

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/14/06</u>	<u>3/15/06</u>	<u>3/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26576 - 0000

County: Neosho

Sec. 14 Twp. 28 S. R. 17 East West

660 feet from (S) N (circle one) Line of Section

750 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: McMillen, Wilbur Well #: 14-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1155 Plug Back Total Depth: 1150.43

Amount of Surface Pipe Set and Cemented at 21' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1150.43

feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan Ait II NR
(Data must be collected from the Reserve Pit) 11-07-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/10/06

Subscribed and sworn to before me this 10th day of July, 2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Wilbur Well #: 14-1
 Sec. 14 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1150.43'	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Per orated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1053-1056	200gal 15% HCL w/ 27 bbls 2% kcl water, 345bbls water w/ 2% KCL, Blockde 4600# 30/70 sand	1053-1056
4	779-781/747-750/729-731	400gal 15% HCL w/ 47 bbls 2% kcl water, 535bbls water w/ 2% KCL, Blockde 10700# 30/70 sand	779-781/747-750 729-731
4	670-674/657-660	400gal 15% HCL w/ 38 bbls 2% kcl water, 557bbls water w/ 2% KCL, Blockde 10800# 30/70 sand	670-674/657-660

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1078</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/17/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.3mcf</u>	Water Bbls. <u>116.4bbls</u>	Gas-Oil Ratio	Gravity

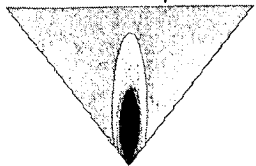
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1340**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06	McMillen Wilbur 14-1	14	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	10:45	2:15		903388		3.5	<i>Joe B.</i>
Maverick D.	↓	↓		903197		↓	<i>Maverick D.</i>
Pussell A.	↓	↓		903103		↓	<i>A. Pussell</i>
David C.	↓	↓		903296	932452	↓	<i>David C.</i>
Jerry H.	↓	↓		903106		↓	<i>Jerry H.</i>

JOB TYPE Long stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1150.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed Cement head Ran 2 SKS prem gel + 12 bbl dye + 132 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe.

Extremely Dirty hole

	1150.43	Ft 4 1/2 casing	
	4	Centralizer	
931340	2.5 hr	Casing tractor	
930804	2.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal chloride	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff's Pocket, 620-839-5582 FAX



Rig #: 3 Lic # 33344
 API #: 15-133-26576-00-00
 Operator: Quest Cherokee, LLC
 Address: 9520 North May Avenue - Suite 300
 Oklahoma City, OK 73120

S 14 T 28S R 17E
 Location: SE, SE
 County: Neosho

				Gas Tests				
Well #:	14-1	Lease Name:	McMillen, Wilbur	Depth	Depth	Oz.	Office	flow - MCF
Location:	660 ft. from S	Line		430		4	1/2"	12.5
	750 ft. from E	Line		605		4	1 1/4"	87.8
Spud Date:	3/14/2006			665		3	1 1/4"	76
Date Completed:	3/15/2006	TD:	1155	680		Gas Check Same		
Driller:	Randy Cox			930		10	1 1/4"	138
Casing Record	Surface	Production		1005		Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1055		7	1 1/4"	653
Casing Size	8 5/8"							
Weight								
Setting Depth								
Cement Type	Portland							
Sacks	4							
Feet of Casing								
Rig Time		Work Performed						

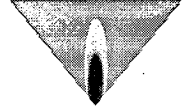
Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	294	296	shale	467	482	shale
2	5	clay	296	304	lime	482	484	lime
5	43	shale	304	307	shale	484	555	shale
43	47	lime	307	310	blk shale	555	558	lime
47	52	shale	310	316	shale	558	560	Mulberry- coal
52	86	sand	316	352	lime	560	568	shale
86	172	shale	352	354	shale	568	594	Pink- lime
172	194	lime	354	356	blk shale	594	595	shale
194	197	shale	356	380	shale	595	597	Lexington- blk shale
197	203	lime	380	382	lime	597	634	shale
203	204	shale	382	387	shale	634	653	Oswego- lime
204	226	lime	387	390	blk shale	653	655	shale
226	234	shale	390	420	shale	655	659	Summit- blk shale
234	239	lime	420	422	blk shale	659	662	shale
239	279	shale	422	426	shale	662	671	lime
279	287	lime	426	433	lime	671	673	Mulky- blk shale
287	292	shale	433	458	shale	673	674	coal
292	294	lime	458	467	lime	674	729	shale

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 WICHITA, KS

QUEST

Resource Corporation



DATE: 3/15/06

Data from Driller's Log

Well Refined Drilling - Rig #3

WELL NAME:	McMillen, Will	SECTION:	14	REPORT #:		SPUD DATE:	3/14/2006
WELL #:	14-1	TWP:	28S	DEPTH:	1155		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	972	FOOTAGE:	660	FT FROM	South LINE
STATE:	Kansas	API #:	15-133-26576-00-00		750	FT FROM	East LINE
							SE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Randy Cox, drilled to TD 1155 ft. on 3/15/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	13 mcf/day @ 558-560 FT.	13 mcf/day from this area. Gas check at 430 ft.
Lexington Shale and Coal	88 mcf/day @ 595-597 FT.	75 mcf/day from this area. Gas check at 605 ft.
Summit Shale & Coal	76 mcf/day @ 655-659 FT.	Gas check at 665 ft.
Mulky Shale & Coal	76 mcf/day @ 671-674 FT.	GCS. Gas check at 680 ft.
Bevier Coal	76 mcf/day @ 729-730 FT.	
Verdigris Limestone	76 mcf/day @ 744-746 FT.	
Croweburg Coal & Shale	76 mcf/day @ 746-748 FT.	
Fleming Coal	138 mcf/day @ 778-779 FT.	
Weir Coal	138 mcf/day @ FT. *	
Bartlesville Sand	138 mcf/day @ FT. *	62 mcf/day from this area. Gas check at 930 ft.
Rowe Coal	138 mcf/day @ 988-989 FT.	
Neutral Coal	138 mcf/day @ 995-996 FT.	GCS. Gas check at 1005 ft.
Riverton Coal	653 mcf/day @ 1052-1054 FT.	515 mcf/day from this area. Gas check at 1055 ft.
Mississippi	653 mcf/day @ Top at 1058 FT.	
TD: 1155 ft.	653 mcf/day @	GCS. Gas check at TD 1155 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	568-594
Oswego Limestone	634-653
Tucker Oil Sand	918-924 - sample

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CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@arcp.net

End of Drilling Report. Thank You!