

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy MK*  
Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: ( 913 ) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
July 29, 2008    August 4, 2008    August 25, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23283-00-00  
County: Johnson  
S/2   S/2   NE   SE   Sec. 8   Twp. 14   S.   R. 22    East    West  
1360 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE    SE   NW   SW  
Lease Name: Voigts   Well #: 98  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 992'   Kelly Bushing: \_\_\_\_\_  
Total Depth: 895'   Plug Back Total Depth: 881'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?     Yes    No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 881  
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan    *Air II MCR*  
(Data must be collected from the Reserve Pit)    *11-4-08*  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.   R. \_\_\_\_\_    East    West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator    Date: September 17, 2008  
Subscribed and sworn to before me this 17 day of September,  
2008.  
Notary Public: Michelle R White  
Date Commission Expires: 6/2/09

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION  
SEP 19 2008  
CONSERVATION DIVISION

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 98  
 Sec. <sup>8</sup>      Twp. <sup>14</sup>      S. R. <sup>22</sup>       East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	881'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	835-842'	200 gal. 15% HCL	835-842'

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 08/04/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 98
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23284-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1360' FSL, 660' FEL
Spud: 07/29/08      T.D.: 08/04/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	5	Shale	357	363
River Gravel	5	12	Lime	363	369
Lime	12	13	Shale	369	545
Shale	13	14	Lime	545	550
Lime	14	21	Shale	550	598
Black Shale	21	27	Lime	598	602
Lime	27	41	Shale	602	832
Black Shale	41	48	Lime	832	833
Lime	48	57	Oil Sand	833	838
Shale	57	67	Shale	838	895
Lime	67	80	T.D. 895'		
Shale	80	100			
Lime	100	170			
Shale	170	210			
Lime	210	222			
Shale	222	238			
Lime	238	244			
Shale	244	251			
Lime	251	266			
Shale	266	286			
Lime	286	304			
Shale	304	306			
Lime	306	322			
Shale	322	329			
Lime	329	351			
Shale	351	354			
Lime	354	357			

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**SEP 19 2008**  
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WICHITA, KS

**Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface**  
**Drill bit: 5 7/8"      T.D.: 895'      Long String: 2 7/8" set at 881'**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16220  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-08	2579	Voights #98	B	14	22	JD
CUSTOMER <u>Energex</u>			TRUCK #			
MAILING ADDRESS <u>7300 Willoth St</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 895 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 881 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed immediately by 1265x DWL. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PST. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	881	casing footage	368	—
5407	min	ten mileage	503	316.00
5502C	2 hr	80 val	370	200.00
1118B	200#	gel		34.00
1126	1265x	DWL		2142.00
4402	2	2 1/2 plug		46.00
			RECEIVED	3771.50
			KANSAS CORPORATION	
			SEP 19 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.4%	142.21
			SALES TAX	
			ESTIMATED TOTAL	3913.71

AUTHORIZATION [Signature] TITLE 224414 DATE [Signature]