

ORIGINAL *cc-Cindy-UKC*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 23, 2008	June 24, 2008	August 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23263-00-00
County: Johnson
SW NW NE SE Sec. 8 Twp. 14 S. R. 22 East West
2000 feet from (S) N (circle one) Line of Section
1020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 85
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 979' Kelly Bushing: _____
Total Depth: 888' Plug Back Total Depth: 873'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 873
feet depth to surface w/ 121 sx cmt.

Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 17, 2008
Subscribed and sworn to before me this 17 day of September,
20 08.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2008
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public: 9/29
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 85
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	873'	O.W.C.	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	821-832'	200 gal. 15% HCL	821-832'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 19 2008

CONSERVATION DIVISION
 WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/24/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 85
7300 W. 110 th St Floor 7	API: 15-091-23263-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2000' FSL, 1020' FEL
Spud: 06/23/08 T.D.: 06/24/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	8	Lime	349	356
Shale	8	15	Shale	356	535
Lime	15	26	Lime	535	542
Black Shale	26	37	Shale	542	544
Lime	37	42	Lime	544	560
Shale	42	52	Shale	560	575
Lime	52	69	Brown Lime	575	578
Shale	69	84	Black Shale	578	584
Lime	84	158	Shale	584	591
Shale	158	195	Lime	591	595
Lime	195	205	Red Shale	595	610
Black Shale	205	215	Shale, mucky	610	727
Lime	215	228	Coal	727	731
Shale	228	236	Shale	731	778
Lime	236	252	Lime	778	779
Shale	252	270	Shale, mucky	779	809
Lime	270	287	Oil Sand	809	831
Shale	287	291	Shale	831	888
Lime	291	293	T.D. 888'		
Shale	293	296			
Lime	296	306			
Shale	306	313			
Black Shale	313	315			
Lime	315	337			
Shale	337	341			
Lime	341	345			
Shale	345	349			

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 888' Long String: 2 7/8" set at 873'

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16142
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/08	2579	Vaights # 85	8	14	22	JU

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjex Resources LLC	506	Fred		
	495	Casey		
	369	Gary		
	510	Brian		

MAILING ADDRESS	CITY	STATE	ZIP CODE
7300 W 110th	Overland Park	KS	66210

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 885 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 825' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2-2 1/2" Plugs
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline Mix + Pump 200# Premium Gel Flush. Mix + Pump 121 SKS OWC Cement. Cement to surface. Flush pump + lines clean. Displace 2-2 1/2" Rubber plugs to casing TD w/ 5.1 BBL Fresh water. Pressure to 780# PSI. Shut in casing.

Notes: Del 100# Calcium Chloride to Rig
Birk Well Service

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30mi	MILEAGE Cement Pump Truck	495	109.50
5407	Minimum	Ton Mileage	510	315.00
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1126	121 SKS	OWC Cement		2057.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs		46.00
1102	100#	Calcium Chloride		75.00
		Sub Total		3761.50
		Tax @ 6.4%		141.57
		RECEIVED KANSAS CORPORATION COMMISSION		
		SEP 19 2008		
		CONSERVATION DIVISION WICHITA, KS SALES TAX		
		ESTIMATED TOTAL		3903.07

AUTHORIZATION

Art Fisher

TITLE

223029

DATE

[Signature]