

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7786
 Name: Painterhood Oil Co.- Ken L. Cody
 Address: 1125 Road 27
 City/State/Zip: Longton, Kansas -67352
 Purchaser: Plains or Centinal
 Operator Contact Person: Ken L. Cody
 Phone: (620) 642-6123
 Contractor: Name: McPharson Drilling Co.
 License: 5495
 Wellsite Geologist: Ken L. Cody
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-16-06</u>	<u>1-16-06</u>	<u>1-27-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 049-22434-00-00
 County: ELK
NE NE SE NW Sec. 11 Twp. 30 S. R. 12 East West
3860 feet from S / N (circle one) Line of Section
2675 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tredway Well #: 11-1
 Field Name: North Longton
 Producing Formation: Layton
 Elevation: Ground: 1078 Kelly Bushing: _____
 Total Depth: 936' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 933'
 feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NR
 (Data must be collected from the Reserve Pit) 11-3-08
 Chloride content _____ ppm Fluid volume AIR bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francisco Camargo
 Title: Agent Date: 5/2/06
 Subscribed and sworn to before me this 2nd day of May
 20 06
 Notary Public: Francisco Camargo
 Date Commission Expires: 6/20/07

 **Francisco Camargo**
 Notary Public
 State of Kansas
 My Appt. Expires 6/20/07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 08 2006
KCC WICHITA

ORIGINAL

Operator Name: Painterhood Oil Co.-Ken L. Cody Lease Name: Tredway Well #: 11-1

Sec. 11 Twp. 30 S. R. 12 East West County: ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Big Salt s.s.	624'	+454
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton s.s.	846'	+232
		KC Lime	870'	+208

List All E. Logs Run:

Radio Active Log
Cement Bond-Variable Density

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625		40'	Portland	15	none
Production	6.750	4.5	10.5	933'	Thickset	115	2 sags Flocele 20 sags Gel 3 sags hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	846'-848'	300gal NEHCL-Sand Frac 5700#	846-848

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	830'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4-28-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	4	4	20		31

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Other (Specify): _____

Ken L. Cody
Geology Report

Tredway 11-1
11-30-12e
1-16-06

Depth	Lithology
600-624.....	Shale
624-642.....	Sand
642-686.....	Shale
686-704.....	Lime
704-744.....	Shale
744-752.....	Lime
752-804.....	Sandy Shale
804-808.....	Limy
808-819.....	Sandy Shale
819-821.....	Lime-Odor
821-846.....	Sandy Shale
846-852.....	Sand-Show-Odor
852-856.....	Sandy Shale
856-864.....	Sand-no show
864-870.....	Shale
870-936.....	Lime
936.....	TD

RECEIVED
MAY 08 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08106
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-06	6062	Tredway 11-1				EIK
CUSTOMER Painterhood Oil Co.			Thunder well source TRUCK # DRIVER TRUCK # DRIVER 463 Alan 479 Calin 434 Jim 436 Larry			
MAILING ADDRESS 1125 Rd. 27						
CITY Langton	STATE Ks	ZIP CODE 67352				

JOB TYPE Longstring HOLE SIZE 6 5/8 HOLE DEPTH 935' CASING SIZE & WEIGHT 4 1/2" used
 CASING DEPTH 933' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-13.5 SLURRY VOL 33.861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.861 DISPLACEMENT PSI 400 PSI 800 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing wash down 10' to T.D. 935'. Could not get Circulation. Pump 20sks Gel + 3sks Hulls. Started Displacing. Got Circulation. Mixed 115sks ThickSet Cement w/ 1/2" Flocele Perisk @ 13.4* Ppgal. Lost Circulation for 5mins about 1/2 way through mixing Cement. Shut down washed out Pump + lines. Released Plug. Displaced w/ 15.861 Fresh water. Final Pump Pressure 400PSI. Bump Plug to 800PSI. Pressure Held for few seconds. Started to drop. In 2mins Pressure dropped to 100PSI. Left Casing Shut in. Will come back + Run wire line to check for Cement in pipe. Good Cement to Surface. 8.861 Slurry to Pit.

Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	115sks	ThickSet Cement	13.65	1569.75
1107	2sks	Flocele 1/2" Flocele	44.90	89.80
1105	3sks	Cottonseed Hulls	15.25	45.75
1118A	20sks	Gel	7.00	140.00
5502C	4hrs	80861 Vac Truck	90.00 ^{7%}	360.00
5502C	4hrs	80861 Vac. Truck	90.00 ^{7%}	360.00
1123	6600gal	City Water	12.80 ^{7%}	84.48
5407		Ten-Mileage Bulk Truck	m/c	275.00
RECEIVED MAY 04 2006				
Thank You!			Sub Total	3850.78
KCC WICHITA 3%			SALES TAX	121.58
2002004			ESTIMATED TOTAL	3972.35

AUTHORIZATION witnessed by Ken Cody TITLE _____ DATE _____