

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>1-27-06</u>                    | <u>1-30-06</u>  | <u>2-24-06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 125-30923-00-00  
County: Montgomery  
\_\_\_\_ SW \_\_\_\_ NW \_\_\_\_ Sec. 24 Twp. 31 S. R. 14  East  West  
4413' FSL \_\_\_\_\_ feet from  N (circle one) Line of Section  
4867' FEL \_\_\_\_\_ feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Twin Valley Enterprises Well #: A1-24  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 921' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1584' Plug Back Total Depth: 1571'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A II NRE  
(Data must be collected from the Reserve Pit) 11-7-08  
Chloride content NA ppm Fluid volume 260 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Shultz D2-1 SWD License No.: 33074  
Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn Engr Asst Date: 6-1-06  
Subscribed and sworn to before me this 1st day of June  
2006  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 05 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Twin Valley Enterprises Well #: A1-24  
 Sec. 24 Twp. 31 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes ✓ No  
 Cores Taken Yes ✓ No  
 Electric Log Run ✓ Yes No  
 (Submit Copy)  
 List All E. Logs Run:  
 High Resolution Compensated Density Neutron &  
 Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 43'           | Class A        | 30           | See Attached               |
| Prod  | 6 3/4"            | 4 1/2"                    | 10.5#             | 1579'         | Thick Set      | 155          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 1359' - 1361'   | 300 gal 15% HCl, 3050# sd, 250 BBL fl   |       |
| 4              | 1216.5' - 1218.5'   | 300 gal 15% HCl, 3055# sd, 285 BBL fl   |       |
| 4              | 1142.5' - 1144.5'   | 300 gal 15% HCl, 3055# sd, 270 BBL fl   |       |
| 4              | 1077' - 1079'   | 300 gal 15% HCl, 3050# sd, 235 BBL fl   |       |
| 4              | 1044' - 1047'   | 300 gal 15% HCl, 6005# sd, 415 BBL fl   |       |

| TUBING RECORD                                   |           | Size    | Set At           | Packer At     | Liner Run | Yes             | ✓ No |
|---|-----------|---------|------------------|---------------|-----------|-----------------|------|
|   |           | 2 3/8"  | 1539'            | NA            |           |                 |      |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method |               |           |                 |      |
| 3-4-06  |           |         | Flowing          | ✓ Pumping     | Gas Lift  | Other (Explain) |      |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.      | Gas-Oil Ratio | Gravity   |                 |      |
|   | NA        | 6       | 37               | NA            | NA        |                 |      |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 402-431-9210 OR 800-467-8676

TICKET NUMBER 08248  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE            | CUSTOMER # | WELL NAME & NUMBER         | SECTION | TOWNSHIP | RANGE   | COUNTY  |        |
|-----------------|------------|----------------------------|---------|----------|---------|---------|--------|
| 1-27-06         | 2368       | TWIN VALLEY Enterprises #1 | 24      | 315      | 14E     | M6      |        |
| CUSTOMER        |            | Mphersan Delg.             |         | TRUCK #  | DRIVER  | TRUCK # | DRIVER |
| MAILING ADDRESS |            |                            |         | 445      | RICK L. |         |        |
| CITY            |            |                            |         | 439      | RICK P. |         |        |
| STATE           |            |                            |         |          |         |         |        |
| ZIP CODE        |            |                            |         |          |         |         |        |
| INDEPENDENCE    |            |                            |         |          |         |         |        |
| KS              |            |                            |         |          |         |         |        |
| 67301           |            |                            |         |          |         |         |        |

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8 23" New  
 CASING DEPTH 43' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 6 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 SPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 30 SKS Regular Cement w/ 3% CaCl2 1/2" Floccle per/sk @ 15" per/sk, yield 1.18. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015        | 1                 | PUMP CHARGE                        | 620.00          | 620.00  |
| 5406         | 36                | MILEAGE                            | 3.15            | 113.40  |
| 1104         | 30 SKS            | Regular Class "A" Cement           | 10.25           | 307.50  |
| 1102         | 84 "              | CaCl2 3%                           | .64             | 53.76   |
| 1107         | 1/2 SK            | Floccle 1/2" per/sk                | 44.90           | 22.45   |
| 5407         | 1.41 TONS         | Tow Mileage Bulk Truck             | MIC             | 275.00  |
|              |                   |                                    | Sub Total       | 1392.11 |
|              |                   |                                    | SALES TAX 5.3%  | 20.34   |
|              |                   |                                    | ESTIMATED TOTAL | 1412.45 |

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Thank You  
 800463

HORIZONTAL AS TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 08258  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                    | CUSTOMER # | WELL NAME & NUMBER            | SECTION | TOWNSHIP | RANGE   | COUNTY     |
|---|------------|-------------------------------|---------|----------|---------|------------|
| 3-1-06                                  | 08258      | Twin Valley Enterprises A1-24 | 24      | 31s      | 14E     | Montgomery |
| CUSTOMER<br><u>Dart Cherokee Basin</u>  |            | Gus<br>Jones<br>Rig 2         | TRUCK # | DRIVER   | TRUCK # | DRIVER     |
| BILLING ADDRESS<br><u>211 W. Myrtle</u> |            |                               | 446     | Scott    |         |            |
| CITY<br><u>Independence</u>             |            |                               | 479     | Colin    |         |            |
| STATE<br><u>Ks.</u>                     |            |                               |         |          |         |            |
| ZIP CODE<br><u>67301</u>                |            |                               |         |          |         |            |

3 TYPE LongStems HOLE SIZE 6 3/4" HOLE DEPTH 1584' CASING SIZE & WEIGHT 4 1/2" - 19.5"  
 Casing Depth 1579' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT 13.2 lb SLURRY VOL 48 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 PLACEMENT 25' Bbl DISPLACEMENT PSI 800 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 27 Bbls fresh water,  
umped 10 Bbls Gel Flush w/ Halls, 5 Bbls water spacer, 10 Bbls Foamer, 15 Bbls Dryer water,  
lined 155 sks. Thick Set cement w/ 8" #1/sk of K01-SEAL @ 13.2 lb #1/sk (yield 1.73)  
Shut down - washout pump & lines - Release Plug - Displace Plug with 25 Bbls water,  
Final pumping at 800 PSI - Bump Plug to 1200 PSI - wait 5 minutes - Release Plug  
Float Hold - close casing w/ 0 PSI  
Good cement returns to surface with 8 Bbls slurry

"Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00     | 800.00  |
| 7406         | 36                | MILEAGE                            | 3.15       | 113.40  |
| 126 A        | 155 SKS           | Thick Set cement                   | 13.65      | 2115.75 |
| 110 A        | 25 SKS            | K01-SEAL 8" #1/sk                  | 17.75      | 443.75  |
| 118 A        | 4 SKS             | Gel Flush                          | 7.00       | 28.00   |
| 05           | 1 SK              | Halls                              | 15.25      | 15.25   |
| 7407         | Ton               | mileage - Bulk Trucks              | m/c        | 275.00  |
| 1404         | 1                 | 4 1/2" Top Rubber Plug             | 40.00      | 40.00   |
| 238          | 1 GAL             | Soap                               | 33.75      | 33.75   |
| 205          | 2 GAL             | Bi-side                            | 25.35      | 50.70   |
|              |                   |                                    | 5.32       | 140.00  |
|              |                   |                                    |            | 4055.68 |

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AUTHORIZATION AB TITLE \_\_\_\_\_ DATE \_\_\_\_\_