

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/11/06</u>	<u>3/13/06</u>	<u>3/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date of Recompletion Date

API No. 15 - 133-26527-00-00
County: Neosho
_____ ne se Sec. 33 Twp. 29 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Allen, Glen N. Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1005 Kelly Bushing: n/a
Total Depth: 1058 Plug Back Total Depth: 1053.5
Amount of Surface Pipe Set and Cemented at 20' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053.5
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II nhr
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
_____ License No.: _____
_____ Sec. _____ Twp. _____ S. R. _____ East West
_____ County: _____ Docket No.: _____

**RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 10 2006**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/7/06
Subscribed and sworn to before me this 7th day of July
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

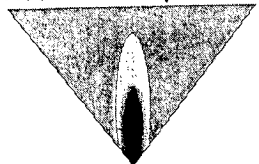
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1328**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-06	Allen Glen 33-1	33	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	7:30		903388		4.5	<i>Joe Blanton</i>
T.M. A		7:00		903197		4	<i>T.M. A</i>
Russell A		6:15		903103		3.25	<i>Russell A</i>
David C		7:45		903296	932452	4.75	<i>David C</i>
Jerry L Harris		9:45		903106		6.75	<i>Jerry L Harris</i>
MAVERICK: D				extra			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 7058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1053.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Ran 15k prem gel swept to surface. Installed cement head Ran 10 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCTS	TOTAL AMOUNT
	1053.50	Ft 4 1/2 Casing	
	4	Centralizers	
931300	3 hr	Casing tractor	
930804	3 hr	Casing trailer	
	1	4 1/2 Float shoe	
903388	4.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903106	6.75 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 10 2006
 CONSERVATION DIVISION
 WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/13/06
Lease: Allan, Glen N.
County: Neosho
Well#: 33-1
API#: 15-133-26527-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	411-440	Lime
9-21	Lime	440-442	Black Shale
21-43	Shale	442-447	Lime
43-101	Sandy Shale	447-449	Shale
101-116	Lime	449-454	Black Shale
116-138	Shale	454-491	Shale
138-158	Lime	491-496	Coal
158-181	Shale	496-520	Lime
181-203	Lime	517	Gas Test (0" at 1/4" Choke)
203-224	Shale	520-522	Shale
224-237	Lime	522-526	Black Shale
237-260	Shale	526-528	Shale
260-263	Coal	528-535	Lime
263-267	Shale	532	Gas Test (0" at 1/4" Choke)
267-270	Lime	535-537	Shale
270-282	Sand	537-539	Black Shale and Coal
282-300	Shale	539-620	Sandy Shale
300-319	Lime	557	Gas Test (0" at 1/4" Choke)
310-313	Black Shale	620-623	Coal
313-325	Lime	623-640	Shale
325-347	Shale	640-641	Lime
347-349	Coal	641-642	Coal
349-410	Shale	642-670	Shale
410-411	Coal	670-672	Coal

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave. Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Danite Meyers

Date: 03/13/06
Lease: Allan, Glen N.
County: Nowata
Well#: 33-1
API#: 15-133-26527-00-00

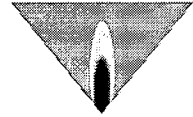
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
672-730	Shale		
730-732	Coal		
732-757	Sandy Shale		
757-877	Shale		
877-883	Sand		
883-895	Shale		
895-897	Coal		
897-901	Shale		
901-903	Coal		
903-952	Shale		
908	Gas Test (0" at 1/4" Choke)		
952-959	Sand		
959-960	Shale		
960-961	Coal		
961-968	Shale		
968-971	Coal		
971-977	Shale		
972	Gas Test (3" at 3/4" Choke)		
977-1058	Mississippi Lime		
982	Gas Test (13" at 3/4" Choke)		
1058	Gas Test (13" at 3/4" Choke)		
1058	TD		

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JUL 10 2006
CONSERVATION DIVISION
WICHTA, KS

QUEST

Resource Corporation



DATE: 3/13/06

Data from Driller's Log

Michael Drilling Rig #1

WELL NAME:	Allen, Glen N.	SECTION:	33	REPORT #:		SPUD DATE:	3/11/2006
WELL #:	33-1	TWP:	29S	DEPTH:	1058		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1005	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26527-00-00		660	FT FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1058 ft. on 3/13/06.

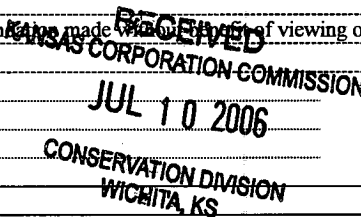
GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 410-411 FT.	
Lexington Shale and Coal	0 mcf/day @ 440-442 FT.	Gas test at 517 ft. No gas.
Summit Shale & Coal	0 mcf/day @ 522-526 FT.	Gas test at 532 ft. No gas.
Mulky Shale & Coal	0 mcf/day @ 537-539 FT.	Gas test at 557 ft. No gas.
Bevier Coal	0 mcf/day @ 620-623 FT.	
Verdigris Limestone	0 mcf/day @ 640-641 FT.	
Croweburg Coal & Shale	0 mcf/day @ 641-642 FT.	
Fleming Coal	0 mcf/day @ 670-672 FT.	
Weir Coal	0 mcf/day @ 730-732 FT.	
Bartlesville Sand	0 mcf/day @ 732-757 FT.	
Rowe Coal	0 mcf/day @ 895-897 FT.	
Neutral Coal	0 mcf/day @ 901-903 FT.	Gas test at 908 ft. No gas.
Riverton Coal	51 mcf/day @ 968-971 FT.	51 mcf/day from this area. Gas test at 948 ft.
Mississippi	51 mcf/day @ Top at 977 FT.	
TD: 1058 ft.	51 mcf/day @	GCS. Gas test at 1058 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendations made without viewing open-hole logs first.

Surface Casing @ 20' 2"

Surface Casing Size: 8 5/8"



OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	260-263
Stray Coal	310-313
Stray Coal	347-349
Pawnee LS / Pink	411-440
Stray Coal	449-454
Oswego Limestone	496-520

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! (620) 305-9203 Cell. krecoy@qrcp.net
End of Drilling Report. Thank You!