

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED

JUL 10 2006

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33583 Name: Admiral Bay (USA) Inc. Address: 7060 B S. Tucson Way City/State/Zip: Centennial, CO 80121 Purchaser: Seminole Energy Operator Contact Person: Steven Tedesco Phone: (303) 350-1255 Contractor: Name: Lorenz Drilling License: 33286 Wellsite Geologist: Chris Ryan

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

4/12/06 4/13/06 6/1/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-26982-0000 County: Woodson Se Sec. 22 Twp. 26 S. R. 17 East West 520 feet from S / N (circle one) Line of Section 725 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Ladd Well #: 16-22

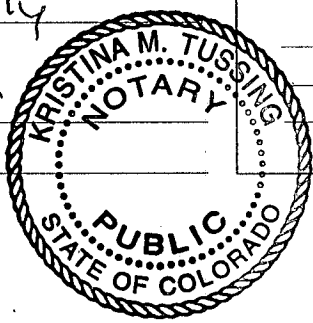
Field Name: Humboldt-Chanute Producing Formation: Riverton Coal Elevation: Ground: 949 Kelly Bushing: Total Depth: 1187 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 21.0 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1182 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II Note Data must be collected from the Reserve Pit 11-7-08 Chloride content ppm Fluid volume bbls Dewatering method used air dry Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President/CEO Date: 7/07/06 Subscribed and sworn to before me this 7th day of July 2006 Notary Public: [Signature] Date Commission Expires: 5-22-08



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Ladd** Well #: **16-22**
 Sec. **22** Twp. **26** S. R. **17** East West County: **Woodson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Excello 687 262	
	Riverton Coal 1073 -124	
	Mississippian 1080 -131	

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	21.0'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,182'	Portland	125	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,072' to 1,076.0'	5500 lbs sand, 1040 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1,050'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Awaiting Pipeline Connection		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100		

Disposition of Gas Ventcd Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUL 10 2006

TICKET NUMBER 4142
LOCATION Ottawa KS
FOREMAN Fred Mader

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	1067	Ladd # 16-22	22	26	17	WD
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 North State</u>			<u>372</u>	<u>Fred</u>		
CITY <u>Toia</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>	<u>290</u>	<u>Rick</u>		
			<u>122</u>	<u>Matt + Rodney</u>		
			<u>453-790-Thayer (Matt Mahaffie)</u>			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1190' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1182 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 18.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Gal Flush. Mix + Pump 13 BBLs Telltale dye ahead of 140 SKS OWC Cement w/ 10# Kol Seal + 1/2" Flo Seal per sk. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 18.76 BBLs Fresh water Pressure to 600# PSI. Release Pressure to set Float Valve. Check Plug depth w/ measuring line.

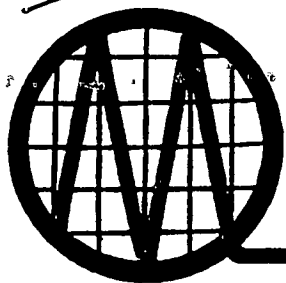
Fred Mader

Hurdicant Well Ser.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	290	800.00
5406	70	MILEAGE Pump Truck	290	220.60
5407A	6.58	Ton mileage	122	483.63
5501C, 10	2 hrs	Transport.	453-790	196.00
1121p	125 SKS	OWC Cement		1831.25
1118B	200#	Premium Gel.		28.00
1107	70#	Flo. Seal		126.00
1110A	1400#	Kol. Seal		504.00
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		4229.38
		Tax @ 6.3%		159.34
		WD# 204630		
		204631		

SALES TAX ESTIMATED TOTAL 4388.72

AUTHORIZATION _____ TITLE _____ DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 16-22

County, State: Woodson County, Kansas

Service Order #: 16997

Purchase Order #: N/A

Date: 4/27/2006

Perforated @: 1072.0 to 1076.0

Riverton Coal
[Signature]

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Seventeen (17)

Casing Size: 4.5"



ADMIRAL BAY RESOURCES INC.

July 7, 2006

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 10 2006
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market St., Room 2078
Wichita, KS 67202

SENT FEDEX

RE: Ladd 16-22
15-207-26982-0000

To Whom It May Concern::

Please find enclosed the following materials for the above captioned well: two copies of the ACO-1, cement tickets for the long string, mechanical logs, perforation record and mudlogs.

Please do not hesitate to call me if you have any questions or need more information. Thank you.

Sincerely,

Steven A. Tedesco

SAT\kwt

Enclosures