WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

•	•
Operator: License # 5952	API NO. 15- 187-21052-0000
Name: BP AMERICA PRODUCTION COMPANY	County STANION
Address P. O. BOX 3092, WIII-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	1250 S Feet from S/N (circle one) Line of Section
Purchaser: RECEIVED	1350 W Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395 OCT 2 4 2008	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING LP CONSERVATION DIVISION WICHITA, KS	Lease Name <u>BENNETT</u> Well # <u>3HI</u>
License: 33375	Field Name HUGOTON
Wellsite Geologist:	Producing Formation KINDER/WINFIELD/TOWANDA
Designate Type of Completion	Elevation. Glound 3252 Reliev Bushing 3258
x New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 591 Feet
_X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt. Drilling Fluid Management Plan
Well Name:	1
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 35000 MG/LTR+ ppm Fluid volume 800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
8/22/05 8/23/05 8/23/05	Quarter Sec Twp S R E [] '
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
·	
Kansas 67202, within 120 days of the spud date, recompletion, we information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of a	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Friod of 12 months if requested in writing and submitted with the form (see rule II wireline logs and geologist well report shall be attached with this form. ALL th all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to re- herein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature Dollar Sommer	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 1.	2/22/05 A (\tau
Subscribed and sworn to before me this 9th day of January	Letter of Confidentiality Attached If Denied, Yes Date:
20 06	Wireline Log Received
Notary Public Suzanne M. In	Geologist Report Received
Date Commission Expires /-/	E M. JONES UIC Distribution

otary Public, State of Texas My Commission Expires January 11, 2009

Date Commission Expires

		CTION COMPA	7/17		CITUIN	BENNETT		Well #	3HI	
Sec. <u>23</u> Twp. <u>298</u>	S S.R. 40W	☐ East	X West	Coun	ty s	TANTON		,		
INSTRUCTIONS: Shortested, time tool open a temperature, fluid reconstruction Electric Wireline Logs so	and closed, flow very, and flow	ing and shut-ii rates if gas	n pressure to surface	es, whether sl e during test	hut-in (pressure react	ned static level, h	ydrostatic p	ressures,	, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	X No	[X	Log	1	Formation (Top), [Depth and D	atums	Sampl
Samples Sent to Geologic	ical Survey	Yes	Nar	ne		Тор	Da	itum		
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	□ No	K/W/T			2244 N/A	KE	3	
List All E.Logs Run:				Clase			NA			
COMPENSATED SPECTS	RAL NATURAL	GAMMA								
Purpose of String	Repor Size Hole Drilled	CASING t all strings set Size Cas Set (In O	ing	X New r, surface, inte Weight Lbs./Ft.			Type of Cement	# Sacks Used	Type an Addit	d Percent tives
SURFACE	12 1/4"	8 5/8"		24#		792	HLC PP	195	3%CC-1/4#FLOX	
DOM PACE		_0_5/0		ДХП			Prem. Plus	150	2%CC-1/4#FLOC	
PRODUCTION	7 7/8"	5 1/2"		15.5#		2610	HLC PP	455		FLOCELE
			ITIONAL C	EMENTING/	SQUE	ZE RECORD				
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sacks U	Jsed		Type and Pe	rcent Additiv	/es	
Shots Per Foot	PERFORATION Specify Foot	RECORD - Br age of Each In				•	e, Shot, Cement S Kind of Material L	•		Depth
1-2-2	2270-2280					FRAC - W/	126,000# 12/2	20 BRADY	SAND	
1-2-2	2322-2332					41,500 ga	ıls x-link gel	L		
1-2-2	2376-2386		· · · · · · · · · · · · · · · · · · ·							
TUBING RECORD Date of First, Resumed	Size	Set At	Drod	Packer At		Liner Run	Yes X	No		
	rioduction, Sv	VD OI EIIII.	Flodu	Flowing	Γ₹ÌΡι	ımping ∏Ga	as Lift ☐ Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil F			Gravity
Disposition of Car-	0 METHOD (DE COMPLET	/MC	FD	0	· · · · · · · · · · · · · · · · · · ·	Production Into-	(a)		
Disposition of Gas:	METHOD	OF COMPLETE	UN				Production Interv	/dl		
Vented X Sold	Used on Le	_	-	iole 🔀 Perfo			omp. 🗀 Commin			

HALLIBURTON JOR SUMMARY								18149		08/22/05				
NORTH AMERICA LAND	t-	MC/Ks			COUNTY STANTON									
MBUID/EMPL# MCIL 0110/ 195811		PSI DEPARTMENT CEMENT												
COMPANY CUSTOMER REP 7 PHON LIBERAL BP AMERICA 307666 JEFF LASITE														
TICKET AMOUNT \$11,012.46		APINWI #												
WELL LOCATION		-		SAP BOMB NUMI	BER	Descri	ption	- 1						
ULYSSES, KS ZI LEASE NAME Well No. SEC / TWIP / RING								LOSEST TO W		ent Surface	Casing			
BENNETT	3 HI	23 - 29S - 40V	<u>V</u>				LIBERAL			_,				
HES EMP NAME / EMP # / (EXPOSURE HOURS) Wiltshire, M 195811	HRS			HF	is T				HRS				HAS	
Chavez,E 3478815	5.0													
Chavez, I 340270	4.0								-				+	
	/T MILES			R/TMI	LES		· · · · · · · · · · · · · · · · · · ·	R/TI	VILES			R/	T MILE	
	164 164				1									
10010749-10011272	82			+	+-		 		+					
Form. Name	7.00				工				土	-				
Form. Thickness F	Type: rom	To	Г		alled		On Location		Job :	Started	Job C	omplete	ed	
Packer Type Bottom Hole Temp.	_Set At Press		D	ate [8/2	22/2005	8/22/2	2005		3/22/2005	87	22/200	5	
Retainer Depth Tools and Ac	Total I	Depth 560 FT	Ti	me	07	700	1100	<u> </u>		1436	1,	514	~	
Type and Size	Qty	Make Make				New/Used	Well (Weight	J ata Size Gr	ade	From	То	Max. A	ilow	
Float Collar			<u> </u>	asing			24#	8 5/8		0	792			
Float Shoe Centralizers				ner ner			-		\blacksquare					
Top Plug HWE	1		Ti	ubing										
HEAD Limit clamp	1			rill Pipe pen Ho	le	L		12 1/4	_		796	Shots	754	
Weld-A Guide Shoe			Pe	erforatio	ons				1			GIIOG	γ	
BTM PLUG			Pe	erforation	ons			 	+		····	 		
Mud Type Date Date Date Date Date Date Date Dat	ensity	SPUD Lb/Gal	H	ours Or Date	Loca	ation lours	Operating Date	Hours Hours			on of Job			
Disp. Fluid D Prop. Type Size	ensity	Lb/Gal	V- 20.	8/22		4.5	8/22	0.5		Cement S	Surface Ca	asing		
Prop. TypeSize		LD				Vision								
Acid Type Gal. Acid Type Gal.		%	<u>∧ ∑</u>	9 6 %	31.5				4					
Surfactant Gal. NE Agent Gal.		In							7					
Fluid Loss Gal/LI		In III		O Comil (V)	r JD				_					
Gelling Agent Gal/LI Fric. Red Gal/LI		-In In	-		+				4					
BreakerGal/LI Blocking Agent	Gal/Lb	In	To	tal		4.5	Total	0.5						
Perfpac Balls	_Qty.		Г	. :		ř ,	Hydraulic	Horsepo	wer		•			
Other			Or	dered			Avail. Average	Rates in	3PM	Used		···		
Other			Tre	eating		· · · · · · · · · · · · · · · · · · ·	Disp.			Overall				
Other			Fe	et 45	<u> </u>	-	Reason	Left in P	be	SHOE	JOINT			
nannament at ar yar ish me internantantantantantantantantantantantantan internal namentantantantantantantantantantantantantan	والمراجعة			C==	ant M									
Stage Sacks Cement				Ceme ditives	ail De	ara				W/Rq.	Yield	Lbs/G	al	
1 195 HLC PP 2 150 PREM PLUS	· · · · · · · · · · · · · · · · · · ·	3% CC - 1/4# FLO 2% CC - 1/4# FLO								11.45 6.30	2.04 1.34	12.30 14.80		
3 4					7.6-					0.30	1.34	14.5		
		LOAD PLUG ON L	OCA	LION LE	: I CO.	. MAN WITNE	:55			- 				
Circulating	Displac			Summ										
Breakdown	MAXIM	UM			Load	d & Bkdn: (BBI Gal - BBI	5.00		Type: Pad:Bbl -	WA1 Gal	EK		
Lost Returns-YES Cmt Rtrn#Bbl 30	_Lost Re _Actual `	eturns-NO TOC				ess /Return c. TOC:	BBI			Calc.Disp Actual Dis	Bbl	35		
Average Shut in: Instant	Frac. G	Fradient 15 Mi	n		Trea		Sal - BBI	107.0	3	Disp:Bbl	· · · · · · · · · · · · · · · · · · ·		二	
 	-				Total	Volume	BBI -	107.0		J	,,		ᅱ	
Frac Ring #1 THE INFORMATION STA		CRING#2	E 0=		4	Frac Ring #	3/)	> /	Fr	ac Ring#4			\Box	
CUSTOMER REPRESEN			حرا		10.	10 (-	Tri	سك	/					
					17		GIGNATURE							

HALL	<u>.IBL</u>	PT		11CKET # 3898149										
NORTH'A	MERICA	LAND		ountry trai / l	USA			MC/KS	STANTON					
MBUID/EMPL# MCIL 0110	/ 19581			MPLOYEE	WE WILTS	LUDE		PSL DEPARTMENT CEMENT						
LOCATION LIBERAL		 	COMPAN	ľY		STHINE		CUSTOMER REP / PHONE						
TICKET AMOUNT			WELL, TO	MERIC/			307666	JEFF LASITER						
\$11,012.46 WELL LOCATION	<u> </u>		DEPARTI	MENT	G/	AS	·							
ULYSSES	, KS		Zi					JOB PURPOSE CODE Cement Surface Casing						
BENNETT	e .	Well No	SEC / TV	/P / RNG 29 S - 4	w			LIBERAL	TTO WELL S	· · · · · · · · · · · · · · · · · · ·				
HES EMP NAME/EMP # (E)			SHES EMP NAME/E	EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/E					HRS HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS				
Wiltshire,M		5												
Chavez,E 3		5												
Chavez, I 3	40270							•						
				T	<u> </u>		-							
Chart	Time	Rate	Volume	Rate	Pres	s.(PSI)	18 18 19 19		Description / Remarks					
No.		(DPM)	(BBL)(GAL)	N2	CSG.	Tog		JOD	Description / Remarks					
	0700					1		CA	LLED FOR JOB	·				
	1100						1		VE ON LOCATION					
	1115							PRE-JOE	SAFTEY MEETING					
	1130			ļ		<u> </u>		SPO	T EQUIPTMENT					
	1330		<u> </u>	ļ		ļ								
	1415		 		L		RUNNING							
	1410					 	CASING	ON BOTTOM/// CI	RCULATING	23201				
	1436				1000	 	PRESSUR	RE TEST	TO GIVE TO THE					
							1		1411 2 4 2000					
	1437	2.5	0-5		10		START SE	PACER (WATER)	UD (1970/001) (1970/5	2				
	1439	5.5	0-71		60				C PP) @ 12/3#3 💛 🗔 🗸 🗁 🖰	<u>ئ</u>				
	1450 1459	5.5	0-36		90				M PLUS) @ 14.8#					
	1459	5.5 4.0	107.0 0-26		90			ENTIII DROP TOP						
	1506	5.0	25.0		5 100	<u> </u>		SPLACEMENT (V						
	1507	2.0	26-36		140		SLOW RA	MENT CAUGHT	CEMENT					
	1512	2.0	36.0		750			JG/// FLOAT HELI	n					
														
	1514						END JOB							
							<u> </u>							
					YES		CIRCULAT	ED CEMENT						
			·		220		DDECCUD	F DEFODE LAND	NA DELLA					
					-20		LUCCOOUK	E BEFORE LAND	ING PLUG					
			·											
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HALLIBURTON	JOB SUMN	3900		·	08/23/05					
REGION Central Operations	Mile Contitnent	MC/Ks		STANTON	STANTON					
MBU ID / EMPL # 106304	H.E.S EMPLOYEE NAME DAN WILLE			PSL DEPARTMENT Cement						
LIBERAL	COMPANY BP AMERICA			CUSTOMER REP / PHONE JEFF LASITER						
TICKET ANGUNT \$10,767.20	WELL TYPE 02 Gas			#3 HI	(I Fall)					
WELL LOCATION	DEPARTMENT			SAP BOMB NUMBER Compat Production Cosing						
	CEMENT I No. SEC/TWP/RNG	-		HES FACILITY (CLOSEST TO WELL SITE)						
	HI 23 - 29S - 40W	HRS		Liberal Ks.						
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS Wille D. 225409		nna l			HRS			HRS		
Arnett, J 226567										
Ferguson, R 106154 4.6 Torres, C 344233 4.6										
H.E.S. UNIT#S/(R/T MILES) R/T MILES		R/T MILES			R / T MILES	<u>;</u>		R/T MILE		
10251401 164 10240236-10240245 82		-+-+				<u> </u>		-		
10243558-10011274 82										
Type						<u></u>				
Form. NameTyp Form. ThicknessFrom	То		ed Out	On Location	Jol	b Started	Job C	ompleted		
Packer Type Set Bottom Hole Temp.	t At	Date 8	8/23/2005	8/23/200	05	8/23/2005	8/4	23/2005		
Retainer Depth Tot	tal Depth	Time	1000	1400		1843	19	934		
Tools and Accesso Type and Size Qty	ones Make	T	New/Used	Well Da Weight Is		From	То	Max. Allow		
Float Collar		Casing	NEW		5 1/2	0	2,610			
Float Shoe Centralizers		Liner Liner		 				 _ _ _ _ _ _ _ _		
Top Plug HWE 1	HALCO	Tubing								
HEAD DO601 1	HALCO	Drill Pipe Open Hole			7 7/8			Shots/Ft.		
Weld-A		Perforations								
Guide Shoe BTM PLUG		Perforations Perforations	i i					<u> </u>		
Materials Mud Type Density	Lb/Gall	Hours On Lo	ocation Hours	Operating H	lours Hours	Descriptio				
Disp. Fluid Density	vLb/Gal	8/23		Date	TIOUIS.	Cement Pr	roduction	n Casing		
Prop. Type Size Prop. Type Size	Lb	12 21	1	/v ev. ((<u> </u>				
Acid Type Gal	%									
Acid Type Gal. Surfactant Gal.	In		2000 P	୍ରବ୍ର						
NE Agent Gal Fluid Loss Gal/Lb	In In			AUUJ						
Gelling Agent Gal/Lb	In			, (ref.))						
Fric. Red. Gal/Lb Gal/Lb Gal/Lb	in	Total		Total		İ				
Blocking Agent Gal	VLb			Hydraulic H	Jorganow					
Perfpac Balls Qty Other	/.	Ordered		Avail.		Used				
Other Other		Treating		Average Ra	ates in BP	Overali				
Other)	Cement L	eft in Pipe	9	SHOE JOINT			
Other		Feet		Reason		SHUE	JOIN			
			Data					and the particular and the parti		
Stage Sacks Cement Bulk/S 1 455 HLC PP	Sks 1/2# FLOCELE	Additives				W/Rq.	Yield 2.04	Lbs/Gal 12.30		
2										
3 4	DO NOT LOAD PLU	UG IN THE HE!	AD TILL CO. M	AN CAN WITH	VESS		 			
Circulating Dis	placement	Summan	ry Preflush:	вві Г	10.00	Type:		<u> </u>		
Breakdown MA	XIMUM	L	.oad & Bkdn:	Gal - BBI		Pad:BbT-C	3al			
Cmt Rtrn#BblAct	st Returns-I tual TOC	c	Excess /Returr Calc. TOC:			Actual Dis		62		
AverageFra	c. Gradient	т	reatment Cement Slurry	Gal - BBI	165.0	Disp:Bbl	_			
			Total Volume	BBI	237.12					
است المستحد ال	Frac Ring # 2		Frac Ring	#3		Frac Ring # 4	<u> </u>	10.4		
THE INFORMATION STATED CUSTOMER REPRESENTAT			mis "	WES	<u> Zetk</u>	/				

									Trover 4	From now			
HALL	IBU	JR7	ГС	, NC	JOB	LOG			пскет# 3900992	08/23/05			
REGION				NWA/CO		A4/11/	<u> </u>		BDA / STATE	COUNTY			
Central O				H.E.S EN	PLOYEE !		SA		MC/Ks STANTON PSL DEPARTMENT				
MCLIO10:	<u> 10</u>	6304		DAN	WILL	<u>.E</u>			Cement CUSTOMER REP / PHONE				
LIBERAL				BP A	MER	ICA			JEFF LASITE	R			
\$10,767.20	0			WELL IV	PE	02 (Gas		#3 HI				
WELL LOCATION LAND SW LEASE NAME	OF BIG		, F		ENT				JOB PURPOSE CODE Ceme HES FACILITY (CLOSEST TO	nt Production Casing			
BENNETT	•		3 H		9 8 - 4	юw			Liberal Ks.	AMELL 2			
HES EMP NAME/EMP # (E			HRS	HES EMP NAME/EX	P#(EXPOS	URE HOURS)	HRS HES EMP	AME/EMP # (EXPOSI	REHOURS) H	RS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS			
Wille D. 22			Ŀ	<u> </u>			 						
Arnett, J 2			<u> </u>			 		-					
Ferguson,		, , , , , , , , , , , , , , , , , , ,				 	44	-					
Torres, C	344233	, , , , ,	l°	, Sind	a 44 355		1 1	Tazales iz					
Chart	Time	Rat	•	Volume		Pres	s.(PSI)			escription / Remarks			
No.	4000	(BPM)		(BBL)(GAL)	N2	CSG.	The						
	1000	 				 	 	CALLED	SAFETY MEETING				
	1400				 	ļ	 	ON LOCA		<u>, , , , , , , , , , , , , , , , , , , </u>			
	1400				<u> </u>		 		ING DRILL PIPE				
	1400	<u> </u>				1	 		LOCATION				
	1405							•	D RIG UP EQUIPME	NT			
	1815							STAB CE	MENT HEAD RIG C	RCULATES			
	1830							SAFETY I	MEETING				
<u> </u>	1840	ļ						SWITCH	CASING TO PUMP 1	RUCK			
	1843					ļ		 	RE TEST TO 1600 P				
	1845	6.0	$\overline{}$	10BBL		200	<u> </u>		ESH H2O PREFLUS				
····	1847 1914	6.3		165BBL		200	<u> </u>		S SK 12.3# CEMENT WN WASH UP DROI	······································			
*************************************	1917	6.0	,	62BBL		700	·	 	ESH H2O DISPLACI				
	1928	2.0	-	62BBL		540	<u> </u>		TE LAST 10 BBL	PARENA 8			
	1932	2.0	_	62BBL		1200	† ·	BUMP PLI					
	1934							FLOAT HE	ELD				
	1934							END JOB					
			_							00000			
								18, 1	. SACCA	, 3 '9 'N			
			\dashv				-						
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			4			7	<u> </u>		1.15.0				
			+										
			\dashv					j	THANKS FOR CAL	LLING HALLIBURTONI			
		· · · ·	十	 †				<u> </u>		IND CREW.			

Jan F