

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33017
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Purchaser: Salt Plains Energy
Operator Contact Person: Autumn R. Minnick
Phone: (479) 285-9036
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: Chris Schlagle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/11/04</u>	<u>12/12/04</u>	<u>03/04/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30676-00-00
County: Montgomery
 NW SW NW Sec. 16 Twp. 33 S. R. 17 East West
1650 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roscoe Well #: 1-16
Field Name: Coffeyville-Cherryvale
Producing Formation: Missippi Lime
Elevation: Ground: 836 Kelly Bushing: _____
Total Depth: 1063 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1057
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Air II MR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Schlagle
Title: Geologist Date: 04/24/06
Subscribed and sworn to before me this 24th day of April
20 06
Notary Public: Shonda Mahan
Date Commission Expires: 2-19-07

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N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Davis Operating Company Lease Name: Roscoe Well #: 1-16
 Sec. 16 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>435</td> <td></td> </tr> <tr> <td>Squirrel</td> <td>585</td> <td></td> </tr> <tr> <td>Red Fork</td> <td>810</td> <td></td> </tr> <tr> <td>Riverton</td> <td>985</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1000</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee Lime	435		Squirrel	585		Red Fork	810		Riverton	985		Mississippi	1000	
Name	Top	Datum																	
Pawnee Lime	435																		
Squirrel	585																		
Red Fork	810																		
Riverton	985																		
Mississippi	1000																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	11"	8 5/8"		21	Portland	6	
Production	6 3/4"	4 1/2"		1057	Portland	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1010-1020, 1038-1050	500 gal 7 1/2 % HCL	1010-1050oa

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TUBING RECORD Size <u>2 3/8"</u> Set At <u>SN @ 1050</u>		Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>N/A - WOPL</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbbs. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Mississippi Lime

Bart Lorenz KCC#33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Davis Operating Co
Rig #2

Roscoe #1-16
S16, T33, R17E
Montgomery Co., KS
API#15-125-30676-00-00

0-7	CLAY		12-12-04 Drilled 11" hole and
7-65'	SHALE		Set 21' of 8 5/8" Surface pipe
65-73	LIME		Set with 6 sacks of Portland Cement
73-200	SHALE		
200-212	LIME		12-13-04 Started drilling 6 3/4" hole
212-228	SHALE		
228-238	LIME		12-13-04 Finished drilling to T.D.1062'
238-245	SHALE		
245-254	LIME		WATER @ 499'
254-264	SANDY SHALE		
264-272	SHALE		435' SLIGHT BLOW
272-310	SAND		511' SLIGHT BLOW
310-350	SANDY SHALE		536' 1 LB ON 1/4" ORIFICE
350-385	SHALE		586' 1 LB ON 1/4" ORIFICE
385-386	COAL LESS THAN 4"		661' 5 LBS ON 1/4" ORIFICE
386-388	SHALE	21 MCF	761' 11" ON 1/2" ORIFICE
388-415	LIME PINK		811' 11" ON 1/2" ORIFICE
415-419	SHALE	24.5 MCF	987' 3" ON 3/4" ORIFICE
419-420	COAL LESS THAN 6"	31 MCF	1012' 5" ON 3/4" ORIFICE
420-434	SHALE		
434-444	SAND		
444-468	SANDY SHALE		
468-499	LIME OSWEGO		
499-500	SHALE		
500-501	BLACK SHALE		
501-506	SHALE		
506-528	LIME		
528-531	BLACK SHALE		
531-532	COAL LESS THAN 6"		
532-534	SHALE		
534-538	LIME		
538-556	SHALE		
556-570	SAND / SLIGHT ODOR		
570-593	SANDY SHALE		
593-603	SAND		
603-614	LAMINATED SAND		
614-649	SAND		
649-663	SHALE		
663-664	COAL LESS THAN 8"		
664-666	SHALE		
666-676	SAND		
676-683	SHALE		
683-686	LIME		
686-696	SHALE		
696-701	SAND		
701-734	SHALE		
734-736	BLACK SHALE	TRACE COAL	

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Bart Lorenz KCC#33286
.543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
Davis Operating Co
Rig #2

Roscoe #1-16
S16, T33, R17E
Montgomery Co., KS
API#15-125-30676-00-00

736-750	SHALE
750-752	COAL
752-784	SHALE
784-785	COAL
785-801	SHALE
801-809	SAND
809-814	SHALE
814-823	SAND
823-958	SHALE
958-968	LAMINATED SAND
968-981	SHALE
981-982	COAL
982-996	SHALE
996-1062	LIME MISSISSIPPI

T.D. 1062'

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L S Well Service, L.L.C. # 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20050127
 LOCATION Montgomery Co.
 FOREMAN L.C. BLJ

CEMENT TREATMENT REPORT

API # 15-125-3067600-00

DATE <u>01/27/05</u>	CUSTOMER	WELL NAME <u>Roscoe #16</u>	
SECTION <u>16</u>	TOWNSHIP <u>33</u>	RANGE <u>17E</u>	COUNTY <u>Montgomery</u>
CUSTOMER <u>Davis Operating Company</u>			
MAILING ADDRESS <u>2800 Mid Continent</u>			
CITY <u>Tulsa</u>			
STATE <u>Oklahoma</u>		ZIP CODE <u>74103</u>	
TIME ARRIVED ON LOCATION			

Type of Cement	<u>OWC</u>
Number of Sacks	<u>165</u>

WELL DATA

HOLE SIZE	<u>6 3/4"</u>	
TOTAL DEPTH	<u>1062'</u>	<u>1062'</u>
CASING SIZE	<u>4 1/2</u>	
CASING DEPTH	<u>1057'</u>	
OPEN HOLE		
PACKER DEPTH		
WIRE LINE	READING BEFORE	
WIRE LINE	READING AFTER	
TREATMENT VIA		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

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 DLJ

Howard Blankenship

AUTHORIZATION TO PROCEED

TITLE

DATE KCC WICHITA

Hooked onto 4 1/2, washed well, - circulated well, prepped hole with
 bsx gel, 2x matse ahead, blended 165 sz OWC Cement, dropped
 rubber plug, landed plug at 1000 psi, set float.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

Howard Blankenship
 (SIGNATURE)