

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-11-06</u>	<u>1-12-06</u>	<u>3-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26238-00-00
County: Wilson
NE NW NW Sec. 12 Twp. 30 S. R. 15 East West
4945' FSL _____ feet from (S) N (circle one) Line of Section
4590' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: O&E Thompson Well #: A1-12
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 818' Kelly Bushing: _____
Total Depth: 1244' Plug Back Total Depth: 1236'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NW
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 6-1-06
Subscribed and sworn to before me this 1st day of June

2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 05 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: O&E Thompson Well #: A1-12
 Sec. 12 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1241'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	956' - 957.5'	300 gal 15% HCl, 2315# sd, 225 BBL FI	
4	835.5' - 837.5'	300 gal 15% HCl, 3050# sd, 255 BBL FI	
4	776' - 777'	300 gal 15% HCl, 1685# sd, 175 BBL FI	
4	723' - 726' / 706.5' - 708.5'	600 gal 15% HCl, 9990# sd, 25 bio-balls, 770 BBL FI	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1131'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3-10-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	8	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 12	T. 30	R. 15 E
API No. 15- 205-26238	County: WL		
Elev. 818	Location:		

Gas Tests:

Comments:

Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle
Independence, KS 67301

Well No: A1-12 **Lease Name:** O & E Thompson

Footage Location: 4945 ft. from the North Line
4590 ft. from the West Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 1/11/2006 **Geologist:**

Date Completed: 1/12/2006 **Total Depth:** 1244

Casing Record			Rig Time:
Size Hole:	Surface	Production	Driller - Andy Coats
11"	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
soil	0	9	coal	802	804					
sand	9	12	shale	804	839					
shale	12	162	coal	839	841					
lime	162	184	shale	841	853					
shale	184	261	coal	853	855					
lime	261	315	shale	855	906					
shale	315	340	coal	906	907					
lime	340	371	shale	907	928					
shale	371	435	coal	928	930					
black shale	435	440	sand shale	930	1026					
shale	440	550	coal	1026	1028					
sand	550	570	shale	1028	1070					
sand shale	570	620	coal	1070	1072					
coal	620	623	shale	1072	1089					
pink lime	623	637	Mississippi	1089	1244 TD					
shale	637	682								
oswego	682	710								
summit	710	718								
oswego	718	728								
mulky	728	732								
lime	732	739								
shale	739	780								
coal	780	782								
shale	782	802								

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08137
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-13-06	2368	O & E Thompson A1-12	12	30S	15E	Wilson	
CUSTOMER		Gus Jones Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	RICK L.		
3541 Co. Rd. 5400				439	JUSTIN		
CITY	STATE	ZIP CODE					
Independence	Ks	67301					

OB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1244' CASING SIZE & WEIGHT 4 1/2 9.5# New
 CASING DEPTH 1241' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.2" SLURRY VOL 40 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 Bbl DISPLACEMENT PSI 500 ~~PSI~~ 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK CIRCULATION w/ 30 Bbl Fresh water. wash down 15' 4 1/2 to T.D. of 1241'. Rig up to Cement. Pump 4 sks Gel Flush w/ HULLS, 10 Bbl former, 10 Bbl fresh water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per 1sk @ 13.2" per gal yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 20 Bbl fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 8 Bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	130 SKS	Thick Set Cement	13.65	1774.50
1110 A	21 SKS	KOL-SEAL 8" per 1sk	17.75	372.75
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	7.15 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3503.35
			SALES TAX 6.3%	140.54
			ESTIMATED TOTAL	3643.86

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AUTHORIZATION [Signature] TITLE 200192 DATE _____