

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-12-06</u>	<u>1-13-06</u>	<u>3-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26237-00-00
 County: Wilson
 _____ SW _____ SW _____ SW Sec. 12 Twp. 30 S. R. 15 East West
350' FSL _____ feet from (S) N (circle one) Line of Section
4950' FEL _____ feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: J McGuire Well #: D1-12
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 807' Kelly Bushing: _____
 Total Depth: 1240' Plug Back Total Depth: 1235'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 11-7-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 6-1-06
 Subscribed and sworn to before me this 1st day of June
2006
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 05 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J McGuire Well #: D1-12
 Sec. 12 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	70	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1237'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	951' - 953.5'		300 gal 15% HCl, 1335# sd, 195 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1136'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-12-06		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	32	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Lr

Rig Number: 1	S. 12	T. 30	R. 15 E
API No. 15- 205-26237	County: WL	Location:	
Elev. 806			

Gas Tests:

Comments:
Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D1-12	Lease Name:	J McGuire	
Footage Location:	350 ft. from the	North	Line
	4950 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date: 1/12/2006	Geologist:		
Date Completed: 1/13/2006	Total Depth:	1244	

Casing Record			Rig Time:
	Surface	Production	Driller - Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	Consolidated	
Sacks:			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	23	coal	766	767			
gravel	23	25	shale	767	790			
lime	25	26	coal	790	791			
shale	26	62	shale	791	826			
lime	62	72	coal	826	828			
shale	72	152	shale	828	895			
lime	152	250	coal	895	897			
shale	250	396	shale	897	970			
lime	396	400	coal	970	972			
sand shale	400	465	shale	972	981			
lime	465	472	sand	981	1032			
sand shale	472	542	coal	1032	1037			
sand	542	549	shale	1037	1078			
sand shale	549	610	coal	1078	1080			
coal	610	611	shale	1080	1087			
shale	611	613	Mississippi	1087	1244			
pink lime	613	630						
shale	630	670						
oswego	670	686						
summit	686	695						
oswego	695	725						
mulky	725	732						
oswego	732	738						
shale	738	766						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08145

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	0368	J. McGuire D1-12	12	30s	15E	Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 CD Rd. 5400			446	Scott		
CITY			439	Calin		
STATE			434	Jim		
ZIP CODE						
Independence						
Ks.						
67301						

JOB TYPE	Surface	HOLE SIZE	11"	HOLE DEPTH	45'	CASING SIZE & WEIGHT	8 5/8"
CASING DEPTH	43'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	15 lb.	SLURRY VOL	15 Bbls.	WATER gal/sk	5.2	CEMENT LEFT in CASING	8'
DISPLACEMENT	2 1/4 Bbls.	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation - wash casing down 4' -
Mixed Regular cement w/ CaCl2 and 1/4" Floccate along with Hulls in First Part of cement
we had mixed with 7 Bbls water when we lost circulation, mixed with 2 Bbls water and
never regained returns. Shut cement off - Displace cement with 2 1/4 Bbls water
shut down - close casing in. Mixed with 9 Bbls = 70 SKs. cement
Job complete. Teed down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1104	70 SKs.	Regular class A cement	10.25	717.50
1102	200 lbs	CaCl2 3%	1.64 lb.	128.00
1107	1 SK.	Floccate	44.90	44.90
5407	Tow	Milage - Bulk Trucks	m/c	275.00
5502 c	2 Hrs.	80 Bbl. VAC Truck	90.00	180.00
			6.3%	SALES TAX
				560.9
				ESTIMATED TOTAL
				2134.89

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[Signature]

002108

AUTHORIZATION

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08149
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-16-06	2368	J. McGuire D1-12	12	30S	15E	WILSON																
CUSTOMER DART Cherokee BASIN			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>LARRY</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			441	LARRY						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK L.																					
441	LARRY																					
MAILING ADDRESS 3541 Co. Rd. 5400																						
CITY Independence																						
STATE KS		ZIP CODE 67301																				

OB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1244' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1237' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 132 # SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 ISPLACEMENT 20 BBL DISPLACEMENT PSI 600 ~~PSI~~ 1100 PSI Bump plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL Foamer, 10 BBL Fresh water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface. = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	130 SKS	Thick Set Cement	13.65	1774.50
1110 A	21 SKS	KOL-SEAL 8" per/sk	17.75	372.75
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	7.15 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			RECEIVED	
			JUN 05 2006	
			KCC WICHITA	
			Sub Total	3503.35
			SALES TAX 6.3%	140.54
			ESTIMATED TOTAL	3643.86

THANK YOU 200003
 AUTHORIZATION AK TITLE _____ DATE _____