

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/10/06	3/11/06	3/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26539-00-00
County: Neosho

_____ ne - se Sec. 28 Twp. 29 S. R. 19 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dorris, Albert P. Well #: 28-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1033 Plug Back Total Depth: 1023.07
Amount of Surface Pipe Set and Cemented at 20' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023.07
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AIT II MR
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/7/06
Subscribed and sworn to before me this 7th day of July,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Dorris, Albert P. Well #: 28-1
 Sec. 28 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1023.07'	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	919-922/863-865	300gal 15% HCL w/ 25 bbls 2% kcl v.atar, 432bbls water w/ 2% KCL, Biocide 6750# 20/40 sand	919-922/863-865
4	644-646/615-617/589-591	300gal 15% HCL w/ 29 bbls 2% kcl v.atar, 416bbls water w/ 2% KCL, Biocide 7700# 20/40 sand	644-646/615-617 589-591
4	501-504/489-492	300gal 15% HCL w/ 38 bbls 2% kcl v.atar, 503bbls water w/ 2% KCL, Biocide 9000# 20/40 sand	501-504/489-492

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	944	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/24/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	19.7mcf	36.3bbls			

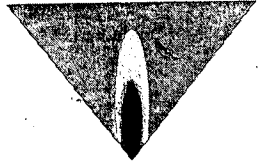
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1432**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-06	Dorris Albert 28-1	28	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	12:30		903388		1	Joe Blanchard
Tim A				903197		1	Tim A
Russell A				903103		1	Russell A
David C				903256	932452	1	David C
Larry M				931420		1	Larry M
Mac M				envo		1	Mac M

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1023.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN Casing in hole could not cement due to the fact
The cement bill wasn't paid AND we were out of cement at
shop
acquired bulk truck from Consolidated
Bartlesville Oklahoma

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1023.07	Ft 4 1/2 casing	
	4	Centralizers	
931370	1 hr	Casing tractor	
930804	1 hr	Casing trailer	
	1	4 1/2 Float shoe	
903388	1 hr	Foreman Pickup	
903197	1 hr	Cement Pump Truck	
903103	1 hr	Bulk Truck	
1104	0 SK	Portland Cement	
1124	2	50/50 Blend Cement	
1126	1	OWC Blend Cement	
1110	0 SK	Gilsonite	
1107	0 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate	
1123	700 gal	City Water	
903256	1 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931420	1 hr	80 Vac	

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BEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1433

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-17-06	Dorris Albert 28-1		28	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	5:45		903388		2.75	Joe Blanchard
Tim A	3:00	5:45		903197		2.75	Tim A
DAVID C	3:00	5:30		903296	932452	2.5	David C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Consolidated Bartlesville Bulk Trust used For Cement Job

Installed cement head RAN 15K prem gal & 10 bbl dye & 132 SKS of Consolidated's cement to get dye to surface. Flush pump - pump wiper plug to bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
		Bulk Truck	
1104	125 SK	Portland Cement	
1124	0	50/50 POZ Blend Cement	
1126	0	OWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
		80 Vac	

See Second Treatment Report

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/10/06
Lease: Dorris, Albert P.
County: Neosho
Well#: 28-1
API#: 15-133-26539-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	326-328	Coal
3-12	Lime	328-382	Shale
12-17	Shale	382-384	Lime
17-24	Lime	384-386	Shale
24-45	Sand	386-387	Coal
45-60	Sandy Shale	387-420	Lime
60-75	Sand	420-422	Black Shale
75-97	Lime	422-460	Shale
97-119	Shale	460-461	Coal
119-121	Lime	461-465	Sandy Shale
121-141	Shale	465-487	Lime
141-145	Lime	487-489	Shale
145-150	Shale	489-493	Black Shale
150-184	Lime	493-495	Shale
184-189	Shale	495-502	Lime
189-190	Black Shale	497	Gas Test (0" at 1/4 Choke)
190-194	Lime	502-503	Shale
194-244	Shale	503-505	Black Shale and Coal
244-249	Lime	505-510	Shale
249-259	Shale	507	Gas Test (0" at 1/4 Choke)
259-275	Shale and Lime	510-517	Sand
275-305	Lime	517-581	Shale
305-321	Shale and Lime	581-582	Coal
321-326	Shale	582-589	Shale

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave. Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/10/06
Lease: Dorris, Albert P.
County: Nowata
Well#: 28-1
API#: 15-133-26539-00-00

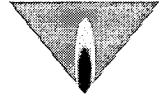
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
589-590	Lime	1033	Gas Test (1" at 1" Choke)
590-591	Coal	1033	TD
591-615	Shale		
615-617	Coal		
617-644	Shale		
644-646	Coal		
646-706	Sandy Shale		
706-708	Coal		
708-717	Shale		
717-718	Coal		
718-725	Sand		
725-840	Shale		
840-855	Sand		
855-859	Shale		
859-861	Coal		
861-865	Shale		
865-866	Coal		
866-917	Shale		
882	Gas Test (0" at 1/4 Choke)		
917-920	Coal		
920-926	Shale		
924	Gas Test (3" at 1" Choke)		
926-1033	Mississippi Lime		
933	Gas Test (1" at 1" Choke)		

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Resource Corporation



DATE: 3/13/06

Data from Driller's Log

Michael Drilling Rig #1

WELL NAME:	Doris, Albert P	SECTION:	28	REPORT #:		SPUD DATE:	3/10/2006
WELL #:	28-1	TWP:	29S	DEPTH:	1033		
FIELD:	Cherokee Basin	RANGE:	19E	PBYD:			
COUNTY:	Neosho	ELEVATION:	985	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26539-00-00		660	FT FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1033 ft. on 3/11/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 386-387 FT.	
Lexington Shale and Coal	0 mcf/day @ 420-422 FT.	
Summit Shale & Coal	0 mcf/day @ 489-493 FT.	Gas check at 497 ft. No gas
Mulky Shale & Coal	0 mcf/day @ 503-505 FT.	Gas check at 507 ft. No gas
Bevier Coal	0 mcf/day @ 581-582 FT.	
Verdigris Limestone	0 mcf/day @ 589-590 FT.	
Croweburg Coal & Shale	0 mcf/day @ 590-591 FT.	
Fleming Coal	0 mcf/day @ 615-617 FT.	
Weir Coal	0 mcf/day @ 717-718 FT.	
Bartlesville Sand	0 mcf/day @ 718-855 FT.	
Rowe Coal	0 mcf/day @ 859-861 FT.	
Neutral Coal	0 mcf/day @ 865-866 FT.	Gas check at 882 ft. No gas
Riverton Coal	45 mcf/day @ 917-920 FT.	45 mcf/day from this area. Gas check at 924 ft.
Mississippi	26 mcf/day @ Top at 926 FT.	Gas check at 933 ft.
TD: 1033 ft.	26 mcf/day @	GCS. Gas check at TD 1033 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 3"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	326-328
Pawnee LS / Pink	387-420
Stray Coal	460-461
Oswego Limestone	465-487
Mineral Coal	644-646
Tebo Coal	706-708

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! (620) 305-9203 Cell. krecoy@qrcp.net
End of Drilling Report. Thank You!