

ORIGINAL *cc Cindy WC*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
July 1, 2008    July 2, 2008    August 25, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23266-00-00  
County: Johnson  
N/2 S/2 NE SE Sec. 8 Twp. 14 S. R. 22  East  West  
1700 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 88  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 988' Kelly Bushing: \_\_\_\_\_  
Total Depth: 889' Plug Back Total Depth: 878'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 878  
feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan *A1+ II MR*  
(Data must be collected from the Reserve Pit) *11-4-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 17, 2008  
Subscribed and sworn to before me this 17 day of September,  
20 08.  
Notary Public: Michelle R. White  
Date Commission Expires: 6/2/09

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution 9/20  
RECU, KANSAS CORPORATION C  
**SEP 19 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 88  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	878'	O.W.C.	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	826-837'	200 gal. 15% HCL	826-837'

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 07/02/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 88
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23266-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1700' FSL, 660' FEL
Spud: 07/01/08      T.D.: 07/02/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Lime	538	544
Lime	10	36	Shale	544	555
Black Shale	36	43	Sandy Lime	555	563
Lime	43	52	Shale	563	580
Shale	52	62	Lime	580	585
Lime	62	76	Shale	585	590
Shale	76	94	Coal	590	595
Lime	94	160	Shale	595	605
Shale	160	205	Red Shale	605	613
Lime	215	215	Sandy Lime	613	630
Shale/mucky	215	233	Shale/mucky	630	705
Lime	233	240	Sandy Lime	705	706
Shale	240	250	Shale	706	826
Lime	250	257	Oil Sand	826	836
Shale	257	259	Shale	836	889
Lime	259	260	T.D.	889	
Shale	260	290			
Lime	290	296			
Shale	296	300			
Lime	300	315			
Shale	315	323			
Lime	323	347			
Shale	347	350			
Lime	350	354			
Shale	354	358			
Lime	358	365			
Shale	365	538			

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**Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 8 sx circ. To surface**  
**Drill bit: 6"      T.D.: 889'      Long String: 2 7/8" set at 877.70'**

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 16164  
LOCATION Ottawa  
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	2579	Weights # 89	8	14	22	00
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Eneatex			516	Alan M.		
MAILING ADDRESS			368	Bill Z		
7300 W 110th			369	Gary A		
CITY	STATE	ZIP CODE	510	Kren H		
Overland Park	KS	66210	888			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	888	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
879						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	yes		
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE	4 bpm		
REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush hole followed immediately by 124 sk DWL. Circulated cement. Flushed pump. Pumped 2 2 1/2 plugs to casing TD. Well held 800 PSI. Closed valve.						

*Alan Maden*

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.40
5406	30	MILEAGE	368	109.50
5402	879	casing footage	368	
5407	min	ten miles	56	315.00
502C	2 1/2	80 vac	369	250.00
1118B	200#	gel		34.00
1126	184	DWL		2108.00
4402	2	2 1/2 plug		46.00
				<b>3787.50</b>

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SALES TAX 140.03  
ESTIMATED TOTAL 3927.53