

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
Newton, Kansas 67114-8827
 City/State/Zip:
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Jon R. (Zeb) Stewart
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/13/06</u>	<u>4/19/06</u>	<u>4/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23524-0000
 County: Rooks
C NE SE Sec. 17 Twp. 9 S. R. 19 East West
1860 feet from (S) N (circle one) Line of Section
710 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Miller Well #: 1
 Field Name: None
 Producing Formation: LKC
 Elevation: Ground: 2063 Kelly Bushing: 2073
 Total Depth: 3650 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1437 Feet
 If Alternate II completion, cement circulated from 1437
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-7-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: July 11, 2006
 Subscribed and sworn to before me this 11th day of July,
20 06

Notary Public: Carla R. Penwell
 NOTARY PUBLIC - State of Kansas
 Date Commission Expires October 6, 2009
 My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received JUL 12 2006
 UIC Distribution

RECEIVED
KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: Miller Well #: 1

Sec. 17 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1480</td> <td>(+ 593)</td> </tr> <tr> <td>Base Anhy.</td> <td>1520</td> <td>(+ 553)</td> </tr> <tr> <td>Topeka</td> <td>3036</td> <td>(- 963)</td> </tr> <tr> <td>Heebner</td> <td>3239</td> <td>(-1166)</td> </tr> <tr> <td>Toronto</td> <td>3260</td> <td>(-1187)</td> </tr> <tr> <td>LKC</td> <td>3278</td> <td>(-1205)</td> </tr> <tr> <td>BKC</td> <td>3486</td> <td>(-1413)</td> </tr> <tr> <td>Arbuckle</td> <td>3528</td> <td>(-1455)</td> </tr> <tr> <td></td> <td>LTD 3650</td> <td>(-1577)</td> </tr> </table>	Name	Top	Datum	Anhy.	1480	(+ 593)	Base Anhy.	1520	(+ 553)	Topeka	3036	(- 963)	Heebner	3239	(-1166)	Toronto	3260	(-1187)	LKC	3278	(-1205)	BKC	3486	(-1413)	Arbuckle	3528	(-1455)		LTD 3650	(-1577)
Name	Top	Datum																													
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Arbuckle	3528	(-1455)																													
	LTD 3650	(-1577)																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used LTD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3654'	SMD	175	500 gal. mud flush
							w/add. 20bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3368-3370		
4	3362-3365	Acidized w/300 gal. 15% mud acid	

TUBING RECORD	Size 2 7/8"	Set At 3389	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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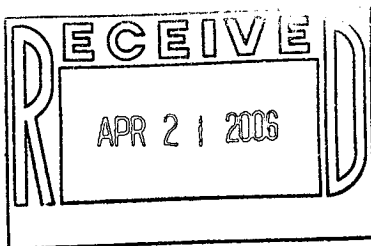
Date of First, Resumerd Production, SWD or Enhr. 5/18/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	10%	25			90%	229		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
JUL 12 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



* INVOICE *

Invoice Number: 101849

Invoice Date: 04/18/06

RECEIVED
JUL 12 2006
KCC WICHITA

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Miller #1

Cust I.D.....: Palo
P.O. Number.: ~~Thyfault #1~~
P.O. Date.....: 04/18/06

Due Date.: 05/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	55.00	MILE	11.0600	608.30	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 363.69
ONLY if paid within 30 days from Invoice Date

Subtotal: 3636.90
Tax.....: 92.75
Payments: 0.00
Total....: 3729.65

- 363.69

3365.96 ✓

Cement for surface pipe 4/13

ALLIED CEMENTING CO., INC. 25552

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>4-13-06</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>20W</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>7:00pm</u>
LEASE # <u>Miller #1</u>		WELL # <u>1</u>		LOCATION <u>ZURICH 1W 1 1/2N</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR SOUTHWIND

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15

PERFS.

DISPLACEMENT 13 1/4

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3%cc
ZYGEL

COMMON <u>150</u>	@	<u>1.00</u>	<u>150.00</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC _____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>150</u>	@	<u>1.00</u>	<u>150.00</u>
MILEAGE <u>74.50</u>	@	<u>2.00</u>	<u>149.00</u>
TOTAL			<u>349.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER SILANE

409 HELPER MARK

BULK TRUCK DRIVER BRIAN KYLE

378

BULK TRUCK DRIVER _____

REMARKS:

CEMENT CIRC

THANKS

CHARGE TO: PARAMO

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 55 @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

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KCC WICHITA

TOTAL 100.00

PLUG & FLOAT EQUIPMENT

8 7/8 wood @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

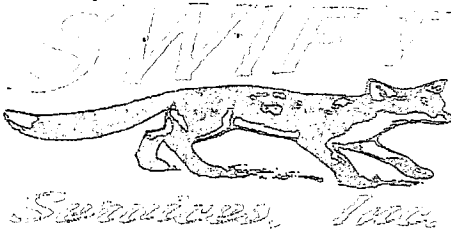
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

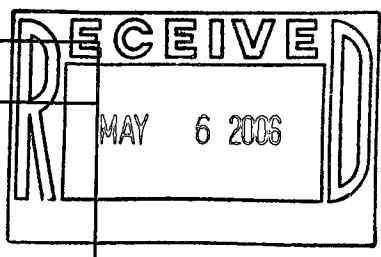


Invoice

DATE	INVOICE #
5/4/2006	9884

BILL TO

Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miller	Rooks	DS&W Well Servi...	Oil	Development	Acidize Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	40	Miles	4.00	160.00
501D	Acid Pump Charge	1	Job	550.00	550.00
303 - 15%	MCA Acid	300	Gallons	1.40	420.00
249	STR-1 (Pen 88)	1	Gallon(s)	32.00	32.00
235	INH.1 ESA-28	0.5	Gallon(s)	42.00	21.00
221	Liquid KCL (Clayfix)	1	Gallon(s)	26.00	26.00
	Subtotal				1,209.00
	Sales Tax Rooks County			5.30%	0.00

RECEIVED
JUL 12 2006
KCC WICHITA

Thank You For Your Business!	Total	\$1,209.00
------------------------------	--------------	------------



CHARGE TO: *Palumino Petroleum*

ADDRESS:

CITY, STATE, ZIP CODE:

RECEIVED
 JUL 12 2006
 KCC WICHITA

TICKET No: 9884

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. #1	LEASE <i>Miller</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>5-4-06</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS & W</i>	RIG NAME/NO.	SHIPPED VIA <i>2 ft</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Acidize Perfs</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #103	40	mi			4.00	160.00
501		1			Acid Pump Charge	1	ea			550.00	550.00
303		1			MCA Acid	300	gal	15%		1.40	420.00
249		1			STR-1	1	gal			32.00	32.00
235		1			INH-1	1/2	gal			42.00	21.00
221		1			KCL Liquid	1	gal			26.00	26.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bob Shultz*

DATE SIGNED: *5-4-06* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1209.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>1209.00</i>

Rooks TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korbe* APPROVAL:

Thank You!

SWIFT



Services, Inc.

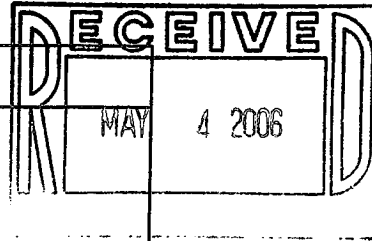
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/1/2006	9881

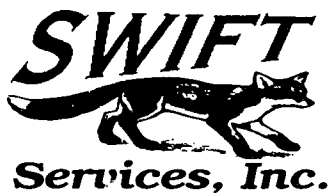
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miller	Rooks	DS&W Well Servi...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar - 1437 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	12.00	1,200.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				392.04	Ton Miles	1.00	392.04
	Subtotal							3,284.54
	Sales Tax Rooks County						5.30%	66.91
We Appreciate Your Business!						Total		\$3,351.45

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JUL 12 2006
KCC WICHITA



CHARGE TO: *Palomina Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JUL 12 2006
 KCC WICHITA

TICKET No. 9881

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Miller</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>5-1-06</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS&W</i>	RIG NAME/NO.	SHIPPED VIA <i>CTH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>40</i>	<i>mi</i>			<i>4.00</i>	<i>160.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Port Collar</i>	<i>1</i>	<i>ea</i>	<i>1437</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>100</i>	<i>skts</i>			<i>12.00</i>	<i>1200.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>skts</i>			<i>1.10</i>	<i>220.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>392.00</i>	<i>TM</i>			<i>1.00</i>	<i>392.00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *5-1-06* TIME SIGNED *1730* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>3284</i>	<i>54</i>
TOTAL	<i>3351</i>	<i>145</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korba* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-1-06 PAGE NO. 9

CUSTOMER _____ WELL NO. #1 LEASE Miller JOB TYPE Cement Port Collar TICKET NO. 9881

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							on loc set up Trks
								2 3/8" X 5 1/2" X 1437' P.C. 10' KB
	1620					1000		Locate P.C. Test Csg good
	1625	3	4			400		Open P.C. Take inj. rate
	1630	3	0			400		start cement 100 sks SMD
	1646	3	51			200		circ cement
	1647	3	5 4/10			200		end cement/start Displacement
	1649		5			175		Cement Displaced
								Close P.C.
	1653					1000		Test Csg good
	1705	3	0			150		run 3 jts reverse out
	1710		15					Hele clean

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JUL 12 2006
KCC WICHITA

Thank you
Nick, Josh & Shane

SWIFT



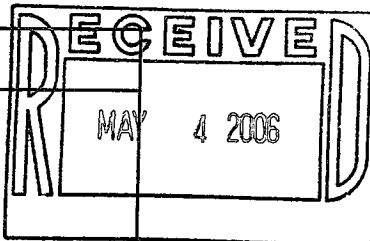
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/1/2006	9882

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miller	Rooks	DS&W Well Servi...	Oil	Development	Tools	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man				40	Miles	1.50	60.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
	Subtotal							460.00
	Sales Tax Rooks County						5.30%	21.20

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Total

\$481.20



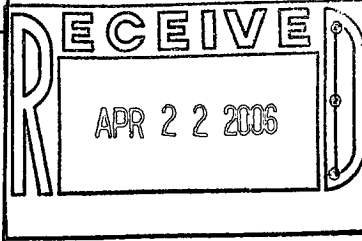
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/19/2006	9912

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

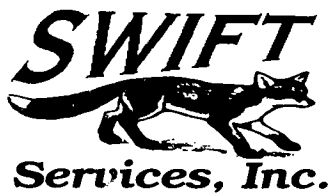


Acidizing
Cement
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Miller	Rooks	SouthWind Drillin...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 3654 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				9	Each	60.00	540.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	9.60	1,680.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				83	Lb(s)	4.00	332.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				456.93	Ton Miles	1.00	456.93
	Subtotal							8,945.43
	Sales Tax Rooks County						5.30%	364.96

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We Appreciate Your Business! Total \$9,310.39



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No. 9912

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Miller</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>04-18-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Southwind Drills #1</u>	SHIPPED VIA <u>CC</u>	DELIVERED TO <u>1w/2h, Winto Zunic/KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5/2 Longstring</u>	WELL PERMIT NO. <u>15-163-23524-0000</u>	WELL LOCATION <u>S17, T9, R19w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #105	40	m	4.00		160.00
578		1			Pump Service	1	eq	1250	00	1250.00
221		1			Liquid HCL	2	gal	26	00	52.00
281		1			Mud Flush	500	gal	.75		375.00
290		1			D-Air	1	gal	32	00	32.00
402		1			Centralizer	9	eq	60	00	540.00
403		1			CMT Basket	3	eq	230	00	690.00
404		1			Port Collar # DS10/45	1	eq	2000	00	2000.00
406		1			Latch Down Plug & Bolt	1	ec	210	00	210.00
407		1			Insert Flat Shoe w/ Auto Fill	1	eq	250	00	250.00
419		1			Rotating Head Rental	1	eq	250	00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 04-19-06 TIME SIGNED 1700 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	5809.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3136.43
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Title	8945.43
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3%	364.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9310.39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT-OPERATOR DAVE [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 04-19-06 PAGE NO. 1

CUSTOMER *Petroleum Ref.* WELL NO. #1 LEASE *Miller* JOB TYPE *5 1/2 Long string* TICKET NO. 9912

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ONLOCATION, Discuss Job, Laying Down Valley 175 EA-2 CMT 5 1/2 14" casing TD 3655, Pipe 3654, SJ 16-51, Insert 3638 Port Collar on top 53, K137" Cent. 1, 3, 7, 9, 13, 17, 20, 24, 52. Bristle 4, 10, 53
	1815							Trucks on location
	1815							Start CSC # FE Tog Bottom
	1935							Drop ball - Hookup
	1950							Break Circ - Rotate pipe Plug Rat Hole Mousehole - Rotate Plug Later
	2020	6.0	0		✓		300	Start Mub Flush When two do P.C. " KCL Flush end Flushes
	2030	5.5	0		✓		250	Start EA2CMT end CMT Drop Plug Wash P.L.
	2042	6.0	0		✓		100	Start Disp.
		6.0	48		✓		200	CMT on bottom
		6.0	58		✓		300	
		6.0	68		✓		450	
		6.0	78		✓		600	
		4.0	82		-		750	
	2100	4.0	88		✓		1500	Load Plug Release PSI - Floct Holds
								Wash up Pack up Ticket
	2130							Sub Complete Thank You! Dave, Blaine, Brett

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