

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: None  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
5/09/06 5/15/06 5/15/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25514-00-00  
County: Ellis  
SW NE SW Sec. 26 Twp. 14 S. R. 20  East  West  
1510 feet from (S) N. (circle one) Line of Section  
1550 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Phannenstiel Well #: 26-1  
Field Name: Un-named  
Producing Formation: None  
Elevation: Ground: 2102' Kelly Bushing: 2107'  
Total Depth: 3793' Plug Back Total Depth: 3793'  
Amount of Surface Pipe Set and Cemented at 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** P+A AIT I  
(Data must be collected from the Reserve Pit) 11-4-08  
Chloride content 54,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

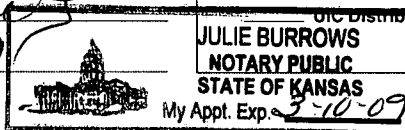
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 5/25/06  
Subscribed and sworn to before me this 25 day of May,  
2006.  
Notary Public: Julie Burrows  
Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received



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**JUN 01 2006**  
**KCC WICHITA**

Operator Name: IA Operating, Inc. Lease Name: Phannenstiel Well #: 26-1  
 Sec. 26 Twp. 14 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Geologist's Well Report, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1354'	+753
Topeka	3091'	-984
Heebner Shale	3334'	-1227
Toronto	3360'	-1253
Lansing	3377'	-1270
Marmaton	3669'	-1562
Total Depth	3790'	-1683

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Common	160	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	6% gel, 1/4 flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 25523

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/9/06</u>	SEC <u>26</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START	JOB FINISH <u>9:45 pm</u>
LEASE <u>Pfannenst</u> WELL# <u>26-1</u>			LOCATION <u>Ellis 95 13E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mur #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 218

CASING SIZE 8 1/2 DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.9 bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 409 HELPER Jody

BULK TRUCK

# 345 DRIVER Bob

BULK TRUCK

# DRIVER

**REMARKS:**

Ran 5 ft of RJ ret c 217

Cemt w/ 160 ph 3-2

pump plug w/ 12.9 bbls of water

Cemt did circ.

CHARGE TO: F A operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy Dinkel

OWNER SAME

CEMENT

AMOUNT ORDERED 160 ph 3-2

COMMON	<u>160</u>	@	<u>960</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>170</u>	<u>285.60</u>
MILEAGE	<u>74/SK</u>		<u>MI</u>	<u>588.00</u>
				<b>TOTAL <u>2664.60</u></b>

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>5.00</u>	<u>250.00</u>
MANIFOLD		@		
		@		
		@		

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**JUN 01 2006**

TOTAL 985.00

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

		@		
<u>8 5/8 Plug</u>		@		<u>55.00</u>
		@		
		@		
		@		
		@		
				<b>TOTAL <u>55.00</u></b>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Andy Dinkel

# ALLIED CEMENTING CO., INC. 24347

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5/14/06</u>	SEC <u>26</u>	TWP <u>14</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>9:00 pm</u>	JOB START <u>9:15 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Pfannestiel</u>		WELL # <u>26-1</u>	LOCATION <u>F<del>26</del> S 1/2 Sec 20</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>OLD</u>			<u>2 1/2 S 4 3/4 W Ninta</u>				

CONTRACTOR Murbin Drilling Rig #16 OWNER \_\_\_\_\_  
 TYPE OF JOB Rotary plug  
 HOLE SIZE 7 7/8 T.D. 3793  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 200 60/40 6% Gc 1  
1/4 # Flg

COMMON	<u>120</u>	@	<u>1065</u>	<u>1278.00</u>
POZMIX	<u>80</u>	@	<u>580</u>	<u>464.00</u>
GEL	<u>10</u>	@	<u>1665</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
FLOREAL	<u>50#</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>8 1/2 / sk / mile</u>			<u>722.40</u>
TOTAL				<u>3129.90</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
 # 409 HELPER Craig  
 BULK TRUCK  
 # 378 DRIVER Brian  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1350' 25 sks  
720' 100 sks  
260' 40 sks  
40' 10 sks  
Ret H/c 15 sks  
Mouse H/c 10 sks

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 43 @ 5.00 215.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: I.A. Operating Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**

**JUN 01 2006**

TOTAL 1030.00

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
Dry Hole Plug @ 35.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 35.00

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE Alex Dinkel

Audley Dink  
 PRINTED NAME

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS