

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80121  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: ( 303 ) 350-1255  
Contractor: Name: BC Drilling  
License: 33711  
Wellsite Geologist: Neil Sharp  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/25/06 4/27/06 6/1/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

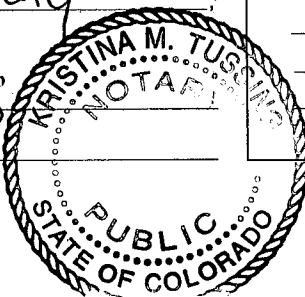
API No. 15 - 133-26525-0000  
County: Neosho  
nw se se nw Sec. 12 Twp. 27 S. R. 17  East  West  
2157 feet from S / (N) (circle one) Line of Section  
2198 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Well Name: Wood Well #: 6-12  
Field Name: Humboldt-Chanute  
Producing Formation: Riverton Coal  
Elevation: Ground: 52' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1155 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1150  
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Air II NW  
(Data must be collected from the Reserve Pit) 11-7-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President/CEO Date: 7/07/06  
Subscribed and sworn to before me this 7th day of July  
20 06.  
Notary Public: Kristina M. Tuscino  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Wood Well #: 6-12  
 Sec. 12 Twp. 27 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

| Name          | Top  | Datum |
|---------------|------|-------|
| Excello       | 643  | 309   |
| Riverton Coal | 1044 | -108  |
| Mississippian | 1048 | --112 |

List All E. Logs Run:

**Density-Neutron, Dual Induction, Gamma Ray**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9 5/8"            | 8 5/8                     | 20                | 21.0'         | Portland       | 5            | None                       |
| Long String       | 6 3/4"            | 4 1/2"                    | 9.5               | 1,150'        | Portland       | 115          | flo seal                   |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:       | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate      |                  |                |             |                            |
| Protect Casing |                  |                |             |                            |
| Plug Back TD   |                  |                |             |                            |
| Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 shots        | 1,046' to 1,049.0'  | 4500 lbs sand, 1040 bbls water  | All   |

| TUBING RECORD | Size  | Set At | Packer At | Liner Run   |
|---------------|-------|--------|-----------|---|
|               | 2 3/8 | 1,030' | None      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enh. | Producing Method  |
|--|---|
| Awaiting Pipeline Connection                   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours              | Gas Mcf Water Bbls. Gas-Oil Ratio Gravity   |
| 0  | 0 100   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 4195  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                               | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP                            | RANGE   | COUNTY |
|------------------------------------|------------|--------------------|----------|-------------------------------------|---------|--------|
| 5/1/06                             | 1067       | Wood # 6-12        | 12       | 27                                  | 17      | NO     |
| CUSTOMER<br>Admiral Bay Resources  |            |                    | TRUCK #  | DRIVER                              | TRUCK # | DRIVER |
| MAILING ADDRESS<br>410 N State St. |            |                    | 372      | Fred                                | 195     | Mark   |
| CITY<br>Tola                       |            |                    | 368      | Casey                               |         |        |
| STATE<br>KS                        |            |                    | 369      | Matt                                |         |        |
| ZIP CODE<br>66749                  |            |                    | 488-7102 | Matt Mader - Justin Finley (Thayer) |         |        |

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1155' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1150' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 rubber plug  
 DISPLACEMENT 18.25B DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48PM

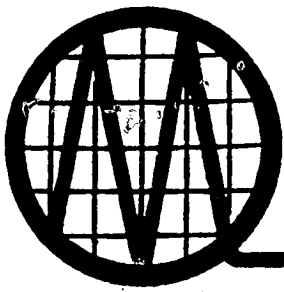
REMARKS: Wash last Joint casing down. Mix + Pump 150# Premium Gel  
 Flush. Mix + Pump 13 1/2 BBL Teal dye ahead of 121 SKS  
 Thickset Cement w/ 5# Kol Seal 1/4" Flo Seal per sk. Flush  
 pump + lines clean. Displace 4 1/2" rubber plug to casing  
 TD w/ 18.25 BBL Fresh water Pressure to 850# PSI  
 Release pressure to set float valve. Check plug depth  
 with measuring line.

Fred Mader

Co. Rep: Tom Morris

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Cement Pump. 368       |            | 800.00  |
| 5406         | 70 mi             | MILEAGE Pump Truck 368             |            | 220.00  |
| 5407A        | 51687 Ton         | Ton Mileage 195                    |            | 418.00  |
| 5502C        | 4 hrs             | 80 BBL Vac Truck 369               |            | 360.00  |
| 5501 C, 10   | 3 hrs             | Transport 488-7102                 |            | 294.00  |
| 1126A        | 115 SKS.          | Thickset Cement                    |            | 1684.25 |
| 1110A        | 605 #             | Kol Seal                           |            | 217.80  |
| 1107         | 30 #              | Flo Seal                           |            | 54.00   |
| 1118B        | 150 #             | Premium Gel.                       |            | 21.00   |
| 4404         | 1                 | 4 1/2" Rubber Plug                 |            | 40.00   |
|              |                   | Sub Total                          |            | 4110.05 |
|              |                   | Tax @ 6.3%                         |            | 127.10  |
|              |                   | Woff 205180<br>205181              |            |         |
|              |                   | SALES TAX                          |            |         |
|              |                   | ESTIMATED TOTAL                    |            | 4237.15 |

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2006

CONSERVATION DIVISION  
WICHITA, KS

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Wood Lease

Well: 6-12

County, State: Neosho County, Kansas

Service Order #: 17057

Purchase Order #: N/A

Date: 5/18/2006

Perforated @: 1046.0 to 1049.0

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Thirteen (13)

Casing Size: 4.5"