

JUN 01 2006

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy LLC.
Address: 1625 Broadway, Ste 2000
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Ryan Bruner
Phone: (303) 228.4158
Contractor: Name: Discovery Drilling
License: 31548

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/10/06</u>	<u>01/15/06</u>	<u>02/02/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25479-0000
County: Ellis
CS2 NE SW Sec. 27 Twp. 11 S. R. 17 East West
1675 feet from S / N (circle one) Line of Section
2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baumer "B" Well #: 56
Field Name: Bemis-Shutts

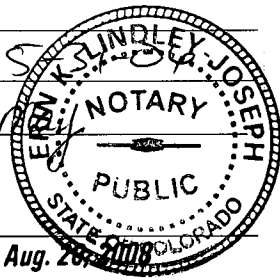
Producing Formation: LKC & Arbuckle
Elevation: Ground: 2100 Kelly Bushing: _____
Total Depth: 3693' Plug Back Total Depth: 3606'
Amount of Surface Pipe Set and Cemented at 221.82' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NCR
(Data must be collected from the Reserve Pit) 11-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: _____
Subscribed and sworn to before me this 31st day of _____
2006.
Notary Public: [Signature]
Date Commission Expires: My Commission Expires Aug. 26, 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy LLC. Lease Name: Baumer "B" Well #: 56
 Sec. 27 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDNL/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1311'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3255'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3308'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3567'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1311'		Heebner	3255'		Lansing	3308'		Arbuckle	3567'	
Name	Top	Datum														
Anhydrite	1311'															
Heebner	3255'															
Lansing	3308'															
Arbuckle	3567'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221.82'	Common	150 sx	2% gel, 3% CCL
Production	7 7/8"	5 1/2"	15.5#	3686'	11.25# & 14.7# SMDC	525 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	3551' - 3556' 3636' - 3640'		
4JSPF	3621' - 3626'		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>3606'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 02/01/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf	Water Bbls. 109	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

IMMEDIATE PAY

Invoice Number: 100211

Invoice Date: 01/12/06

APPROVED
CHRIS GOTTSCHALK

JAN 16 2006

BY [Signature]

Sold Elysium Energy LLC
To: 1016 E. HiWay 40 Bypass
Hays, KS
67601

351778
56395

Cust I.D.....: Elys
P.O. Number...: Baumer B-56
P.O. Date.....: 01/12/06

Due Date.: 02/11/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	34.00	MILE	9.4800	322.32	E
158 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	34.00	MILE	5.0000	170.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 442.82
ONLY if paid within 30 days from Invoice Date

Subtotal: 2952.12
Tax.....: 81.46
Payments: 0.00
Total....: 3033.58

442.82
2590.76

ACCT. 930.32
PROPERTY # 150118250
AFE # 05DL8495
USED FOR: cement surface asg
APPROVAL: _____

