

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cindy-UK
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

August 4, 2008	August 5, 2008	August 25, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23279-00-00

County: Johnson

SW SW NE SE Sec. 8 Twp. 14 S. R. 22 East West

1350 feet from (S) / N (circle one) Line of Section

1020 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 97

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 987' Kelly Bushing: _____

Total Depth: 889' Plug Back Total Depth: 884'

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 884

feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 11-4-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: September 17, 2008

Subscribed and sworn to before me this 17 day of September

2008

Notary Public: Michelle R. White

Date Commission Expires: 6/2/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

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SEP 19 2008

UIC Distribution
9/19

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

CONSERVATION DIVISION
WICHITA

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 97
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	884'	O.W.C.	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	830-840'	200 gal. 15% HCL	830-840'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/05/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 97
7300 W. 110 th St Floor 7	API: 15-091-23279-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1350' FSL, 1020' FEL
Spud: 08/04/08 T.D.: 08/05/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	7	Shale	517	536
River Gravel	7	15	Lime	536	542
Lime	15	34	Shale	542	544
Shale/Black Shale	34	41	Brown Lime	544	546
Lime	41	49	Shale	546	553
Shale	49	60	Lime	553	558
Lime	60	74	Shale	558	578
Shale	74	91	Lime	578	581
Lime	91	123	Shale	581	598
Soft Lime	123	137	Lime	598	602
Lime	137	160	Red Shale	602	680
Shale	160	202	Sandy Shale	680	685
Lime	202	213	Shale/mucky	685	825
Shale	213	231	White Shale	825	828
Lime	231	237	Lime	828	829
Shale	237	245	Oil Sand	829	838
Lime	245	256	Shale	838	889
Shale	256	288	T.D. 889'		
Lime	288	315			
Shale	315	321			
Lime	321	344			
Shale	344	347			
Lime	347	351			
Shale	351	356			
Lime	356	362			
Shale	362	516			
Coal	516	517			

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 6" T.D.: 889' Long String: 2 7/8" set at 884'

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16222

LOCATION Ottawa

FOREMAN Alan Mader

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-08	2579	Voights #97	8	14	22	To

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjetex		516	Alan M		
MAILING ADDRESS		368	Bill Z		
7300 W 110th		305/1106	Ken H		
CITY	STATE	ZIP CODE	503	Gerid S	
Overland Park	KS	66210			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 898 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 877 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed + pumped 200# gel followed immediately by 122 ss OWL cement. Circulated cement. Flushed pump. Pumped 2 rubber plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	877	casing footage	368	
5407	min	van mileage	503	315.00
5501C	1 hr	transport	505/1106	112.00
1118B	200#	gel		37.00
1126	122	OWL		2074.00
4402	2	2 1/2 plug		46.00
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		KANSAS CORPORATION COMMISSION		3615.50
		SEP 19 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
		6.4%	SALES TAX	137.86
		ESTIMATED TOTAL		3753.36

AUTHORIZATION

Dale Fischer

TITLE

224419

DATE