

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc - Cindy WLC
Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
June 27, 2008 June 30, 2008 August 25, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23264-00-00
County: Johnson
NW SW NE SE Sec. 8 Twp. 14 S. R. 22 East West
1700 feet from N (circle one) Line of Section
1020 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voigts Well #: 86
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 982' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan A17 II nrc
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 17, 2008
Subscribed and sworn to before me this 17 day of September,
20 08.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2008
CONSERVATION DIVISION
WICHITA, KS

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 86
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	875'	O.W.C.	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	823-833'	200 gal. 15% HCL	823-833'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/30/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 86
7300 W. 110 th St Floor 7	API: 15-091-23264-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1700' FSL, 1020' FEL
Spud: 06/27/208 T.D.: 06/30/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil	0	5	Shale	539	549
Clay	5	10	Lime	549	555
Rock	10	12	Shale	555	600
Lime	12	21	Lime	600	612
Lime	21	30	Shale	612	642
Black Shale	30	37	Lime	642	643
Lime	37	50	Shale	643	824
Shale	50	55	Oil Sand	824	830
Lime	55	71	White Shale	830	840
Shale	71	90	Shale	840	889
Lime	90	164	T.D. 889'		
Shale	164	199			
Lime	199	209			
Shale	209	240			
Lime	240	260			
Shale	260	274			
Lime	274	275			
Shale	275	285			
Lime	285	290			
Shale	290	300			
Lime	300	335			
Shale	335	342			
Lime	342	346			
Shale	346	351			
Lime	351	357			
Shale	357	535			
Lime	535	539			

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 6" T.D.: 889' Long String: 2 7/8" set at 875'

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16158
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-08	2579	Voights #86	8	14	22	Os

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
EnerTex	516	Alan M		
	368	Bill Z		
	369	Gary		
	516	Gerid		

MAILING ADDRESS	CITY	STATE	ZIP CODE
7300 W 110th	Overland Park	KS	66210

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 875 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed by 123 ss. ~~100~~ o/w. Circulated cement. Flushed pump. Pumped 2, 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	875'	casing footage	368	—
5407	mi	tax mileage	510	315.00
5502C	2	80 val		200.00
1118B	200#	gel		34.00
1126	123 ss	o/w		209.1
4402	2	2 1/2 plug		46.00
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			KANSAS CORPORATION COMMISSIO..	3720.50
			SEP 19 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	138.94
			ESTIMATED TOTAL	3859.44

AUTHORIZATION *Alan Maden*

TITLE 223209

DATE _____
SALES TAX 138.94
ESTIMATED TOTAL 3859.44