION DIVISION WICHITA, KS			6.37%	SALES TAX
				80.76
				ESTIMATED TOTAL
				2802.06

AUTHORIZATION Witnessed by Joe Greer

TITLE _____

DATE _____

301628

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.