

KCC
Bear
9/19/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: OneOk
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Warren Energy
License: 33724
Wellsite Geologist: Tony Vail

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-28-08</u>	<u>7-5-08</u>	<u>7-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22153-00-00
County: Kingman
W/2 W/2 SE/4 Sec. 18 Twp. 28 S. R. 5 East West
1320 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Viney A Well #: 6
Field Name: Broadway
Producing Formation: Mississippi
Elevation: Ground: 2354 Kelly Bushing: 2359
Total Depth: 4100 Plug Back Total Depth: 3910
Amount of Surface Pipe Set and Cemented at 3940 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I ml
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content 20,000 ppm Fluid volume 200 bbls
Dewatering method used Trucked
Location of fluid disposal if hauled offsite: _____
Operator Name: Bear Petroleum, Inc.
Lease Name: Viney A License No.: 4419
Quarter SW Sec. 17 Twp. 28 S. R. 5 East West
County: Kingman Docket No.: D-28343

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-18-08
Subscribed and sworn to before me this 18th day of September,
20 08.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/2012

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bear Petroleum, Inc. Lease Name: Viney A Well #: 6
 Sec. 18 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1799 +560
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3653 -1294
List All E. Logs Run:		Base Kansas City	3899 -1540
		Marmaton	3977 -1618
		Conglomerate	4017 -1658
		Arbuckle	4081 -1722
		RTD	4100 -1745

Computer Process Interpretation, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log
Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	210'	Common	300	2% cc
Production		4 1/2"	10.5	3940	Common	200	1000# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4 SPF	3852-58' Dolomite	1500 gal 15% NEFE	3852-58'
	CIBP		3848
4 SPF	3824-42' Chert	1500 gal 15% NEFE	3824-42'
	Drill out CIBP		

TUBING RECORD	Size 2 3/8"	Set At 3863'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-29-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 50	Water Bbls. 20	Gas-Oil Ratio 35

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 KANSAS CORPORATION COMMISSION
 SEP 19 2008
 CONSERVATION DIVISION
 WICHITA, KS



Zement
Surf pipe

FIELD ORDER N° C 35555

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6-28 20 08

IS AUTHORIZED BY: BEAR Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Viney Well No. A-6 Customer Order No. _____

Sec. Twp. Range _____ County KINGMAN State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILEN	93	MILEAGE Pickup	1 ⁰⁰	93 ⁰⁰
MILEP	93	MILEAGE Pump Truck	3 ⁰⁰	279 ⁰⁰
M100	1	Pump Charge		1000 ⁰⁰
WEE	1	8 5/8 Wood Plug		95 ⁰⁰
HOVH	1	8 5/8 BAFFLE		105 ⁰⁰
M100	300	Common	11 ⁰⁵	3315 ⁰⁰
M105	40	LIQUID Calcium Chloride	8 ⁰⁰	320 ⁰⁰
M200	300	Bulk Charge	1 ²⁵	375 ⁰⁰
M201		Bulk Truck Miles 14.17x 93m = 1311.30 TM	1 ¹⁰	1442 ⁴³
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

RECEIVED
KANSAS CORPORATION

Station GB

Dick
Well Owner, Operator or Agent

SEP 19 2008

Remarks _____

NET 30 DAYS

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Acid Stage No.

Date 6 28 08 District 6B F. O. No. C 35555
 Company BEAR Petroleum
 Well Name & No. Viney A-6
 Location KINGMAN Field KS
 County KINGMAN State KS
 Casing: Size 8 5/8 Type & Wt. 23 Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 (Open Hole Size T.D. ft. P.B. to ft.)

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. Twin.
 Auxiliary Equipment 327 BULK
 Packer: 315 Pickup Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type
 Gals. lb.

Company Representative DWL Treater AIG. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
06:00				Called out
09:30				Rig @ 200'
				ON LOCATION - RIG pulling drill
				pipe - GET CALLED IN
				8 5/8 TALLIED 322' w/ LIT.
				12 1/4 HOLE 329'
				RUN BAFFLE TOP COLLAR of
				FIRST JT.
				PIPE ON BOTTOM
				HOOK UP PLUG CONTAINER
				& MANIFOLD
				PIPE PRESSURED UP TO 1000#
				CHECK MANIFOLD & HOSES - OK
				PIPE PLUGGED
				PULL PIPE UP 20' & APPLY
				1600# - FINALLY BROKE LOOSE
				HOOK UP TO MUD PUMP
				CIRCULATE TO BOTTOM
				CIRCULATE 30 MINS
				MIX CEMENT 300SKS Common
				w/ 3% CC
				CEMENT CIRCULATED
				Plug down
14:15 pm				
				RECEIVED
				KANSAS CORPORATION COMMISSION
				SEP 19 2008
				CONSERVATION DIVISION
				WICHITA, KS
				JOB Complete
				Thank You
				AIG. CURTIS



Cement logstring

FIELD ORDER N° C 35556

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 7-06 2008

IS AUTHORIZED BY: BEAR Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well Viney Well No. A-6 Customer Order No. _____
As Follows: Lease

Sec. Twp. _____ County KINGMAN State KS
Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED
Well Owner or Operator _____ By _____ Agent _____

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	90	MILEAGE Pickup	1 ⁰⁰	90 ⁰⁰
4101	90	MILEAGE Pump Truck	3 ⁰⁰	270 ⁰⁰
4100	1	Pump Charge		1500 ⁰⁰
4100	12	WAITING TIME	125 ⁰⁰	1500 ⁰⁰
4303	1	8 5/8 COLLAR		188.80
4305	1	INSERT FLOAT Shoe w/ Auto fill		285 ⁰⁰
4303	1	LATCH DOWN PLUG & BAFFLE		295 ⁰⁰
	4	CENTRALIZERS	65 ⁰⁰	260 ⁰⁰
	20	C-37L (CFR-2)	20 ⁰⁰	400 ⁰⁰
4001	200	COMMON	11 ⁰⁵	2210 ⁰⁰
	1000	SALT	17	170 ⁰⁰
	10	BATERCIDE (Pre Flush)		250 ⁰⁰
		Fuel Surcharge		613.93
4200	200	Bulk Charge	1 ²⁵	250 ⁰⁰
4201		Bulk Truck Miles 9.4 TX 90m = 846 TM	1 ¹⁰	930.60
		Process License Fee on _____ Gallons		
		TOTAL BILLING		9213.33

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. B. CURTIS
Station GB

RECEIVED
KANSAS CORPORATION COMMISSION
DICK
Well Owner, Operator or Agent
SEP 19 2008

Remarks _____

NET 30 DAYS

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

Acid Stage No.

Date: 7-06-08 District: 6B F. O. No. C-35556
 Company: BEAR Petroleum
 Well Name & No.: Viney A-6
 Location: Kingman Field: KS
 County: Kingman State: KS
 Casing: Size: 4 1/2 Type & Wt.: 10.5 Set at: 3940 ft.
 Formation: Perf. to:
 Formation: Perf. to:
 Formation: Perf. to:
 Liner: Size: Type & Wt.: Top at: ft. Bottom at: ft.
 Cemented: Yes/No. Perforated from: ft. to: ft.
 Tubing: Size & Wt.: Swung at: ft.
 Perforated from: ft. to: ft.
 Open Hole Size: T. D. ft. P. D. to: ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush: Bbl. /Gal.
 Treated from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.
 Pump Trucks No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment
 Packer: Set at: ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type: (Gal.) (lb.)

Company Representative: Dick Treater: A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				ON LOCATION CALLED OUT 0700 RIG BROKE DOWN BROKEN TONG LATCH BROKEN TOP CROWN BEARING. RESTRICTING LINES ON DERRICK PULL DRILL COLLARS 19 DRILL COLLARS LAYED DOWN NO BRADEN HEAD PULL FLOW TEE OFF SURFACE PIPE PIPE RUBBED THREADS OFF. DERRICK NOT STRAIGHT WAIT ON 8 5/8 COLLAR
17:00				COLLAR ON LOC. RUN 4 1/2 PIPE CENTRALIZERS 1-3-5-7 INSPECT FLOAT SHOE LATCH DOWN PLUG & BAFFLE TOTAL PIPE 3940' LATCH DOWN BAFFLE @ 3930'
01:00				CIRCULATE 45 MINS PLUG RATHOLE 15 SKS PUMP PRE FLUSH MIX CEMENT 185 SKS Common 18 1/2 SALT 3/4 90 CER-2 WASH OUT PUMP & LINES RELEASE PLUG DISPLACE CEMENT PLUG DOWN 62.6 BBLS RELEASED NEW
02:30				JOB COMPLETE THANK YOU A.G. CURTIS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2008
 CONSERVATION DIVISION
 WICHITA, KS