

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/15/05 8/16/05 8/16/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21055-0000

County STANTON

ONE NE NE Sec. 34 Twp. 28S S. R. 40W E W

330' N Feet from S/N (circle one) Line of Section

330' E Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DOTTER "B" Well # 2HI

Field Name HUGOTON

Producing Formation KINDER/WINFIELD/TOWANDA

Elevation: Ground 3267 Kelley Bushing 3273

Total Depth 2602 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 545 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2607

feet depth to D w/ 156 sx cmt.

Drilling Fluid Management Plan AH2-DG-11/3/08
(Data must be collected from the Reserve Pit)

Chloride content 8800 MG/LTR+ ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Smyers

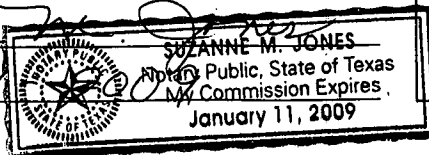
Title REGULATORY STAFF ASSISTANT Date 12/15/05

Subscribed and sworn to before me this 9th day of January

20 06

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-09



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name DOTTER "B"

Well # 2HI

Sec. 34 Twp. 28S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum K/W/T 2294 KB Chase N/A
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	544	HLC PP	165	3%CC-1/4#FLOC
					Prem. Plus	150	2%CC-1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2607	HLC PP	450	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2-2	2316-2326	FRAC - W/106,000# 12/20 BRADY SAND	
1-2-2	2360-2370	30,000 gals x-link gel	
1-2-2	2420-2430		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10/ /2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	/MCFD	0	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3884022	TICKET DATE 08/15/05
BDA / STATE MC/Ks	COUNTY STANTON
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE JEFF LASITER	
API#	
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	

REGION Central Operations	COUNTRY Mid Continent/USA
MBU ID / EMPL # MCIL 0110 / 195811	H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$10,543.19	WELL TYPE 02 Gas
WELL LOCATION ULYSSES, KS	DEPARTMENT ZI
LEASE NAME DOTTER B	Well No. 2HI
	SEC / TWP / RNG 34 - 28S - 40W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wiltshire, M 195811	3.0			
Chavez, E 3478815	3.0			
Baray, V 242219	3.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	160			
10251403	160			
10011406-10011590	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/15/2005	8/15/2005	8/15/2005	8/15/2005
Time	1430	1830	1932	2006

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	HWE 1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8		0	544	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4				Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
8/15	2.0	8/16	0.5
Total	2.0	Total	0.5

Operating Hours

Date	Hours	Description of Job
8/15	2.0	Cement Surface Casing
8/16	0.5	

Ordered _____ Hydraulic Horsepower _____ Used _____
 Treating _____ Average Rates in BPM _____ Overall _____
 Feet 45 Cement Left in Pipe _____ Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	165	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.04	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4				LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns - _____	Lost Returns - _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	96.0 _____
		Total Volume BBI _____	128.00 _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____ 8-15-05

HALLIBURTON JOB LOG				TICKET # 3884022	TICKET DATE 08/15/05
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY STANTON
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S EMPLOYEE NAME MERSHEK WILTSHIRE		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE JEFF LASITER	
TICKET AMOUNT \$10,543.19		WELL TYPE 02 Gas		API/WI #	
WELL LOCATION ULYSSES, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME DOTTER B		Well No. 2HI	SEC / TWP / RNG 34 - 28S - 40W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	3						
Chavez, E 3478815	3						
Baray, V 242219	3						

Chart No.	Time	Rate (BPM)	Volume (BSL/HEAL)	Rate			Press. (PSI)	Job Description / Remarks
				N2	CSG	TG		
	1430							CALL FOR JOB
	1830							ARRIVE ON LOCATION
	1845							PRE-JOB SAFTEY MEETING
	1900							SPOT EQUIPMENT
	1830							START CASING
	1915							CASING ON BOTTOM, CIRCULATE W/ RIG
	1932					1000		PRESSURE TEST
	1933	4.0	0-5			40		START SPACER (WATER)
	1936	5.5	0-60			60		START LEAD 165 SKS (HLC PP) @ 12..3#
	1946	5.0	0-36			60		START TAIL 150 SKS (PREM PLUS) @ 14.8#
	1953	5.5	96.0			60		END CEMENT/// DROP TOP PLUG
	1953	4.5	0-22			10		START DISPLACEMENT (WATER)
	1958	6.0	22.0			110		DISPLACEMENT CAUGHT CEMENT
	2001	2.0	22-32			200		SLOW RATE
	2004	2.0	32.0			1000		BUMP PLUG/// FLOAT HELD
	2006							END JOB
						170		PRESSURE BEFORE LANDING PLUG
			48.0			YES		CIRCULATE CEMENT

HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND		COUNTRY Central / USA		SALES ORDER NUMBER 3887468	TICKET DATE 08/16/05
MBU ID / EMPL # MCL1014 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STAT MC / KS	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE JEFF LASITER
TICKET AMOUNT \$10,654.83		WELL TYPE GAS		API/AMI #	
WELL LOCATION JOHNSON, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523	Description Cement Production Casing
LEASE NAME DOTTER B	2432808	Well No. 2HI	SEC / TWP / RNG 34 - 28S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	8.0			
Green, S 301261	8.0			
Albright, J 326347	8.0			
Baray, V 242219	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	160			
10219237	160			
10011406-10011591	80			
10010752-10011276	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2600 FT**

Date	Called Out	On Location	Job Started	Job Completed
	8/16/2005	8/16/2005	8/16/2005	8/16/2005
Time	1500	1900	2230	2400

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug HWE	1	
HEAD PC	1	L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5	5 1/2		KB	2,607	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8			2,610	Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours	Description of Job
8/16	5.0	8/16	9.0	Cement Production Casing
Total	5.0	Total	9.0	

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Cement Left in Pipe	
Feet	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	450	HLC PP	1/2# FLOCELE	11.45	2.04	12.30
2						
3						
4						

DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp. 62
Shut In: Instant	5 Min. 15 Min.	Treatment Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE *[Signature]* 8-16-05

HALLIBURTON JOB LOG			TICKET # 3887468	TICKET DATE 08/16/05
REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	BDA / STATE MC / KS	COUNTY STANTON	
MBU ID / EMPL # MCLI0104 212723	H.E.S EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT ZI / CEMENT		
LOCATION LIBERAL	COMPANY BP AMERICA	30	CUSTOMER REP / PHONE JEFF LASITER	
TICKET AMOUNT \$10,654.83	WELL TYPE GAS	API/UMI #		
WELL LOCATION JOHNSON, KS	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing		
LEASE NAME DOTTER B	Well No. 2HI	SEC / TWP / RNG 34 - 28S - 40W	HES FACILITY (CLOSEST TO WELL'S) LIBERAL	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	5						
Green, S 301261	5						
Albright, J 325347	5						
Baray, V 242219	5						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	1500						CALLED OUT FOR JOB
	1900						JOB READY
	1630						PRE- TRIP SAFETY MEETING
	1800						PUMP TRUCK ON LOCATION
	1815						JOB SITE ASSESMENT/ GO OVER JSA
	1830						RIG UP PUMP TRUCK
							RIG PULLING DP
	2045						START RUNNING CASING & FE (5 1/2)
	2205						CASING ON BOTTOM (2607 FT)
	2210						HOOK UP PC& CIRC IRON/ CIRC WITH RIG PUMP
							HOOK UP TO PT
	2228				3000		TEST LINES
	2229	4.0	10.0		200		PUMP WATER SPACER
	2233	7.0	163.0		275		START MIXING CMT @12.3# (450 SX HLC PP)
	2257						SHUT DOWN/ WASH PUMP & LINES/ DROP PLUG
	2305	6.5	0-		725		START DISP WITH FRESH WATER
	2315	2.0	52.0		675		SLOW RATE 10 BBLs LEFT ON DISP
	2319	2.0	62.0		1400		BUMP PLUG
	2320				1400-0		RELEASE FLOAT HELD
							CIRC CMT TO PIT (57 BBLs) (157 SX)
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW