

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/13/06</u>	<u>3/14/06</u>	<u>3/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26534-00-00  
County: Neosho  
\_\_\_\_\_ ne - nw Sec. 4 Twp. 30 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Beachner Brothers Inc. Well #: 4-30-19-1  
Field Name: Cherokee Basin CBM  
Producing Formation: n/a  
Elevation: Ground: 975 Kelly Bushing: n/a  
Total Depth: 1008 Plug Back Total Depth: 1003.41  
Amount of Surface Pipe Set and Cemented at 20' 2" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1003.41  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan A11 II ncr  
(Data must be collected from the Reserve Pit) 11-7-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/10/06  
Subscribed and sworn to before me this 10<sup>th</sup> day of July,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received **JUL 11 2006**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Inc. Well #: 4-30-19-1  
 Sec. 4 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> <b>See Attached</b>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1003.41	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	916-919/858-860	400gal 15% HCL w/ 20 bbls 2% kcl water, 461bbls water w/ 2% KCL, Blockde 7200# 20/40 sand	916-919/858-860
4	640-642/658-660/606-608/610-612/584-586	400gal 15% HCL w/ 20 bbls 2% kcl water, 461bbls water w/ 2% KCL, Blockde 7200# 20/40 sand	640-658/658-660 584-586 606-608/610-612
4	495-499/482-485	400gal 15% HCL w/ 30 bbls 2% kcl water, 511bbls water w/ 2% KCL, Blockde 9800# 20/40 sand	495-499/482-485

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	930	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	52.8mcf	46.8bbls			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1330**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Aug 2006	Perimeter 41-80-19-1	4	30	19	Wichita

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	2:00		903388		2.25	Joe Blevins
Tim A				903197			Tim A
Russell A				903103			Russell A
David C				903296	932452		David C
Jerry H				903106			Jerry H
Craig G				TRAINER			Craig G

JOB TYPE Logging HOLE SIZE 6 7/8 HOLE DEPTH 1002 CASING SIZE & WEIGHT 4 1/2 450  
 CASING DEPTH 1002.41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.26 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head  
 RAN 1 sk gel + 10 bbl + 145 SKS of cement to get cement  
 surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1002.41	FT 4 1/2 casing	
	4	centralizers	
903388	1.25 hr.	casing tractor	
903197	1.25 hr.	casing trailer	
903103			
1104	2.25 SK	Portland Cement	
1124	2"	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14.50 SK	Gilsonite	
1107	1.50 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	5 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.25 hr.	Transport Truck	
902452	2.25 hr.	Transport Trailer	
903106	2.25 hr.	80 Vac	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 11 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 03/14/06  
**Lease:** Beachner Brothers Inc.  
**County:** Neosho  
**Well#:** 4-30-19-1  
**API#:** 15-133-26534-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	493-497	Black Shale
12-34	Shale	497-498	Coal
34-47	Sandy Shale	498-508	Shale
47-78	Lime	507	Gas Test (2" at 1" Choke)
78-83	Shale	508-515	Sand
83-88	Lime	515-579	Shale
88-268	Shale	579-580	Coal
268-277	Lime	580-602	Shale
277-282	Shale	602-603	Lime
282-289	Lime	603-604	Coal
289-380	Shale	604-623	Shale
380-381	Coal	623-624	Coal
381-404	Lime	624-635	Shale
404-406	Black Shale	635-636	Coal
406-413	Lime	636-643	Shale
413-416	Black Shale	643-644	Coal
416-457	Shale	644-702	Shale
457-480	Lime	702-703	Coal
467	Gas Test (0" at 1/4" Choke)	703-721	Shale
480-482	Shale	721-722	Coal
482-486	Black Shale	722-747	Shale
486-487	Shale	747-753	Sand
487-493	Lime	753-838	Shale
489	Gas Test (0" at 1/4" Choke)	838-854	Sand

RECEIVED  
KANSAS CORPORATION COMMISSION

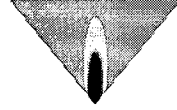
JUL 11 2006

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



DATE: 3/14/06

Data from Driller's Log

Michael Drilling

<b>WELL NAME:</b>	Beachner Bros	<b>SECTION:</b>	4	<b>REPORT #:</b>		<b>SPUD DATE:</b>	3/13/2006
<b>WELL #:</b>	4-30-19-1	<b>TWP:</b>	30S	<b>DEPTH:</b>	1008		
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	19E	<b>PBTD:</b>			
<b>COUNTY:</b>	Neosho	<b>ELEVATION:</b>	975	<b>FOOTAGE:</b>	660	<b>FT FROM</b>	North <b>LINE</b>
<b>STATE:</b>	Kansas	<b>API #:</b>	15-133-26534-00-00		1980	<b>FT FROM</b>	West <b>LINE</b>
							NE NW

**ACTIVITY DESCRIPTION:**

Michael Drilling, Duane Martin, drilled to TD 1008 ft. on 3/14/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 380-381 FT.	
Lexington Shale and Coal	0 mcf/day @ 413-416 FT.	Gas check at 467 ft. No gas
Summit Shale & Coal	0 mcf/day @ 482-486 FT.	GCS. Gas check at 489 ft.
Mulky Shale & Coal	37 mcf/day @ 493-498 FT.	37 mcf/day from this area. Gas check at 507 ft.
Bevier Coal	37 mcf/day @ 579-580 FT.	
Verdigris Limestone	37 mcf/day @ 602-603 FT.	
Croweburg Coal & Shale	37 mcf/day @ 603-604 FT.	
Fleming Coal	37 mcf/day @ 623-624 FT.	
Weir Coal	37 mcf/day @ 721-722 FT.	
Bartlesville Sand	37 mcf/day @ 747-753 FT.	
Rowe Coal	37 mcf/day @ 854-856 FT.	
Neutral Coal	26 mcf/day @ 861-862 FT.	Gas check at 883 ft.
Riverton Coal	26 mcf/day @ 915-918 FT.	GCS. Gas check at 920 ft.
Mississippi	26 mcf/day @ Top at 924 FT.	GCS. Gas check at 933 ft.
TD: 1008 ft.	26 mcf/day @	GCS. Gas check at TD 1008 ft.

\*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 2"

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	381-404
Stray Coal	404-406
Oswego Limestone	457-480
Mineral Coal	635-636
Scammon Coal	643-644
Tebo Coal	702-703

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 11 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

**On Site Representative:** Ken Recoy, Senior Geologist, CPG #4630 Thank you! krecoy@arcp.net  
**End of Drilling Report. Thank You!**