

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor Name: McGowan Drilling
License: 3231
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/05/06</u>	<u>4/10/06</u>	<u>6/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26984-0000
County: Neosho
nw_w/2_nw_ne Sec. 26 Twp. 26 S. R. 17 East West
523 feet from S / (N) (circle one) Line of Section
2210 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

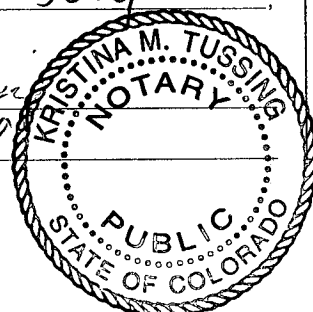
(circle one) (NE) SE NW SW
Lease Name: Cook Well #: 2-28
Field Name: Humboldt-Chanute
Producing Formation: Riverton Coal
Elevation: Ground: 1,045' Kelly Bushing: _____
Total Depth: 1,284' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 18 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1279
feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-7-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/CEO Date: 7/07/06
Subscribed and sworn to before me this 7th day of July,
2006.
Notary Public: [Signature]
Date Commission Expires: 5-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Cook** Well #: **2-28**
 Sec. **26** Twp. **26** S. R. **17** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	811	234
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Riverton Coal	1174	-129
		Mississippian	1180	-135

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	18.0'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,150'	Portland	173	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs. Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,174' to 1,177.0'	6000 lbs sand, 1040 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1,150'	None		
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
Awaiting Pipeline Connection		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	100			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2006

CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Cook Lease

Well: # 2-28

County, State: Woodson County, Kansas

Service Order #: 16999

Purchase Order #: N/A

Date: 4/27/2006

Perforated @: 1174.0 to 1177.0 *Reverton Coal, WFL*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

Thayer

JUL 10 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 4148
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-06	1067	Cook # 2-28	28	26	17	WL
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State St</u>			<u>372</u>	<u>Fred</u>		
CITY <u>Tola</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>	<u>290</u>	<u>Rick</u>		
			<u>122</u>	<u>Matt</u>		
			<u>489-7103</u>	<u>George Taylor (Thayer)</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1284 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1279 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber plug
 DISPLACEMENT 20.388 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix + Pump 200# Premium Gel
Flush. Mix Pump 14 BBL Tell tale dye. Follow with
194 sks OWC Cement w/ 10# Kal Seal + 1/2# Flo Seal per sack
Flush pump & lines clean. Displace 4 1/2" rubber plug
to casing TD with 20.3 BBLs Fresh water. Pressure
to 600# PSI. Release pressure to set Float Valve.
Check plug depth with measuring line.
Fred Mader

McGowan Drilling
Co. Rep - Jim Morris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	290	800 ⁰⁰
5406	70 mi	MILEAGE <u>Pump Truck</u>	290	220 ⁰⁰
5407A	9.118 Ton	<u>Ton Mileage.</u>	122	670 ¹⁷
5501C.10	2 hrs	<u>Transport</u>	489-7103	196 ⁹⁹
1126	173 SKS	<u>OWC Cement</u>		2534 ⁴⁵
1118B	200#	<u>Premium Gel</u>		28 ⁰⁰
1110A	1940 #	<u>Kal Seal</u>		698 ⁴⁰
1107	97 #	<u>Flo Seal</u>		174 ⁶⁰
4404	1	<u>4 1/2" Rubber Plug</u>		40 ⁰⁰
		<u>Sub Total</u>		5362 ¹³
		<u>Tax @ 6.3%</u>		218.95
		<u>WOT 204646</u>		
		<u>204647</u>		
		SALES TAX		
		ESTIMATED TOTAL		5581.07

AUTHORIZATION _____ TITLE _____ DATE _____