

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market, Suite 700  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: none - dry hole  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Ken LeBlanc  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>April 26, 2006</u>	<u>May 4, 2006</u>	<u>May 4, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

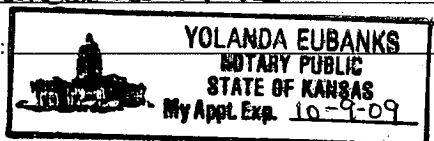
API No. 15 - 047215210000  
 County: Edwards  
 S/2 NW SE Sec. 34 Twp. 26 S. R. 17  East  West  
1650 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Roenbaugh Trust Well #: 1-34  
 Field Name: Wildcat  
 Producing Formation: Kinderhook  
 Elevation: Ground: 2128 Kelly Bushing: 2136  
 Total Depth: 4647 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 465 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alt - Dig - 11/03/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 58000 ppm Fluid volume 80 bbls  
 Dewatering method used removed free fluids and then allow to dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers, Inc. of Kansas  
 Lease Name: Palmatier #2 SWD License No.: 8061  
 Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
 County: Edwards Docket No.: D-2093

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel  
 Title: President Date: May 16, 2006  
 Subscribed and sworn to before me this 16th day of April,  
 2006.  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 17 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Roebaugh Trust Well #: 1-34  
 Sec. 34 Twp. 26 S. R. 17  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheets.

Dual Induction, Compensated Density/Neutron

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	465 ft.	60/40 poz	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ROENBAUGH TRUST #1-34**  
**DRILLING INFORMATION**

S/2 NW/4 SE/4  
Sec. 34-26S-17W  
Edwards County, KS

Vincent Oil Corporation  
Mull SW Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Duke Drilling Rig 7

ELEVATION: 2128 ft. G.L.- 2136 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
½	1003'
½	1505'
½	3504'

REFERENCE WELL: Gear Petroleum Company  
#1-35 Crockett  
C SW SW  
Sec. 35-26S-17W  
Edwards Co. KS

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
	Heebner 3932 (-1796)	-3	3936 (-1800)	-1
	Brown Lime 4075 (-1939)	-6	4078 (-1942)	-9
	L.K.C. 4093 (-1957)	-6	4096 (-1960)	-9
	Stark Shale 4315 (-2179)	+4	4317 (-2181)	+2
	Pleasanton 4405 (-2269)	+3	4407 (-2271)	+1
	Cherokee Shale 4570 (-2434)	+2	4569 (-2433)	+3
	Mississippian 4603 (-2467)	+16	4607 (-2471)	+12
	RTD/LTD 4643 (-2507)		4647 (-2511)	

4-25-06 Moved in drilling rig and rigged up.

4-26-06 Spud well at 8:00 am. Drilled 12 1/4" hole to 470 ft. KB. Ran 10 jts. of new 8 5/8" 23# surface casing and set at 465 ft. KB. Cemented with 450 sacks of 60-40 poz, 2% gel, 3% CC. Plug down at 4:00 pm. Cement did circulate. Allied Cementing.

4-27-06 Drilling at 758 ft.

4-28-06 Drilling at 1830 ft.

4-29-06 Drilling at 2632 ft.

4-30-06 Drilling at 3240 ft.

5-01-06 Drilling at 3855 ft.

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CONSERVATION DIVISION  
WICHITA, KS

**ROENBAUGH TRUST #1-34**  
**DRILLING INFORMATION**

Page 2 of 2

- 5-02-06      Drilling to 4415 ft. DST #1 4380 to 4415 ft. (Pleasanton)  
30", 45", 30", 45"  
1<sup>st</sup> open: weak blow died in 25 min.  
2<sup>nd</sup> open: no blow, flushed tool, no help  
Rec'd: 15 ft. of mud  
IFP: 21 - 19#      FFP: 19 - 25#  
ISIP: 73#      FSIP: 567#  
BHT = 124 degrees  
**(Non-commercial)**
- 5-03-06      Drilled to 4618 ft. DST #2 - 4546 to 4618 ft. (Cherokee, Conglomerate)  
45", 60", 45", 60"  
1<sup>st</sup> open: strong blow off bottom in 3 min.  
2<sup>nd</sup> open: strong blow off bottom in 20 min.  
Rec'd: 450 ft. of gas in pipe  
25 ft. of mud  
IFP: 22 - 21#      FFP: 17 - 20#  
ISIP: 39#      FSIP: 232#  
BHT = 126 degrees  
**(Non-commercial)**
- 5-04-06      Drilled to 4645 ft. DST #3 - 4545 to 4645 ft. (Mississippian)  
45", 60", 75", 60"  
1<sup>st</sup> open: strong blow off bottom in 1½ min.  
2<sup>nd</sup> open: strong blow off bottom in 5 sec.  
Rec'd: 1600 ft. of gas in pipe  
55 ft. of mud  
IFP: 23 - 32#      FFP: 31 - 42#  
ISIP: 447#      FSIP: 410#  
BHT = 123 degrees  
**(Non-commercial)**
- 5-05-06      ELI Wireline ran electric log. All zones tested negative. **Dry hole.**  
Plugged well with 60/40 pozmix, 6% gel as follows:  
50 sacks at 1140 ft.  
20 sacks at 500 ft.  
20 sacks at 60 ft.  
15 sacks in rathole and 10 sacks in mousehole  
  
Plug down at 2:45 pm.

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**KANSAS CORPORATION COMMISSION**  
**MAY 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

24233

Federal Tax I.I

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>4-26-06</u>	SEC. <u>31</u>	TWP. <u>26</u>	RANGE <u>17w</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:45 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Rocbaugh Trust</u>				WELL # <u>1-31</u>	LOCATION <u>Fellsburg 5 1/2 south-</u>	COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>east into</u>			

CONTRACTOR Duke G.  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/4 T.D. 470'  
 CASING SIZE 8 5/8 DEPTH 470'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 10'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 29 1/2 BOB

OWNER Vincent Oil Corp.

CEMENT  
 AMOUNT ORDERED 1450 60/110  
32% of 22 gal

COMMON	<u>270 net.</u>	@	<u>9.60</u>	<u>2592.00</u>
POZMIX	<u>180 net</u>	@	<u>5.20</u>	<u>936.00</u>
GEL	<u>8 net</u>	@	<u>15.00</u>	<u>120.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473 net.</u>	@	<u>1.70</u>	<u>804.10</u>
MILEAGE	<u>473 net 07</u>	@	<u>30</u>	<u>993.30</u>
				<u>TOTAL 6075.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack  
 # 181 HELPER Bob  
 BULK TRUCK  
 # 344 DRIVER Don  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER Bob

REMARKS:

Run 10 jts of 8 5/8 cog. Cement with  
425-xy cement. Displace plug with  
29 1/2 BOB of fresh water.  
Cement Did Care  
Plug done @ 4:00 pm  
Thanks

SERVICE

DEPTH OF JOB	<u>470'</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>170'</u>	@	<u>.60</u> <u>102.00</u>
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
		@	

CHARGE TO: Vincent Oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 MAY 17 2006  
 TOTAL 1087.00

PLUG & FLOAT EQUIPMENT  
 CONSERVATION DIVISION  
 WICHITA, KS

<u>1-8 3/8 Wood Double cup</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
	@		
			<u>TOTAL 55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Shirley Steyer

PRINTED NAME

# ALLIED CEMENTING CO., INC. 23722

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>5-5-06</i>	SEC. <i>34</i>	TWP. <i>26S</i>	RANGE <i>17W</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>12:00 AM</i>	JOB START <i>12:45 PM</i>	JOB FINISH <i>2:45 PM</i>
LEASE <i>Koenbaugh</i> WELL # <i>1-34</i>		LOCATION <i>54 + Fallsburg Rd.</i>			COUNTY <i>Edwards</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>8 1/2 N, E/S</i>				

CONTRACTOR *Duke #8*

TYPE OF JOB *Rotary plug*

HOLE SIZE *7 7/8* T.D. *4645'*

CASING SIZE *8 7/8* DEPTH *470'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Mud/Fresh*

EQUIPMENT

OWNER *Vincent*

CEMENT AMOUNT ORDERED *145 sx 60:40:6*

COMMON	<i>87</i>	<i>14</i>	@	<i>9.60</i>	<i>835.20</i>
POZMIX	<i>58</i>		@	<i>5.20</i>	<i>301.60</i>
GEL	<i>8</i>		@	<i>15.00</i>	<i>120.00</i>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>153</i>		@	<i>1.70</i>	<i>260.10</i>
MILEAGE	<i>30 x 153 x .07</i>				<i>321.30</i>
TOTAL					<i>1838.20</i>

PUMP TRUCK CEMENTER *Carl Balding*

# *414* HELPER *Dennis Cushmanberg*

BULK TRUCK DRIVER *Clint Williard*

# *389*

BULK TRUCK DRIVER

REMARKS:

*Pump 50 sx - 1140'*

*50 sx - 500'*

*60 sx - 70'*

*15 sx - Rat Hole*

*10 sx - Mouse Hole*

SERVICE

DEPTH OF JOB	<i>1140'</i>		
PUMP TRUCK CHARGE			<i>730.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@	<i>5.00 150.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL			<i>880.00</i>

CHARGE TO: *Vincent Oil Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
PLUG & FLOAT EQUIPMENT  
MAY 17 2006

CONSERVATION DIVISION \_\_\_\_\_ @ \_\_\_\_\_

WICHITA, KS \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Alvin Styer*

PRINTED NAME