

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-9-06 1-10-06 1-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26239-00-00
County: Wilson
 SW SW SE Sec. 2 Twp. 30 S. R. 15 East West
620' FSL feet from (S) N (circle one) Line of Section
2190' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McGuire Well #: D3-2
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 815' Kelly Bushing: _____
Total Depth: 1264' Plug Back Total Depth: 1255'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content NA ppm Fluid volume 230 bbls
Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admin & Engr Asst Date: 6-1-06

Subscribed and sworn to before me this 1st day of June

20 06

Notary Public: Karen L. Welton

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McGuire Well #: D3-2
 Sec. 2 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	65	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1261'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1237'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	✓ Pumping	Gas Lift	Other (Explain)
1-28-06							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	47	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 McGuire D3-2 API # 15-205-26239-00-00
 SW SW SE Sec 2 T30S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1097' - 1098.5'	300 gal 15% HCl, 2315# sd, 245 BBL FI	
4	1053.5' - 1054.5'	300 gal 15% HCl, 1690# sd, 200 BBL FI	
4	858.5' - 860'	300 gal 15% HCl, 2315# sd, 230 BBL FI	
4	819' - 821'	300 gal 15% HCl, 5005# sd, 370 BBL FI	
4	745' - 748' / 727' - 730'	600 gal 15% HCl, 885# sd, 20 bio-balls, 380 BBL FI	
4	637.5' - 638.5'	300 gal 15% HCl, 1685# sd, 200BBL FI	

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08099

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
1-9-06	2368	McGuire D 3-2	2	305	15E	Wilson												
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Calin		
TRUCK #	DRIVER	TRUCK #	DRIVER															
463	Alan																	
479	Calin																	
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>																		
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>															
JOB TYPE <u>Surface</u>			HOLE SIZE <u>11'</u>															

CASING DEPTH <u>43'</u>	DRILL PIPE	HOLE DEPTH <u>44'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CURRY WEIGHT <u>14.8#</u>	SLURRY VOL <u>21686l</u>	TUBING	OTHER
DISPLACEMENT <u>286l</u>	DISPLACEMENT PSI	WATER gal/sk <u>6.5°</u>	CEMENT LEFT in CASING <u>10'</u>
		MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Wash down 10'. Mixed 65sks Regular Cement w/ 2% Gel + 2% Cacc @ 14.8# per gal. Displaced w/ 286l Shut casing in. Good Cement to surface.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	36	MILEAGE	620.00	620.00
			3.15	118.40
1104	65sks	Regular Class "A" Cement		
1102	122#		10.25	666.25
1118A	2sks		.64	78.08
			7.00	14.00
5407		Ten - Mileage Bulk Truck	m/c	275.00
			Sub Total	1766.73
			6.3% SALES TAX	47.77
			ESTIMATED TOTAL	1814.50

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AUTHORIZATION [Signature] TITLE 202061 DATE _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-06	2368	McGuire D.3.2	2	30s	15E	Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 3541 CO Rd 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			446	Scott		
STATE Ks.			442	Rick P.		
ZIP CODE 67301			434	Jim		

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1264</u>	CASING SIZE & WEIGHT <u>4 1/2" 19.5 lb.</u>
CASING DEPTH <u>1261'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 lb.</u>	SLURRY VOL <u>40 Bbl.</u>	WATER gal/sk <u>80</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>20 1/2 Bbls.</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1100 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing down 15' with 30 Bbls water.
 Pumped 10 Bbl Gel Flush w/ Huls followed with 10 Bbls water. Pump 10 Bbl Foamer.
 Rig up Cement Head - Pumped 10 Bbl water Spacer.
 Mixed 130 SKs Thick Set cement w/ 8" P/SK of KOI-SEAL @ 13.2 lb P/GAL (yield 1.73)
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 20 1/2 Bbls water.
 Final pumping @ 600 PSI - Bump Plug to 1100 PSI - wait 5 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 8 Bbl slurry
 Job complete - Tear down
 Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd Job of Two	-	N/C
1126 A	130 SKs.	Thick Set cement	13.65	1774.50
1110 A	21 SKs.	KOI-SEAL 8" P/SK	17.75	372.75
1118 A	4 SKs.	Gel Flush	7.00	28.00
1105	1 SK.	Huls	15.25	15.25
5407	1 Ton	Mileage - Bulk Truck	M/C	275.00
5502c	3 Hrs.	80 Bbl. VAC Truck	90.00	270.00
1238	1 GAL.	SOAP	33.75	33.75
1205	2 GAL.	BI-Cide	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.37	SALES TAX
				ESTIMATED TOTAL
				140.52
				3800.78

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