

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL cc-Cindy MK

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
July 2, 2008    July 3, 2008    August 25, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23265-00-00  
County: Johnson  
S/2  N/2  NE  SE    Sec. 8    Twp. 14    S. R. 22     East  West  
2000 feet from  S / N (circle one) Line of Section  
660 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE    NW    SW  
Lease Name: Voigts    Well #: 87  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 983'    Kelly Bushing: \_\_\_\_\_  
Total Depth: 889'    Plug Back Total Depth: 873'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 873  
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan    A1+ II nkr  
(Data must be collected from the Reserve Pit)    11-4-08  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator    Date: September 17, 2008  
Subscribed and sworn to before me this 17 day of September, 2008.  
Notary Public: Mitchell White  
Date Commission Expires: 6/2/09

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 87  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	873'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	823-834'	200 gal. 15% HCL	823-834'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/03/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 87
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23265-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2000' FSL, 660' FEL
Spud: 07/02/08      T.D.: 07/03/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil	0	10	Lime	318	342
Sandstone	10	15	Shale	342	345
Lime	15	21	Lime	345	348
Lime	21	32	Shale	348	355
Black Shale	32	39	Lime	355	360
Lime	39	47	Shale	360	533
Shale	47	58	Lime	533	539
Lime	58	73	Shale	539	550
Shale	73	90	Lime	550	557
Lime, light brown	90	98	Shale	557	575
Lime, white	98	108	Lime	575	580
Soft Lime	108	112	Shale	580	596
Brown Lime	112	144	Lime	596	598
Lime	144	160	Shale	598	626
Shale	160	163	Lime	626	629
Lime	163	164	Shale	629	730
Shale	164	201	Lime	730	734
Lime	201	211	Shale	734	822
Shale	211	228	Oil Sand	822	835
Lime	228	235	Shale	835	889
Shale	235	243	T.D. 889'		
Lime	243	257			
Shale	257	286			
Lime	286	293			
Shale	293	295			
Lime	295	312			
Shale	312	318			

Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface  
 Drill bit: 6"      T.D.: 889'      Long String: 2 7/8" set at 873'

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SEP 19 2008

CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16166

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET

# 87 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	2579	Vaights #92887	B	14	22	JD
CUSTOMER <u>Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7300 W 110th</u>			<u>516</u>	<u>Alan M.</u>		
CITY <u>Orenland Park</u>			<u>368</u>	<u>Bill</u>		
STATE <u>KS</u>			<u>370</u>	<u>Ken H</u>		
ZIP CODE <u>66210</u>			<u>510</u>	<u>Chuck</u>		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>888</u>	CASING SIZE & WEIGHT <u>2 3/4</u>
CASING DEPTH <u>873</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>yes</u>
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: checked casing depth. Mixed & pumped 200# gel followed immediately by 116.5x DWG. Circulated cement flushed pump. Pumped 2, 2 1/2 plugs to casing ID. Well held 800 PSI. Closed valve.

*Alan Made*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	873	Casing footage	368	—
5407	min	ton mileage	510	315.00
5502C	2 1/2	80 val	370	250.00
118B	200#	gel		37.00
1186	116.5x	DWG		1972.00
4402	2	2 1/2 plug		46.00
			Sub.	3651.50
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SEP 19 2008				
CONSERVATION DIVISION				
WICHITA, KS				
SALES TAX				136.33
ESTIMATED TOTAL				3782.83

6.470  
223481