

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3,201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: RECEIVED

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP CONSERVATION DIVISION
WICHITA, KS

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

8/22/05 8/23/05 8/23/05

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 187-21052-0000

County STANTON

 - NW - SE - SW Sec. 23 Twp. 29S S. R. 40W E W

1250' S Feet from S/N (circle one) Line of Section

1350' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BENNETT Well # 3HI

Field Name HUGOTON

Producing Formation KINDER/WINFIELD/TOWANDA

Elevation: Ground 3252 Kelley Bushing 3258

Total Depth 2606 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 591 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT-DG-11/3/08
(Data must be collected from the Reserve Pit)

Chloride content 35000 MG/LTR+ ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 12/22/05

Subscribed and sworn to before me this 9th day of January, 2006.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-09



KCC Office Use ONLY

ND Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BENNETT

Well # 3HI

Sec. 23 Twp. 29S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 K/W/T 2244 KB
 Chase N/A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	792	HLC PP	195	3%CC-1/4#FLOC
					Prem. Plus	150	2%CC-1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2610	HLC PP	455	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2270-2280	FRAC - W/126,000# 12/20 BRADY SAND	
1-2-2	2322-2332	41,500 gals x-link gel	
1-2-2	2376-2386		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/ /2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	/MCFD	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND		COUNTRY Central / USA		SALES ORDER NUMBER 3898149	TICKET DATE 08/22/05
NBU ID / EMPL # MCIL 0110 / 195811		H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE		BDA / STAT MC/Ks	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT CEMENT	CUSTOMER REP / PHONE JEFF LASITER
TICKET AMOUNT \$11,012.46		WELL TYPE GAS		API/WWI #	
WELL LOCATION ULYSSES, KS		DEPARTMENT ZI		SAP BOMB NUMBER 7521	Description Cement Surface Casing
LEASE NAME BENNETT		Well No. 3 HI	SEC / TWP / RNS 23 - 29S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wiltshire, M 195811	5.0			
Chavez, E 3478815	5.0			
Chavez, I 340270	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	164			
10251403	164			
10010749-10011272	82			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **560 FT**

Date	Called Out	On Location	Job Started	Job Completed
	8/22/2005	8/22/2005	8/22/2005	8/22/2005
Time	0700	1100	1436	1514

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug	HWE 1	
HEAD	1	
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

New/Used	Weight	Size	Grade	Well Data		
				From	To	Max. Allow
Casing	24#	8 5/8		0	792	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4			796	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/22	4.5	8/22	0.5	Cement Surface Casing
Total	4.5	Total	0.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	195	HLC PP	3% CC - 1/4# FLOCELE	11.45	2.04	12.30
2	150	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4			LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary					
Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI	5.00	Type: WATER
Lost Returns-YES	Lost Returns-NO		Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual TOC	30	Excess /Return BBI		Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI		Disp:Bbl
			Cement Slurry: BBI	107.0	
			Total Volume BBI		

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Jeff Lasiter*

HALLIBURTON JOB LOG

TICKET #	3898149	TICKET DATE	08/22/05
REGION	NORTH AMERICA LAND	BDA / STATE	MC/Ks
NWA / COUNTRY	Central / USA	COUNTY	STANTON
MBU ID / EMPL #	MCIL 0110/ 195811	PSL DEPARTMENT	CEMENT
H.E.S EMPLOYEE NAME	MERSHEK WILTSHIRE	CUSTOMER REP / PHONE	JEFF LASITER
LOCATION	LIBERAL	API/WI #	
TICKET AMOUNT	\$11,012.46	WELL TYPE	GAS
WELL LOCATION	ULYSSES, KS	DEPARTMENT	ZI
LEASE NAME	BENNETT	SEC / TWP / RNG	23 - 29S - 40W
Well No.	3 HI	JOB PURPOSE CODE	Cement Surface Casing
HES EMP NAME/EMP # (EXPOSURE HOURS)		HES FACILITY (CLOSEST TO WELL #)	LIBERAL

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	5						
Chavez, E 3478815	5						
Chavez, I 340270	4						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Press. (PSI)			Job Description / Remarks
				N2	CSG.	Tbg	
	0700						CALLED FOR JOB
	1100						ARRIVE ON LOCATION
	1115						PRE-JOB SAFETY MEETING
	1130						SPOT EQUIPMENT
	1330						RUNNING CASING
	1415						CASING ON BOTTOM/// CIRCULATING
	1436				1000		PRESSURE TEST
	1437	2.5	0-5		10		START SPACER (WATER)
	1439	5.5	0-71		60		START LEAD 195 SKS (HLC PP) @ 12/3#
	1450	5.5	0-36		90		START TAIL 150 SKS (PREM PLUS) @ 14.8#
	1459	5.5	107.0		90		END CEMENT/// DROP TOP PLUG
	1459	4.0	0-26		5		START DISPLACEMENT (WATER)
	1506	5.0	25.0		100		DISPLACEMENT CAUGHT CEMENT
	1507	2.0	26-36		140		SLOW RATE
	1512	2.0	36.0		750		BUMP PLUG/// FLOAT HELD
	1514						END JOB
				YES			CIRCULATED CEMENT
				220			PRESSURE BEFORE LANDING PLUG

