

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA at this time  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Joe Driskill  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11-1-05</u>	<u>11-2-05</u>	<u>2-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23793-00-00  
County: Labette  
S2 NW NW Sec. 26 Twp. 33 S. R. 17  East  West  
1820 1850 feet from S /  (circle one) Line of Section  
330 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Harshaw Trust Well #: 26-1  
Field Name: Coffeyville  
Producing Formation: Squirrel  
Elevation: Ground: 787.3' Kelly Bushing: \_\_\_\_\_  
Total Depth: 930' Plug Back Total Depth: na  
Amount of Surface Pipe Set and Cemented at 42.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42.7  
feet depth to surface w/ 10 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: A# II MR  
Operator Name: 11-3-08  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 5-3-06  
Subscribed and sworn to before me this 3 day of May,  
2006.  
Notary Public: Stephanie Lakey  
Date Commission Expires: \_\_\_\_\_

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION #05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 10 2006**  
**KCC WICHITA**

Operator Name: Endeavor Energy Resources, LP Lease Name: Harshaw Trust Well #: 26-1  
 Sec. 26 Twp. 33 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Oswego Lime 369 435	
	Squirrel Sd 499 510	
	Bartlesveill Sd 643 656	
	Riverton Coal 890 892	
	Mississippi Lime 899 930	

Compensated Density - neutron  
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#		Class "A"	120	Diacell F-1
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2		500 gal 15% HCL Acid	496-500
		4500# 20/40 Sd	
		4800# 12/20 Sd	
		360 bbls 20# gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	520'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline hook up			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	15 mcf/day	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**RECEIVED**  
**MAY 10 2006**  
**KCC WICHITA**

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN .

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	2		S 26 T 33 R 17					
API #:	15-099-23793-0000		Location NW,SW,NW					
Operator:	Endeavor Energy Resources LP		County: Labette					
Address:	1708 W 5th St							
	Coffeyville, KS 67337		Gas Tests					
Well #:	26-1	Lease Name: Harshaw Trust	Depth	Oz. Orifice flow - MCF				
Location:	1850 ft. from N	Line	155	No Flow				
	330 ft. from W	Line	180	No Flow				
Spud Date:	11/1/2005		205	Trace				
Date Completed:	11/2/2005	TD: 930'	305	Gas Check Same				
Geologist:			380	1 3/8" 3.56				
Casing Record	Surface	Production	416	13 3/8" 12.9				
Hole Size	11"	6 3/4"	455	Gas Check Same				
Casing Size	8 5/8"		480	23 3/8" 17				
Weight			505	16 1" 103				
Setting Depth	42'7"		530	20 1" 115				
Cement Type	Portland		580	21 1" 118				
Sacks	10		605	16 1" 103				
Feet of Casing			655	19 1" 113				
			680	10 1" 81.6				
Rig Time	Work Performed		705	16 1" 103				
			830	Gas Check Same				
			855	15 1" 101				
			893	12 1" 89.8				
			905	15 1" 101				
Well Log			930	Gas Check Same				
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	156	167	sand	369	406	Oswego lime
2	10	clay	167	169	shale	376		oil show
10	16	shale	169	187	sand	406	408	shale
16	19	lime	187	190	shale	408	410	Summit blk shale
19	63	shale	190	206	sand			wet
63	64	blk shale	106	235	sandy shale	410	411	shale
64	73	shale	235	266	shale	411	435	lime
73	93	lime	266	290	Pink lime	414		add water
93	110	shale			oil odor	435	437	shale
110	111	coal	290	293	shale	437	438	Mulky blk shale
111	114	shale	293	295	Lexington blk shale	438	439	shale
114	122	lime	295	296	shale	439	440	coal
122	126	shale	296	297	coal	440	441	shale
126	137	lime	297	301	shale	441	447	lime
		oil show	301	317	sand	447	464	shale
137	145	shale			oil show	464	465'6"	Ironpost coal
145	146'6"	coal			oil odor	465'6"	475	shale
146'6"	156	shale	317	369	shale	475	476	Bevier coal



COPY

RECEIVED  
MAY 10 2006  
KCC WICHITA

Operator: Endeavor Energy Resources LP			Lease Harshaw Trust			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
476	486	shale	688	693	shale				
486	490	sandy shale	693	694'6"	coal				
490	493	shale	694'6"	713	shale				
493	495	sandy shale	713	728	sand				
495	499	shale	728	729'6"	coal				
499	503	laminated sand	729'6"	828	shale				
503	510	Squirrel sand	828	829	coal				
		oil odor	829	890	shale				
510	511	coal	890	891'6"	Riverton coal				
511	514	shale	891'6"	899	shale				
514	515	lime	899	910	Mississippi chat				
515	517	shale	910	930	Mississippi lime				
517	519	Crowburg blk shale	930		Total Depth				
519	520	shale							
520	521	Flemming coal							
521	561	shale							
561	562'6"	Mineral coal							
562'6"	583	shale							
583	584'6"	Scammon coal							
584'6"	597	shale							
597	598	Tebo coal							
598	599	shale							
599	603	sand							
603	635	shale							
635	637	Weir blk shale							
637	639	shale							
639	640'6"	coal							
640'6"	643	shale							
643	656	sand							
656	662	shale							
662	663	coal							
663	671	shale							
671	673	lime							
673	675	shale							
675	688	laminated sand							

Notes:

05LK-110205-R2-039-Harshaw Trust 26-1-Endeavor

*Keep Drilling - We're Willing !!*

RECEIVED  
MAY 10 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER **5949**  
 LOCATION *BU*  
 FOREMAN *Jeff Gibson*

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-05	2520	Harshaw Tract #26-1	26			Labette
CUSTOMER						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
OB TYPE		HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		
L3		6 3/4	930	4 1/2 10.5 #		
CASING DEPTH		DRILL PIPE	TUBING	OTHER		
922						
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
13.4				0		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		
14.7						

REMARKS: *Ran w/c to check depth - Ran 12 gal/hull ahead of log + est. pipe - pumped 120 sk DIRCEL mix of hulls - shut down - washed out 1 well + pump - dropped plug - displaced to bottom + set - shut SW -*

*pipe out to surface -*

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		765.00
5406	52m	MILEAGE		156.00
5407	min	BULK TRK		260.00
5501C	34	TRANSPORT		325.50
1104	120 sk	Cement	*	1170.00
3123	72 #	DIRCEL RL	*	738.00
1128	72 #	DIRCEL RPM	*	324.00
1110	24 sk	GILSONITE	*	524.40
1111	250 #	SALT	*	70.00
1111A	60 #	METS	*	93.00
1107	2 sk	FLO SEAL	*	85.50
1118B	12 sk	HULLS	*	29.00
1123	3/00 GAL	GEL - 50 #	*	79.56
4404	1 sk	CITY H2O	*	37.82
5402	922'	4th Puller plug FOOTAGE	*	38.00
				147.52

RECEIVED

MAY 10 2006

KCC WICHITA

SALES TAX 91  
 ESTIMATED TOTAL 209.00  
 5052.20

# 200103

AUTHORIZATION

TITLE

DATE